STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES 1/2/

Description	 Delivery Charge	Ac	<u>3/</u> Rate ljustment		Monthly as Cost	Currently Effective ariff Rate	
G-5 – Single-Family Residential Gas Service							
Basic Service Charge per Month Commodity Charge per Therm:	\$ 10.70					\$ 10.70	
All Usage	\$.70314	\$.04628	\$.50814	\$ 1.25756	F
G-6 – Multi-Family Residential Gas Service							
Basic Service Charge per Month Commodity Charge per Therm:	\$ 9.70					\$ 9.70	
All Usage	\$.70314	\$.04628	\$.50814	\$ 1.25756	F
G-10- Single-Family Low Income Residential Gas Service							
Basic Service Charge per Month	\$ 7.50					\$ 7.50	
Commodity Charge per Therm: Summer (May–October):							
All Usage Winter (November–April):	\$.70314	\$.02121	\$.50814	\$ 1.23249	F
First 150 Therms Over 150 Therms	\$.33399 .70314	\$ \$.02121 .02121	\$ \$.50814 .50814	\$.86334 1.23249	R
G-11– Multi-Family Low Income Residential Gas Service							
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$ 7.50					\$ 7.50	
All Usage Winter (November–April):	\$.70314	\$.02121	\$.50814	\$ 1.23249	F
First 150 Therms	\$.33399	\$.02121	\$.50814	\$.86334	F
Over 150 Therms	.70314	\$.02121	\$.50814	1.23249	R
G-15– Special Residential Gas Service for Air Conditioning							
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$ 10.70					\$ 10.70	
First 15 Therms Over 15 Therms	\$.70314 .13077	\$ \$.05817 .05817	\$ \$.50814 .50814	\$ 1.26945 .69708	R R
Winter (November–April):							
All Usage	\$.70314	\$.05817	\$.50814	\$ 1.26945	R

Issued On	June 23, 2015
Docket No.	G-00000C-98-0568

Issued by Justin Lee Brown Vice President

 Effective
 July 1, 2015

 Decision No.
 62994

12

12

EFFECTIVE SALES						СПЕрії		2/	
EFFECTIVE SALES	KAIES	(Conti			INA 5		<u> = 0</u> = 1	=	
Description		Delivery Charge	,	<u>3</u> / Rate ustment		Monthly as Cost		Currently Effective Tariff Rate	
G-20– Master-Metered Mobile Home Park Gas Service									_
Basic Service Charge per Month Commodity Charge per Therm:	\$	66.00					\$	66.00	
All Usage	\$.47189	\$.07254	\$.50814	\$	1.05257	F
<u>G-25– General Gas Service</u> Basic Service Charge per Month:									
Small	\$	27.50					\$	27.50	
Medium		43.50						43.50	
Large-1		80.00						80.00	
Large-2		70.00						470.00	
Transportation Eligible Commodity Charge per Therm:	5	950.00						950.00	
Small, All Usage	\$.	83914	\$.03191	\$.50814	\$	1.37919	F
Medium, All Usage		45834	Ŷ	.03191	÷	.50814	÷	.99839	F
Large-1, All Usage		41263		.03191		.50814		.95268	F
Large-2, All Usage		28856		.03191		.50814		.82861	F
Transportation Eligible		10923		.05817		.50814		.67554	F
Demand Charge per Month-	•	10020		.00017		.00014		.07004	'
Transportation Eligible:									
Demand Charge 4/	\$.0	82459					\$.082459	
° =	+						+		
<u>G-30– Optional Gas Service</u> Basic Service Charge per Month Commodity Charge per Therm:	As s	pecified on A.0	C.C. Sheet	No. 27.					
All Usage	As s	pecified on A.0	C.C. Sheet	No. 28.					
<u>G-40– Air Conditioning Gas Service</u> Basic Service Charge per Month	As s	pecified on A.0	C.C. Sheet	No. 32.					
Commodity Charge per Therm: All Usage	\$.	13077	\$.05817	\$.50814	\$.69708	F
G-45–Street Lighting Gas Service									
Commodity Charge per Therm of Rated Capacity:									
All Usage	\$.	69242	\$.05817	\$.50814	\$	1.25873	F
G-55–Gas Service for Compression 5/ on Customer's Premises									
Basic Service Charge per Month:									
Small		27.50					\$	27.50	
Large	2	250.00						250.00	
Residential		10.70						10.70	
Commodity Charge per Therm:	•	- / /=	•	05047	•	50044	•		
All Usage	\$.:	21470	\$.05817	\$.50814	\$.78101	F
<u>G-60– Electric Generation Gas Service</u>				NI- 40					
Basic Service Charge per Month	As s	pecified on A.0	C. Sheet	No. 40.					
Commodity Charge per Therm:	¢ 4	5401	¢	.05817	¢	.50814	¢	.72052	
All Usage	φ.1	5421	\$.03017	\$.00014	Ф	.12002	F
G-75– Small Essential Agricultural									
Basic Service Charge per Month Commodity Charge per Therm:	\$ 12	20.00					\$	120.00	
All Usage	\$.2	28037	\$.05817	\$.50814	\$.84668	F

Issued On	June 23, 2015	
Docket No.	G-00000C-98-0568	

Issued by Justin Lee Brown Vice President

 Effective
 July 1, 2015

 Decision No.
 62994

Arizona Gas Tariff No. 7 Arizona Division	Canceling		Revised A.C.C. Revised A.C.C.		13 13
EFFECTIVE SALES R	ATES APPLI	NT OF RATE <u>CABLE TO A</u> ntinued)	-	<u>EDULES</u> <u>1/ 2/</u>	
Description G-80 – Natural Gas Engine <u>6</u> / Water Pumping <u>Gas Service</u>	Delivery Charge	<u>3</u> / Rate Adjustment	Monthly Gas Cost	Currently Effective Tariff Rate	
Basic Service Charge per Month: Off-Peak Season (October–March) Peak Season (April–September) Commodity Charge per Therm: All Usage	\$.00 \$ 125.00 \$.22065	\$.01817	\$.27825	\$.00 \$ 125.00 \$.51707	

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Commodity Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00404 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff. The shrinkage charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.

