



BRIAN SANDOVAL
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

ALAINA BURTONSHAW
Chairman

REBECCA WAGNER
Commissioner

DAVID NOBLE
Commissioner

CRYSTAL JACKSON
Executive Director

June 30, 2015

Southwest Gas Corporation
PO Box 98510
Las Vegas, NV 89193

RE: Docket No.: 15-05039
Southwest Gas Corporation filed Notice under Advice Letter No. 494 to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2015.

To Whom It May Concern:

With reference to the above-captioned Docket, enclosed are copies of the tariff sheets which were accepted for filing by the Public Utilities Commission of Nevada effective July 1, 2015. Staff has reviewed the tariff sheets and believes they are consistent with the Commission's Order.

Sincerely,

Mahin Quintero
Executive Assistant
Regulatory Operations

Enclosure(s)

cc: PUC Master File

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | | Currently Effective Tariff Rate | |
|-----------------|---|-------------------------------|---------------------------------------|------------------------------------|-------------------------------|---------------------------------|---|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | Renewable Energy Program Rate | | |
| SG-RS | Single-Family Residential Gas Service | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | \$ 10.80 | |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.32408 | \$.44909 | \$.04154 | \$.00592 | \$.82063 | R |
| SG-RM | Multi-Family Residential Gas Service | | | | | | |
| | Basic Service Charge per Month | \$ 9.00 | | | | \$ 9.00 | |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.29780 | \$.44909 | \$.04154 | \$.00592 | \$.79435 | R |
| SG-RAC | Air Conditioning Residential Gas Service | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | \$ 10.80 | |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.11383 | \$.44909 | \$.04154 | \$.00592 | \$.61038 | R |
| SG-G1 | General Gas Service - 1 | | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | \$ 25.80 | |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.36728 | \$.44909 | \$.04154 | \$.00592 | \$.86383 | R |
| SG-G2 | General Gas Service - 2 | | | | | | |
| | Basic Service Charge per Month | \$ 160.00 | | | | \$ 160.00 | |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.10123 | \$.44909 | \$.04154 | \$.00592 | \$.59778 | R |
| SG-G3 | General Gas Service - 3 | | | | | | |
| | Basic Service Charge per Month | \$ 350.00 | | | | \$ 350.00 | |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.07521 | \$.44909 | \$.04154 | \$.00592 | \$.57176 | R |
| SG-G4 | General Gas Service - 4 | | | | | | |
| | Basic Service Charge per Month | \$1000.00 | | | | \$1000.00 | |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.01949 | \$.44909 | \$.04154 | \$.00592 | \$.51604 | R |
| | Demand Charge ^{5/} | \$.03950 | | | | \$.03950 | |
| SG-AC | Air Conditioning Gas Service | | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | \$ 25.80 | |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.05888 | \$.44909 | \$.04154 | \$.00592 | \$.55543 | R |

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|---|--|---|
| Issued: May 28, 2015 Effective: July 1, 2015 Advice Letter No.: 494 | Issued by Justin Lee Brown Vice President | Filing Accepted Effective <div style="border: 1px solid black; padding: 5px; display: inline-block;"> JUL - 1 2015 </div> Public Utilities Commission of Nevada |
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | Renewable Energy Program Rate | Currently Effective Tariff Rate |
|-----------------|---|---|---------------------------------------|------------------------------------|-------------------------------|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | |
| SG-WP | Water Pumping Gas Service | | | | | |
| | Basic Service Charge per Month | \$ 250.00 | | | | \$ 250.00 |
| | Commodity Charge per Therm: All Usage | \$.11268 | \$.44909 | \$.04154 | \$.00592 | \$.60923 R |
| SG-EG | Small Electric Generation Gas Service | | | | | |
| | Basic Service Charge per Month | Otherwise Applicable Rate Schedule | | | | |
| | Commodity Charge per Therm: All Usage | \$.05888 | \$.44909 | \$.04154 | \$.00592 | \$.55543 R |
| SG-CNG | Gas Service for Compression on Customer's Premises ^{6/} | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | \$ 25.80 |
| | Commodity Charge per Therm: All Usage | \$.09651 | \$.44909 | \$.04154 | \$.00592 | \$.59306 R |
| SG-L | Street and Outdoor Lighting Gas Service | | | | | |
| | Commodity Charge per Therm: All Usage | \$.31471 | \$.44909 | \$.04154 | \$.00592 | \$.81126 R |
| SG-OS | Optional Gas Service | | | | | |
| | | As specified on Sheet Nos. 48 through 51. | | | | |
| SG-AS | Alternative Sales Service | | | | | |
| | | As specified on Sheet Nos. 52 through 53. | | | | |

