SOUTHWEST GAS CORPORATION P.O. Box 98510

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	Effective Sales Rate	5.50 0.73393 0.90296	5.50 0.90296	4.40 0.57838 0.57838	5.50	0.77209	4.40 0.60888 0.63912	5.50 0.73393 0.90296	5.50	0.73393 0.90296	
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	Gas Cost	0.44411 0.44411	0.44411	0.44411		0.44411 0.44411	0.44411 0.44411	0.44411 0.44411		0.44411 0.44411	
		Ś	\$	\$		A	\$	\$		\$	
	PPP [3]	0.01957 0.01957	0.01957	0.00676		0.01957	0.00676	0.01957 0.01957		0.01957 0.01957	
] [2] [3]	Subtotal Gas Usage Rate CPUC	88 88 88	\$	80 80		8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	88 88 88	88 88 88		8 8 8	
<u> 115</u>		0.00068	0.00068	0.00068		0.00068	0.00068	0.00068		0.00068 0.00068	
CHED		57 \$	\$ 00	83 83		40 \$	33 S	57 s		\$ 22 \$	
TRICT SI		0.26957 0.43860	0.43860	0.12683 0.2683		0.30/69	0.15733 0.18757	0.26957		0.26957 0.43860	
E DIS		Ś	\$	S		n	Ś	ы		\$	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]	CFCAM	0.02044	0.02044	0.02044		0.02044	0.02044	0.02044		0.02044 0.02044	
	1	(A)	ŝ	\$		\$	\$	¢,		\$	
	Upstream Interstate Charges Reservation Storage	0.03092	0.03092	0.03092		0.003780	0.00000	0.03092		0.03092 0.03092	
STA		S	\$	S		w	ŝ	S		S	
S APPLIC		0.04354 0.38724	0.38724	0.04354		0.16552	0.16552 0.16552	0.04354 0.38724		0.04354 0.38724	
RATE		S	ŝ	S		'n	S	S		Ś	
FECTIVE	Southwest Margin	5.50 0.17467 0.00000	5.50 0.00000	4.40 0.03193 0.176540		0.121/3	4.40 0.02863) 0.03619)	5.50 0.17467 0.00000	5.50	0.00000	
凹	<i>"</i>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ູ່	\$	- vs v	A	\$ ~~	6 6 1 B	\$	\$	
	Schedule No. and Type of Charge	GT-211 — Permanent Residential Natural Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GT-211 — Seasonal Residential Natural Gas Service Basic Service Charge Cost per Therm	GLT-212 — Limited Income Residential Natural Gas Service Basic Service Charge Cost per Therm Baseline Quantities	GT-221 — General Natural Gas Service Basic Service Charge Cost per Therm		GLI-222 — Limited income General Natural Gas Service Basic Service Charge Cost per Therm Summer Winter	GST-223 — Multi-Family Natural Gas Service (Submetered) [4] Basic Service Charge per Month per Dwelling Cost per Therm Baseline Quantities Tier II	GMT-224 — Multi-Family Natural Gas Service (Not Submetered) Basic Service Charge per Month per Dwelling Cost per Therm	Baseline Quantities Tier II	
	vice Letter No. <u>783</u> cision No						ed by Hester President	Date File Effective Resolutio		June 29, 20 July 7, 200)07)7

SOUTHWEST GAS CORPORATION P.O. Box 98510

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	Effective Sales Rate	495.00	0.77205 0.80985	33,073.00 5.50	0.14198 0.14198	0.00692	0.21000	Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, anchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	y projected	er therm to				
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	Gas Cost		0.44411 0.44411					te. The v ured voli	al to the	ss <\$.00				
			Ś					ales Ra ner-sec	is equa	include				
	PPP [3]		0.01957 0.01957		0.01957 0.01957			fective Sa	it Charge	urcharge				
-	dd		\$		s			the Eff uct of t	uremer	S ddd				
[1] [2] [3	C		0.00068		0.00068			nents of he produ e factor.	ble Proc	292. The				
OLES	CPUC		o o s		o o s			t compo nall be t chise fe	applica	-Sddd				
SCHED	otal sage e		0.30769 0.34549		0.12173 0.12173			3as Cosi harge st ized fran	therwise	dule No.				
TRICT	Subtotal Gas Usage Rate		\$ 0.0		\$ 0.7			je and (FF Surc	s, the o	te Scher				
HOE DIS	W		0.02044 0.02044					ion Charg e. The T ost currer	atural Ga	ted in Ra				
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3] (2] (3)	CFCAM		\$ 0.0					eservat pplicabl y the m	cured N	as defir				
Continued)								state R ge, if a tiplied b	mer-Se	tomers enses.				
(Cont	erstate s Storage		0.00000					he Inter Surchai les, mul	of Custo	mpt cus ear exp	ST-223.			
ABLE .	Upstream Interstate Charges ervation Stora		5 2					e less t e TFF ollectib	tation o	ing exe gram y	dule G			
S APPLIC	Upstrea C Reservation		0.16552 0.16552					Sales Rat bject to thes and unc	Transpor	ce exclud	ed to Sche			
RATES		00	73 \$ 73	73.00 5.50	73 73			ffective o be su chise fee	No. 22	on serviated to	be appli			
ECTIVE	Southwest Margin	495.00	0.12173 0.12173	33,073. 5.	0.12173 0.12173				of Rule	isportati s not rel	L llit will			
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	Schedule No. and Type of Charge	GT-244 — Large General Natural Gas Service Minimum Annual Charge	Cost per Therm Summer Winter	GTT-255 — Transportation Service For Customer-Owned Gas Minimum Annual Charge Basic Service Charge	Cost per Therm Summer Winter	Transportation Francise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS — Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the prod multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	[2] For the purpose of administering the tariff provisions of Rule No. 22. Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.	[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223			
								ssued by	/		Date Filed	Jı	une 29, 20)0)7