Issued On	May 21, 2015
Docket No.	G-01551A-10-0458

Issued by Justin Lee Brown Vice President

 Effective
 June 1, 2015

 Decision No.
 75095

Arizona Gas Tariff No. 7 Arizona Division	Cance	eling		<u>sed</u> A.C.C. <u>sed</u> A.C.C.		_		
STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> ^{1/2/} <i>(Continued)</i> <u>3</u> / The Rate Adjustment applicable to each tariff rate schedule includes the following components.								
Description Low Income Ratepayer Assistance Demand Side Management Gas Research Fund Department of Transportation Gas Cost Balancing Account COYL Cost Recovery EEP Total Rate Adjustment	G-5, G-6 \$ 0.01437 0.00838 0.00122 0.00425 0.00432 (0.02626) \$ \$0.04628	<u>G-10, G-11</u> n/a 0.00200 0.00122 0.00425 0.04000 n/a (0.02626) 0.02121	G-15	G-20 \$ 0.01437 0.00838 0.00122 0.00425 0.04000 0.04002 <u>n/a</u> \$ \$0.07254	 Per Commission Order 1st Billing Cycle in May 1st Billing Cycle in March Per Commission Notificatio Per Commission Order Per Commission Order 	n R R		
Description Low Income Ratepayer Assistance Demand Side Management Gas Research Fund Department of Transportation Gas Cost Balancing Account COYL Cost Recovery EEP Total Rate Adjustment	G-25S, G-25M, G-25-L1, G-25-L2 0.00838 0.00122 0.00425 0.04000 0.00432 (0.02626) \$ \$0.03191	G-25TE, G-40, G-45, G-55, G-60, G-75 0.00838 0.00122 0.00425 0.00425 0.04000 0.00432 <u>n/a</u> <u>\$0.05817</u>	G-80	G-30, SB-1, Special Contracts n/a n/a \$ 0.00425 n/a n/a <u>\$ 0.00425</u>	Adjustment Date 1st Billing Cycle in May Per Commission Order 1st Billing Cycle in May 1st Billing Cycle in March Per Commission Notification Per Commission Order Per Commission Order	R		

- 4/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- 6/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

Issued On	June 23, 2015
Docket No.	G-000000C-98-0568

Issued by Justin Lee Brown Vice President

July 1, 2015 Effective Decision No. <u>62994</u>

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7

Arizo	ona Gas Tariff No. 7 ona Division	Canceling	Fourth Revised Third Revised	A.C.C. A.C.C.	Sheet No Sheet No.	<u>15</u> 15
		STATEMENT				
		OTHER SERVIC	<u>E CHARGES ^{1/}</u>			
	Description	Refe	rence	<u>Aı</u>	mount	
<u>Se</u>	rvice Establishment Char	ge				
	Schedule No. G-5, G-6,	<u>, or G-15</u>				
	Normal Service Expedited Service		e 3D e 3D	\$	35.00 50.00	
	Schedule No. G-10 or G	<u>3-11</u>				
	Normal Service Expedited Service	Rule	e 3D e 3D	\$	24.00 32.00	
	All Other Rate Schedule					
	Normal Service Expedited Service		e 3D e 3D	\$	60.00 85.00	
<u>Cu</u>	stomer Requested Meter	<u>Tests</u>				
	First Test Subsequent Tests ^{<u>3</u>/}	Rule	e 8C	\$ \$	25.00 25.00	
Re	turned Item Charge					
_	Per Item	Rule	e 9J	\$	14.00	
<u>Re</u>	-Read Charge					
	Per Read	Rule	e 8B	\$	10.00	
<u>Lat</u>	te Charge					
	Each Delinquent Bill	Rule	e 9E 1.5% c	of the de	elinquent amo	unt.
<u>Fie</u>	eld Collection Fee					
	Each Field Collection	Rule	e 9E	\$	20.00	
<u>1/</u>	Subject to adjustment for	any applicable taxe	s or governmental ir	npositio	ns.	
<u>2</u> /	For customers whose and sole discretion, charge th service.					
3/	For customers whose an	nual usana avcead	e 180.000 therms of	or voar	the Litility may	at its

<u>3</u>/ For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility to perform the meter test.

Issued On	February 27, 2006
Docket No.	G-01551A-04-0876

Issued by John P. Hester Vice President

 Effective
 March 1, 2006

 Decision No.
 68487

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling Canceling	Tenth Revised	A.C.C. Sheet No A.C.C. Sheet No A.C.C. Sheet No	<u>16-17</u> <u>16</u> 17
	HELD FO	R FUTURE USE		

Issued On September 28, 2004 Docket No. <u>G-01551A-02-0425</u> Issued by John P. Hester Vice President

Effective <u>October 29, 2004</u> Decision No. <u>66101</u>