

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
GS-10-Residential Gas Service								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$.62467	\$.32239	\$.94706	\$.00068	\$.10346	\$.29040	\$ 1.34160	
Tier II	.79594	.32239	1.11833	.00068	.10346	.29040	1.51287	
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Tier I	\$.62467	\$.32239	\$.94706	\$.00068	\$.10346	\$.29040	\$ 1.34160	
Tier II	.79594	.32239	1.11833	.00068	.10346	.29040	1.51287	
Air-Conditioning	.31234	.32239	.63473	.00068	.10346	.29040	1.02927	
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$.37718	\$.32239	\$.69957	\$.00068	\$.04474	\$.29040	\$ 1.03539	
Tier II	.51419	.32239	.83658	.00068	.04474	.29040	\$ 1.17240	
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$.96587	\$.32239	\$ 1.28826	\$.00068	\$.10346	\$.29040	\$ 1.68280	
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.62467	\$.32239	\$.94706	\$.00068	\$.10346	\$.29040	\$ 1.34160	
Tier II	.79594	.32239	1.11833	.00068	.10346	.29040	1.51287	
GS-25 -Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.62467	\$.32239	\$.94706	\$.00068	\$.10346	\$.29040	\$ 1.34160	
Tier II	.79594	.32239	1.11833	.00068	.10346	.29040	1.51287	
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)	
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$8.80							\$8.80
Cost per Therm								
First 100	\$.33776	\$.32239	.66015	\$.00068	\$.04474	\$.29040	\$.99597	
Next 500	.21447	.32239	.53686	.00068	.04474	.29040	.87268	
Next 2,400	.11583	.32239	.43822	.00068	.04474	.29040	.77404	
Over 3,000	(.01149)	.32239	.31090	.00068	.04474	.29040	.64672	
GS-40-Core General Gas Service								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.57540	\$.32239	\$.89779	\$.00068	\$.10346	\$.29040	\$ 1.29233	
Next 500	.42128	.32239	.74367	.00068	.10346	.29040	1.13821	
Next 2,400	.29798	.32239	.62037	.00068	.10346	.29040	1.01491	
Over 3,000	.13883	.32239	.46122	.00068	.10346	.29040	.85576	

Advice Letter No. 974
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed June 1, 2015
Effective June 1, 2015
Resolution No. _____

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RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Surcharges</u> CPUC PPP		Gas Cost	Effective Sales Rate
<u>GS-50-Core Natural Gas Service for Motor Vehicles</u>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.11199	\$.32239	\$.43438	\$.00068	\$.10346	\$.29040	\$.82892
<u>GS-60-Core Internal Combustion Engine Gas Service</u>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.16584	\$.32239	\$.48823	\$.00068	\$.10346	\$.29040	\$.88277
<u>GS-LUZ-Solar Electric Generation Gas Service</u>							
Basic Service Charge	\$50.00						\$50.00
Cost per Therm	\$.04800	\$.00000	\$.04800	\$.00068			\$.04868
<u>GS-66-Core Small Electric Power Generation Gas Service</u>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.23008	\$.32239	\$.55247	\$.00068		\$.29040	\$.84355
<u>GS-70-Noncore General Gas Transportation Service</u>							
Basic Service Charge	\$100.00						\$100.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	\$.12099	\$.22730	\$.34829	\$.00068	\$.10346		\$.45243
<u>GS-VIC City of Victorville Gas Service</u>							
Basic Service Charge	\$11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	\$.34024	\$.32232	\$.66256	\$.00068		\$.29040	\$.95364
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>							
TFF Surcharge per Therm							\$.00334
<u>TDS – Transportation Distribution System Shrinkage Charge</u>							
TDS Charge per Therm							\$.00221
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
<p>[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.</p> <p>[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:</p>								
		GS-10, GS-11, GS-35, GS-12, GS-40, GS-15, GS-50, GS-20, GS-60, GS-25 GS-66	GS-70	GS-VIC	GS-LUZ			
Upstream Intrastate Charges								
Storage	\$.01445		\$.01445			
Variable		.03291	\$.03291	.03291			
Upstream Interstate Reservation Charges		.05269		.05269				
IRRAM Surcharge		.00007	.00007					
Balancing Account Adjustments								
FCAM*		.21398	.18603	.21398	\$.00000		
ITCAM		.00829	.00829	.00829				
Total Rate Adjustment	\$.32239	\$.22730	\$.32232	\$.00000

* The FCAM surcharge includes an amount of \$.18603 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.