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.42329 per therm and the Imbalance Reservation Charge is \$.07186 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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| Issued: <p align="center">May 28, 2015</p> Effective: <p align="center">July 1, 2015</p> Advice Letter No.: <p align="center">494</p> | Issued by Justin Lee Brown Vice President | Filing Accepted Effective <div style="border: 1px solid black; padding: 5px; display: inline-block; margin: 5px 0;"> <p align="center">JUL - 1 2015</p> </div> Public Utilities Commission of Nevada |
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | | Renewable Energy Program Rate | Currently Effective Tariff Rate |
|-----------------|---|-------------------------------|---------------------------------------|------------------------------------|-----------|-------------------------------|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | | |
| NG-RS | Single-Family Residential Gas Service | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.36690 | \$.67598 | \$.00000 | \$.00339 | | \$ 1.04627 R |
| NG-RM | Multi-Family Residential Gas Service | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.40935 | \$.67598 | \$.00000 | \$.00339 | | \$ 1.08872 R |
| NG-RAC | Air Conditioning Residential Gas Service | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.27182 | \$.67598 | \$.00000 | \$.00339 | | \$ 0.95119 R |
| NG-G1 | General Gas Service - 1 | | | | | | |
| | Basic Service Charge per Month | \$ 28.80 | | | | | \$ 28.80 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.30690 | \$.67598 | \$.00000 | \$.00339 | | \$ 0.98627 R |
| NG-G2 | General Gas Service - 2 | | | | | | |
| | Basic Service Charge per Month | \$ 160.00 | | | | | \$ 160.00 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.10494 | \$.67598 | \$.00000 | \$.00339 | | \$.78431 R |
| NG-G3 | General Gas Service - 3 | | | | | | |
| | Basic Service Charge per Month | \$ 350.00 | | | | | \$ 350.00 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.03969 | \$.67598 | \$.00000 | \$.00339 | | \$.71906 R |
| NG-G4 | General Gas Service - 4 | | | | | | |
| | Basic Service Charge per Month | \$1000.00 | | | | | \$1000.00 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.01427 | \$.67598 | \$.00000 | \$.00339 | | \$.69364 R |
| | Demand Charge ^{5/} | \$.02400 | | | | | \$.02400 |
| NG-AC | Air Conditioning Gas Service | | | | | | |
| | Basic Service Charge per Month | \$ 28.80 | | | | | \$ 28.80 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.08087 | \$.67598 | \$.00000 | \$.00339 | | \$.76024 R |

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | Renewable Energy Program Rate | Currently Effective Tariff Rate |
|-----------------|---|---|---------------------------------------|------------------------------------|-------------------------------|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | |
| NG-WP | Water Pumping Gas Service | | | | | |
| | Basic Service Charge per Month | \$ 36.00 | | | | \$ 36.00 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.13116 | \$.67598 | \$.00000 | \$.00339 | \$.81053 R |
| NG-EG | Small Electric Generation Gas Service | | | | | |
| | Basic Service Charge per Month | Otherwise Applicable Rate Schedule | | | | |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.13299 | \$.67598 | \$.00000 | \$.00339 | \$.81236 R |
| NG-CNG | Gas Service for Compression on Customer's Premises ^{5/} | | | | | |
| | Basic Service Charge | \$ 25.80 | | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.10690 | \$.67598 | \$.00000 | \$.00339 | \$.78627 R |
| NG-L | Street and Outdoor Lighting Gas Service | | | | | |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.85517 | \$.67598 | \$.00000 | \$.00339 | \$ 1.53454 R |
| NG-OS | Optional Gas Service | | | | | |
| | | As specified on Sheet Nos. 48 through 51. | | | | |
| NG-AS | Alternative Sales Service | | | | | |
| | | As specified on Sheet Nos. 52 through 53. | | | | |

