## SOUTHWEST GAS CORPORATION P.O. Box 98510

Exercision of the state of the sta			Sche	GT-211				GT-211		GLT				GT-221		ied		GLT.				e File				- ebr			<sup>,</sup> 1	, 20 , 20
Exercision Excitation Unitational conditional conditi conditana conditional conditional conditana conditional			Schedule No. and Type of Charge	E	cost per Therm	Baseline Quantities	Tier II	1	Basic Service Charge Cost per Therm	GLT-212 — Limited Income Residential Natural Gas Service	Basic Service Charge	Cost per Therm Baseline Quantities	Tier II	1	Basic Service Charge	Cost per Inerm Summer	Winter	GLT-222 — Limited Income General Natural Gas Service	Basic Service Charge	Cost per Therm Summer	Winter	GST-223 — Multi-Family Natural Gas Service (Submetered) [4]	Basic Service Charge per Month per Dwelling	Cost per Therm Baseline Ouantities	Tier II	GMT-224 — Multi-Family Natural Gas Service (Not Submetered)	Basic Service Charge per Month per Dwelling	Cost per Therm	Baseline Quantities	
MERTARE ANDE DISTRICT SOMEDLIES (1) [2]   Ubtrimani linerate Subolual Subolual Gast Usage	ū	SoL	2	v	9	Ś			ŝ		S		~		S	s			Ś				\$	Ś	8		Ś			
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PP [3] Gas Eff   0.01567 S 0.82169 S   0.01567 S 0.82169 S   0.01567 S 0.82169 S   0.01567 S 0.82169 S   0.00683 S 0.82169 S   0.00683 S 0.82169 S   0.00683 S 0.82169 S   0.00683 S 0.82169 S   0.00563 S 0.82169 S   0.00563 S 0.82169 S   0.00566 S 0.82169 S   0.00576 S 0.82169 S   0.00567 S 0.82169 S   0.005676 <td>E I</td> <td></td> <td>Re</td> <td></td>	E I		Re																											
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PP [3] Gas Eff   0.01567 S 0.82169 S   0.01567 S 0.82169 S   0.01567 S 0.82169 S   0.01567 S 0.82169 S   0.00683 S 0.82169 S   0.00683 S 0.82169 S   0.00683 S 0.82169 S   0.00683 S 0.82169 S   0.00576 S 0.82169 S   0.00567 S 0.82169 S   0.005676 <td>ICAD</td> <td>n Inter arges</td> <td></td>	ICAD	n Inter arges																												
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PP [3] Gas Eff   0.01567 \$ 0.82169 \$   0.01567 \$ 0.82169 \$   0.01567 \$ 0.82169 \$   0.01567 \$ 0.82169 \$   0.00683 \$ 0.82169 \$   0.00683 \$ 0.82169 \$   0.00683 \$ 0.82169 \$   0.00683 \$ 0.82169 \$   0.00683 \$ 0.82169 \$   0.00576 \$ 0.82169 \$   0.00576 \$ 0.82169 \$   0.00576 \$ 0.82169 \$   0.00576 \$ 0.82169 \$   0.00567 \$ 0.82169 \$   0.00567 \$ 0.82169 \$   0.00567 \$ 0.82169 \$   0.00567 \$ 0.82169 \$   0.01567 \$ 0.82169 \$   0.01567			Ъ				)						)				5													
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PP [3] Gas Eff   0.01567 5 0.82169 Sale   0.01567 5 0.82169 S   0.01567 5 0.82169 S   0.00683 5 0.82169 S   0.00563 5 0.82169 S   0.00563 5 0.82169 S   0.00566 5 0.82169 S   0.00566 5 0.82169 S   0.00567 5 0.82169 S   0.00567 5 0.82169 S   0.01567 5 0.82169 S   0.01567 5 0.82169 S   0.01567 5 0.82169 S   0.01567 </td <td></td> <td></td> <td>CP</td> <td></td> <td></td> <td></td> <td>5</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td>3</td> <td></td> <td>8</td>			CP				5						0				3													8
PP [3] Gas Eff   0.01567 \$ 0.82169 \$   0.01567 \$ 0.82169 \$   0.01567 \$ 0.82169 \$   0.01567 \$ 0.82169 \$   0.00683 \$ 0.82169 \$   0.00683 \$ 0.82169 \$   0.00683 \$ 0.82169 \$   0.00683 \$ 0.82169 \$   0.00683 \$ 0.82169 \$   0.00576 \$ 0.82169 \$   0.00576 \$ 0.82169 \$   0.00576 \$ 0.82169 \$   0.00576 \$ 0.82169 \$   0.00567 \$ 0.82169 \$   0.00567 \$ 0.82169 \$   0.00567 \$ 0.82169 \$   0.00567 \$ 0.82169 \$   0.01567 \$ 0.82169 \$   0.01567			nc			00068	.00068					.00068	.00068			.00068	.00068			.00068	.00068			00068	.00068				00068	
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Effe		s	st			82169	82169		82169			82169	82169			82169	82169			82169	82169			82169	82169				82169	
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e ate 55.50 3135 55.50 3135 5.50 3135 5.50 3787 5.50 3135 5.50 3135 5.50 3135 5.50 3135 5.50 3135		fective	es Rate	6 60	0.0	1.06540	1.23135		5.50 1.23135		4.40	0.84675	0.97951		5.50	1.10992	1.13787		4.40	0.88230	0.90466		5.50	1.06540	1.23135		5.50		1.06540	

