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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> ^{1/2}

					Gas Cost								
Schedule Number	Description			Delivery Charge <u>3</u> /		se Tariff gy Rate <u>4</u> /	Ener	Deferred gy Account ljustment	E	newable Energy gram Rate	E	Currently Effective ariff Rate	
NG-RS	Single-Family Residential G	as Service											
	Basic Service Charge per	Month	\$	10.80							\$	10.80	
	Commodity Charge per T	herm:											
	All Usage		\$.36690	\$.72452	\$.09547	\$.00339	\$	1.19028	1
NG-RM	Multi-Family Residential Gas												
	Basic Service Charge per		\$	10.80							\$	10.80	
	Commodity Charge per T	nerm:	\$.40935	\$.72452	\$.09547	\$.00339	¢	1.23273	Ι.
	All Usage	Caa	φ	.40935	Φ	.72452	φ	.09547	φ	.00339	φ	1.23273	Ľ
NG-RAC	Air Conditioning Residential Service	Gas											
	Basic Service Charge per	Month	\$	10.80							\$	10.80	
	Commodity Charge per T	herm:											
	All Usage		\$.27182	\$.72452	\$.09547	\$.00339	\$	1.09520	1
NG-G1	General Gas Service - 1												
	Basic Service Charge per	Month	\$	28.80							\$	28.80	
	Commodity Charge per T	herm:											
	All Usage		\$.30690	\$.72452	\$.09547	\$.00339	\$	1.13028	1
NG-G2	General Gas Service - 2												
	Basic Service Charge per Month		\$ 160.00								\$ 160.00		
	Commodity Charge per T	herm:	•	10.10.1	^	70 450	^	00547	•	00000	۴	00000	Ι.
	All Usage		\$.10494	\$.72452	\$.09547	\$.00339	\$.92832	Ľ
NG-G3	General Gas Service - 3		^	50.00							^		
	Basic Service Charge per		\$3	50.00							\$.	350.00	
	Commodity Charge per TI All Usage	nerm:	\$.03969	\$.72452	\$.09547	\$.00339	\$.86307	Ι.
	-		φ	.03909	φ	.72452	φ	.09547	φ	.00339	φ	.00307	ľ
NG-G4	General Gas Service - 4 Basic Service Charge per	Month	\$1000.00								\$1000.00		
	Commodity Charge per Ti		φι	00.00							φı	000.00	
	All Usage	nenn.	\$.01427	\$.72452	\$.09547	\$.00339	\$.83765	I.
	Demand Charge <u>5</u> /		\$.02400	Ŷ		Ŷ		Ψ		\$.02400	Ľ
NG-AC	Air Conditioning Gas Service	_	Ψ	.02400							Ψ	.02400	
NG-AC	Basic Service Charge per		¢	28.80							\$	28.80	
	Commodity Charge per T		Ψ	20.00							Ψ	20.00	
	All Usage		\$.08087	\$.72452	\$.09547	\$.00339	\$.90425	h
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Issued:													
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Feb	oruary 27, 2015												
				Issued	d bv								
Effective:				Justin Lee		vn							
April 1, 2015				Vice Pre									
r													
Advice	.etter No.:												
	493												

Canceling _

30th RevisedP.U.C.N. Sheet No.1329th RevisedP.U.C.N. Sheet No.13

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/													
							Cost						
Schedule Number	Description	Delivery Charge <u>3</u> /			Base Tariff Energy		eferred gy Account ljustment	Renewable Energy Program Rate		Currently Effective Tariff Rate			
NG-WP	Water Pumping Gas Servic	e											
	Basic Service Charge pe Commodity Charge per 1		\$	36.00							\$	36.00	
	All Usage		\$.13116	\$.72452	\$.09547	\$.00339	\$.95454	ŀ
NG-EG	Small Electric Generation G Basic Service Charge pe Commodity Charge per T All Usage	r Month	Oth \$	nerwise App .13299	licable \$	Rate Scheo	dule \$.09547	\$.00339	\$.95637	
NG-CNG	Gas Service for Compressi on Customer's Premises <u>6</u> /	on	φ	.13299	φ	.12452	φ	.09547	φ	.00559	φ	.93037	ľ
	Basic Service Charge		\$	25.80							\$	25.80	
	Commodity Charge per T All Usage	Therm:	\$.10690	\$.72452	\$.09547	\$.00339	\$.93028	
NG-L	Street and Outdoor Lighting Service	Gas											
<u></u>	Commodity Charge per T All Usage	Therm:	\$.85517	\$.72452	\$.09547	\$.00339	\$	1.67855	
NG-OS	Optional Gas Service												
NG-AS	Alternative Sales Service			pecified on S			0						
As specified on Sheet Nos. 52 through 53.													
1/ The	e charges shown above are s	ubject to adjus	stmen	its for taxes	and as	ssessments							
 1/ The charges shown above are subject to adjustments for taxes and assessments. 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00000 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.43631 per therm and the Imbalance Reservation Charge is \$.28678 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months. 													
Issued: February 27, 2015 February 27, 2015 Issued by Effective: Justin Lee Brown April 1, 2015 Vice President Advice Letter No.: 493													

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> (Continued)

3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Margin	.33097	.35600	.26981	.27810	.10086	.03582
General Revenues Adjustment	.03392	.05134	.00000	.02679	.00207	.00186
Gas Infrastructure Replacement Rate	.00201	.00201	.00201	.00201	.00201	.00201
Total	.36690	.40935	.27182	.30690	.10494	.03969

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.01226	.07886	.12915	.13098	.10489	.85316
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00201	.00201	.00201	.00201	.00201	.00201
Total	.01427	.08087	.13116	.13299	.10690	.85517

4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00061 per therm for the Unrecovered Gas Cost Expense Base Rate.

5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.

6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued: December 19, 2014		
Effective: January 1, 2015	Issued by Justin Lee Brown Vice President	
Advice Letter No.:		