Cost per Therm:

Cost per Therm: Tier I

Air-Conditioning

Tier II

Tier II

55th Revised Cal. P.U.C. Sheet No. _ Canceling 65 STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] Charges [2] Other Surcharges Effective and Subtotal Gas Schedule No. and Type of Change Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate **GS-10-Residential Gas Service Basic Service Charge** \$5.00 \$5.00 **Baseline Quantities** \$.94706 \$.62467 \$.32239 \$.00068 \$.10346 \$.33073 \$1.38193 R .33073 1.55320 .32239 1.11833 .00068 .10346 .79594 R GS-11-Residential Air-Conditioning Gas Service **Basic Service Charge** \$5.00 \$5.00 \$.62467 \$.32239 \$.94706 \$.00068 \$.10346 \$.33073 \$1.38193 R .79594 .32239 1.11833 .00068 .10346 .33073 1.55320 R .31234 .32239 .63473 .00068 .10346 .33073 1.06960 R **GS-12-CARE** Residential Gas Service

56th Revised Cal. P.U.C. Sheet No.

65

| Advice Letter No. 970 Decision No. | Justin Lee Brown Vice President | | | | Effective <u>April 1, 2015</u> Resolution No. | | | | 0 | <u> </u> | | |
|---|---------------------------------|----|---------|--------------------|--|---------------|----|--------|----|----------|-----------|---|
| Advice Letter No. 970 | | | ssued b | | | ate File | | | | 1, 201 | | - |
| | | | | | | | | | | | | |
| Over 3,000 | .13883 | | .32239 | .4612 | 2 | .00068 | | .10346 | | .33073 | .89609 | F |
| Next 2,400 | .29798 | | .32239 | .6203 | 7 | .00068 | | .10346 | | .33073 | 1.05524 | |
| Next 500 | .42128 | , | .32239 | .7436 | | .00068 | ŕ | .10346 | • | .33073 | 1.17854 | |
| First 100 | \$.57540 | \$ | .32239 | \$.8977 | э\$ | .00068 | \$ | .10346 | \$ | .33073 | \$1.33266 | F |
| Cost per Therm: | φι 00.00 | | | | | | | | | | φι 00.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | | | \$780.00 | 1 |
| Basic Service Charge | \$11.00 | | | | | | | | | | \$11.00 | 1 |
| GS-40-Core General Gas Service | . , | | | | | | | | | | | 1 |
| Over 3,000 | (.01956) | | .32239 | .3028 | | .00068 | | .04474 | | .33073 | \$.67898 | |
| Next 2,400 | .10776 | | .32239 | .4301 | | .00068 | | .04474 | | .33073 | \$.80630 | |
| Next 500 | .20640 | Ŧ | .32239 | .5287 | | .00068 | 7 | .04474 | Ŧ | .33073 | \$.90494 | |
| First 100 | \$.32970 | \$ | .32239 | .6520 | 9 9 | 80000. | \$ | .04474 | \$ | .33073 | \$1.02824 | |
| Cost per Therm: | φ 0.00 | | | | | | | | | | ÷ 0.00 | |
| GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge | \$8.80 | | | | | | | | | | \$8.80 | |
| Submetered Discount per Occupied Space | (\$7.69) | | | | | | | | | | (\$7.69) | |
| Tier II | .79594 (\$7.60) | | .32239 | 1.11833 | 5 | .00068 | | .10346 | | .33073 | 1.55320 | |
| Baseline Quantities | \$.62467 | \$ | .32239 | \$.9470 | | \$.00068 | \$ | .10346 | \$ | .33073 | \$1.38193 | |
| Cost per Therm: | * • • • • • = | • | | • • • • = • | | • • • • • • • | ¢ | 100.10 | ¢ | 00070 | . | |
| Basic Service Charge | \$25.00 | | | | | | | | | | \$25.00 | |
| GS-25 -Multi-Family Master-Metered Gas Service-Submetered | • | | | | | | | | | | | |
| Tier II | .79594 | | .32239 | 1.1183 | 3 | .00068 | | .10346 | | .33073 | 1.55320 | |
| Baseline Quantities | \$.62467 | \$ | .32239 | \$.9470 | | \$.00068 | \$ | .10346 | \$ | .33073 | \$1.38193 | |
| Cost per Therm: | | | | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | | | | \$25.00 | |
| GS-20-Multi-Family Master-Metered Gas Service | | | | | | | | | | | | |
| Cost per Therm: | \$.96587 | \$ | .32239 | \$1.2882 | 6 9 | \$.00068 | \$ | .10346 | \$ | .33073 | \$1.72313 | |
| Basic Service Charge | \$6.00 | | | | | | | | | | \$6.00 | |
| GS-15-Secondary Residential Gas Service | | | | | | | | | | | | |
| Tier II | .50613 | • | .32239 | .8285 | | .00068 | | .04474 | • | .33073 | \$1.20467 | |
| Baseline Quantities | \$.36911 | \$ | .32239 | \$.6915 | o s | 80000. | \$ | .04474 | \$ | .33073 | \$1.06765 | |
| Cost per Therm: | | | | | | | | | | | | 1 |
| Basic Service Charge | | | | | | | | | | | | |