## SOUTHWEST GAS CORPORATION P.O. Box 98510

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	Effective	Sales Rate	105.00	180	1.10992	1.13787		33,073.00	5.		0.13808	0.01256		0.21000	The volume charge for d volumes transported.	ected co	r therm			
	ш	- <sup>3</sup>	e	9	\$			Ś	s	•	A	\$		ŝ	volume umes tr	thly proj	215> pe			
	Gas	Cost			0.82169	0.82169									le. The ured vol	the mon	s <\$.00			
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		PPP [3]			0.01567	0.01567					0.01567				ective S ne custo	large is e	urcharge			
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[1] [2] [3		CPUC			0.00068	0.00068				00000	0.00068				nents of he prod factor.	Procure	292. The			
OULES		CP			s s	0					•				t compo hall be t hise fee	plicable	-Sddd			
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3] (Continued)	otal sage	e			0.27188	0.29983				01101	0.12173				Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. Ilso be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secure nchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	invise ap	dule No.			
TRICT	Subtotal Gas Usage	Rate			\$	0					o o ≁				le and ( FF Surc authoriz	the othe	ite Sche			
IOE DIS		×			0.03320)	0.03320)									n Charg e. The T t current	ral Gas,	ed in Ra			
KE TAP		CFCAM			\$( 0.03										sservatic pplicable the mos	ed Natu	as defin			
SOUTH LA (Continued)		ا 													state Re ge, if al plied by	er-Secur	tomers	nses.		
BLE TO SOUTH LAKE TA (Continued)	erstate	Storage			0.00000	0.02795									the Inter Surchai es, multi	Custom	empt cus	еаг ехре 3Т-223.		
CABLE	Upstream Interstate Charges	u l			335 \$	335									tte less the TFF collectibl	tation of	ding exe	ogram y edule GS		
SAPPLI	Upst	Reservation			0.18335	0.18335									Sales Ra bject to s and un	[ranspor	ce exclu	d to Sch		
RATES		1	6	8	73 \$	73		3.00	5.50		73				ffective ( o be su chise fee	No. 22, <sup>-</sup>	ion serv	lated to current program year exp be applied to Schedule GST-223.		
ECTIVE	Southwest	Margin	105.00	100	0.12173	0.12173		33,073	5		0.12173				y the El will als ing franc	of Rule I	nsportat	unit will t		
EFF	0		, I	•	\$			ه ا	S	•	A	ī		ī	e will pa n service is exclud	ovisions	s and tra	amount i dwelling		
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			Service									large Pro	ne Park	ber Mi	sportatio jas trans ojected c	ering the	s to all g	iffh per oc		
		ge	Iral Gas	narge			vice 1	Harde	rge			F) Surch	bile Hon rovision	per Space	only tran natural g onthly pre	administ	e applie	Balancir per mon		
		of Charg	eral Natu	Innual CI			tion Serv	nnual Cl	vice Cha	Therm		Fee (TF harge pe	tered Mo ection P	rcharge	taking ( ecured ) of the mo	pose of	Surcharg	e CARE of \$4.00		
		ind Type	Large General Natural Gas Service	Minimum Annual Charge Cost per Therm	Summer	Winter	Transportation Service	Minimum Annual Charge	Basic Service Charge	Cost per Therm	Summer Winter	Francise Fee (TFF) Surch TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision	MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00215> per therm to	amortize the CARE Balancing Account. This amount is not related to current program year expenses. A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.		
		Schedule No. and Type of Charge		ž C			1	Ň	ш	0		Transportation Francise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	1	2	T Cr	[2] Fo of	[3] Th	am [4] A.(		
		Sched	GT-244				GTT-255					Transp	MHPS							
														ssue	d by			Date Filed	February 1, 2	00
vice L			)			7	794						Joh	n P.	Hester Preside	ent	l	Effective Resolution No.	February 1, 2 February 7, 2	00