SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

California — South Lake Tahoe Tariff

Thirty-First Revised Cal. P.U.C. Sheet No. 25
Thirtieth Revised Cal. P.U.C. Sheet No. 25

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	Effective Sales Rate	5.50	0.60055	5.50	4.40	0.47168	5.50	0.63867	4.40	0.50218	5.50	0.60055	5.50	0.76958	
	ŭ j	€9	49	မှာ မှာ	69	€9	49	€9	69	69	69	€9	€	49	
	Gas		0.31073	0.31073		0.31073		0.31073		0.31073		0.31073		0.31073	
			49	w		49		es		69		69		s	
	PPP [3]		0.01957	0.01957		0.00676		0.01957		0.00676		0.01957		0.01957	
	- 1		69	69		69		Ø		69		69		69	
	CPUC		0.00068	0.00068		0.00068		0.00068		0.00068		0.00068		0.00068	
	- I		49	€9		49		69		69		49		69	
Subtotal	as Usage Rate		0.26957	0.43860		0.15351		0.30769		0.18401		0.26957		0.26957	
	ا ق		69	69		69		69		69		69		69	
	CFCAM		0.02044	0.02044		0.02044		0.02044		0.02044		0.02044		0.02044	
			€9	↔		69		G		69		49		↔	
state	Storage		0.03092	0.03092		0.03092		0.00000		0.00000		0.03092		0.03092	
Inter	Charges		69	69		69		69		69		69		69	
Upstream Interstate	Reservation		0.04354	0.38724		0.04354		0.16552		0.16552		0.04354		0.04354	
	%		₩	↔		€9		49		69		€9		↔	
	Southwest	5.50	0.17467	5.50	4.40	0.05861	5.50	0.12173	4.40	0.00195)	5.50	0.17467	5.50	0.00000	
	σ	69	69	69 69	69	\smile	69	€9	69	~ ~	69	69	69	69	
	Schedule No. and Type of Charge	Permanent Residential Natural Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	Seasonal Residential Natural Gas Service Basic Service Charge Cost per Therm	GLT-212 — Limited Income Residential Natural Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Trer II	General Natural Gas Service Basic Service Charge	Summer Winter	GLT-222 — Limited Income General Natural Gas Service Basic Service Charge	Cost per Therm Summer Winter	Multi-Family Natural Gas Service (Submetered) [4] Basic Service Charge per Month per Dwelling	Cost per Therm Baseline Quantities Tier II	GMT-224 — Multi-Family Natural Gas Service (Not Submetered) Basic Service Charge per Month per Dwelling	Cost per Therm Baseline Quantities Tier II	
	chedul	GT-211		GT-211	3LT-21.		GT-221		3LT-22		GST-223		3MT-22		
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Canceling _

Advice Letter No	786	
Decision No		

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Thirty-First Revised Cal. P.U.C. Sheet No. 26
Thirtieth Revised Cal. P.U.C. Sheet No. 26

California — South Lake Tahoe Tariff Canceling _

	Effective Sales Rate	495.00	0.63867		33,073.00 5.50	0.14198	0.00534	0.21000	charge for ansported,	, projected	er therm to	
	Sa	69	€9		69 69	69	€9	↔	olume mes tra	nonthly	32> pe	
	Gas		0.31073						ate. The vo	ual to the m	des <\$.0008	
			69						ales R ner-se	is eq	incluc	
	PPP [3]		0.01957			0.01957			Effective Safe the custor	ent Charge	Surcharge	
[3]	-]		69			69			of the duct o	curem	e PPF	
ES [1][2]	CPUC		0.00068			0.00068			mponents of be the pro- se fee factor	olicable Pro	PS-292. Th	
IDOL I	I.		69			49			ost co shall anchis	se api	lo. PP	
STATEMENT OF KALES STATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3] (Continued)	Subtotal Gas Usage Rate		0.30769			0.12173			and Gas C Surcharge uthorized fr	the otherwi	Schedule N	
	٥		69			w			arge e TFF rrent a	Gas,	Rate	
	CFCAM		\$ 0.02044						- will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	ured Natural	as defined in	
	1.1								tate R e, if a blied b	er-Se	omers ises.	
	Upstream Interstate Charges srvation Storage		\$ 0.00000						the Inters Surcharg bles, multij	of Custon	empt custo	587-223.
ABLE	charges								te less ne TFI collect	rtation	ding ex	edule
PPLIC	Upstrea Cr Reservation		0.16552						les Ra ict to t	ranspo	excluc	to Sch
TES A	Res		€						ve Sa subje	22, T	ervice to cur	pelied
CTIVE RA	Southwest Margin	495.00	0.12173		33,073.00 5.50	0.12173			the Effecti will also be ng franchise	of Rule No.	portation s not related	nit will be at
EFFE	So	69	69		es es	69			ill pay arvice xcludir	sions	d trans	5 60
-	Charge	Large General Natural Gas Service Minimum Annual Charge	Ela	n Service -Owned Gas	nual Charge e Charge	erm	Transportation Francise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.	A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.
	Schedule No. and Type of Charge		Summer Winter	Transportation Service For Customer-Owned Gas	Minimum Annual Charge Basic Service Charge	Cost per Therm Summer Winter	tion Francise Fe TFF Surchar	Master-Meter Safety Inspec MHPS Surch	Customers ta customer-sec multiplied by t	For the purpo cost of gas.	The PPP Sur amortize the (A discount of
	Schedule N	GT-244 —		GTT-255 —			Transportal	MHPS —	Ξ	[2]	[3]	4

Advice Letter No. 786 Decision No._____

Issued by John P. Hester Senior Vice President

August 31, 2007 Date Filed_ September 7, 2007 Effective Resolution No.