| P.U. BOX 98510 | | | 56th | Povisod | | | 66 | |
|--|-----------|--------------------|----------------------------|---------------|----------------------|----------------------|-------------------------|---|
| Las Vegas, Nevada 89193-8510 California Gas Tariff C | anceling | | | | | . Sheet No | | - |
| | ancening | | 0011 | | 041.1.0.0 | | 00 | ī |
| STATEMENT OF RATES | | | | | | | | |
| EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] | | | | | | | | |
| | | Charges [2] | | Other S | Surcharges | | | |
| Schedule No. and Type of Change | Margin | and Adiustments | Subtotal Gas Usage Rate | CPUC | PPP | Gas Cost | Effective Sales Rate | |
| | | | | | | | | |
| GS-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | |
| Basic Service Charge | \$25.00 | A | • | • • • • • • • | • • • • • • • | • • • • • • • | \$25.00 | |
| Cost per Therm: | \$.11199 | \$.32239 | \$.43438 | \$.00068 | \$.10346 | \$.33073 | \$.86925 | R |
| GS-60-Core Internal Combustion Engine Gas Service | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | \$25.00 | |
| Cost per Therm: | \$.16584 | \$.32239 | \$.48823 | \$.00068 | \$.10346 | \$.33073 | \$.92310 | R |
| GS-LUZ-Solar Electric Generation Gas Service | | | | | | | | |
| Basic Service Charge | \$50.00 | | | | | | \$50.00 | |
| Cost per Therm: | \$.04800 | \$.00000 | \$.04800 | \$.00068 | | | \$.04868 | R |
| GS-66-Core Small Electric Power Generation Gas Service | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | \$25.00 | |
| Cost per Therm: | \$.23008 | \$.32239 | \$.55247 | \$.00068 | | \$.33073 | \$.88388 | R |
| GS-70-Noncore General Gas Transportation Service | | | | | | | | |
| Basic Service Charge | \$100.00 | | | | | | \$100.00 | |
| Transportation Service Charge | \$780.00 | | | | | | \$780.00 | |
| Cost per Therm: | \$.12099 | \$.22730 | \$.34829 | \$.00068 | \$.10346 | | \$.45243 | R |
| GS-VIC City of Victorville Gas Service | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | \$ 11.00 | |
| Transportation Service Charge | \$780.00 | • • • • • • • | • • • • • • • | • • • • • • • | | • • • • • • • | \$780.00 | |
| Cost per Therm: | \$.34024 | \$.32232 | \$.66256 | \$.00068 | | \$.33073 | \$.99397 | R |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | | |
| TFF Surcharge per Therm | | | | | | | \$.00289 | R |
| TDS – Transportation Distribution System Shrinkage Charge | | | | | | | | |
| TDS Charge per Therm | _ | | | | | | \$.00251 | R |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | | |
| MHPS Surcharge per Space per Month | - | | | | | | \$.21000 | |
| | | | | | | | | 1 |

Advice Letter No. 970 Decision No._____

Issued by Justin Lee Brown Vice President

Date FiledApril 1, 2015EffectiveApril 1, 2015 Resolution No.

EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

| | | Charges [2] and | Subtotal Gas | Other Sur | charges | | Effective Sales | | |
|---------------------------------|--------|--------------------|--------------|-----------|---------|----------|-----------------|--|--|
| Schedule No. and Type of Change | Margin | Adjustments | Usage Rate | CPUC | PPP | Gas Cost | Rate | | |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| | GS-10 GS-1 GS-12 GS-12 GS-20 GS-2 | 1, GS-35, 2, GS-40, 5, GS-50, 0, GS-60, | GS-70 | GS-VIC | GS-LUZ |
|---|--|--|-----------|-----------|-----------|
| Upstream Intrastate Charges | | | | | |
| Storage | \$ | .01445 | | \$.01445 | |
| Variable | | .03291 | \$.03291 | .03291 | |
| Upstream Interstate Reservation Charges | | .05269 | | .05269 | |
| IRRAM Surcharge | | .00007 | .00007 | | |
| Balancing Account Adjustments | | | | | |
| FCAM* | | .21398 | .18603 | .21398 | \$.00000 |
| ITCAM | | .00829 | .00829 | .00829 | |
| Total Rate Adjustment | \$ | .32239 | \$.22730 | \$.32232 | \$.00000 |

* The FCAM surcharge includes an amount of \$.18603 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

| Advice Letter N | No. <u> </u> | 964 |
|-----------------|--------------|-----|
| Decision No. | | |

Issued by Justin Lee Brown Vice President Date Filed <u>December 30, 2014</u> Effective <u>January 1, 2015</u> Resolution No.