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00000 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.43631 per therm and the Imbalance Reservation Charge is \$.28678 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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| Issued: <p align="center">May 28, 2015</p> Effective: <p align="center">July 1, 2015</p> Advice Letter No.: <p align="center">494</p> | Issued by Justin Lee Brown Vice President | Filing Accepted Effective <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p align="center">JUL - 1 2015</p> </div> Public Utilities Commission of Nevada |
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SOUTHWEST GAS CORPORATION

Justin Lee Brown, Vice President/Regulation and Public Affairs

May 28, 2015

Ms. Breanne Potter
Commission Secretary
Public Utilities Commission of Nevada
Capitol Plaza
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Potter:

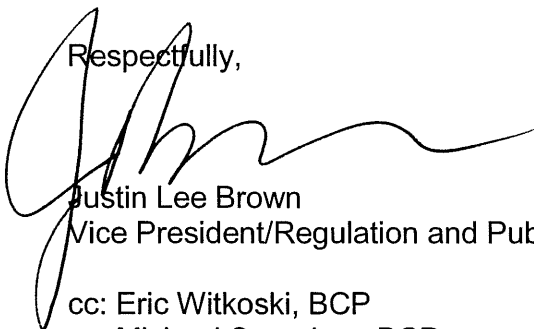
Southwest Gas Corporation herewith submits for filing Advice Letter No. 494. The workpapers to support the calculations contained in this filing have been provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Ed Giesecking
Director/Regulation & Energy Efficiency
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Amy L. Timperley
Regulatory Manager/Nevada
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7266
E-mail: amy.timperley@swgas.com

Respectfully,



Justin Lee Brown
Vice President/Regulation and Public Affairs

cc: Eric Witkoski, BCP
Michael Saunders, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 494

May 28, 2015

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

| <u>Proposed PUCN Sheet No.</u> | <u>Supersedes PUCN Sheet No.</u> |
|--------------------------------|----------------------------------|
| 32nd Revised Sheet No. 10 | 31st Revised Sheet No. 10 |
| 32nd Revised Sheet No. 11 | 31st Revised Sheet No. 11 |
| 31st Revised Sheet No. 12 | 30th Revised Sheet No. 12 |
| 31st Revised Sheet No. 13 | 30th Revised Sheet No. 13 |

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective July 1, 2015. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

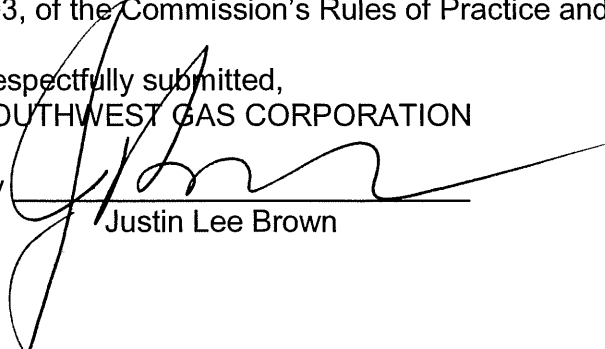
In Southern Nevada, the BTER will decrease by \$0.05804 per therm, and the DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be a decrease of \$0.08304 per therm. This results in a decrease in annualized revenues of \$28,713,426. The calculation of Southern Nevada's annualized revenue change is attached in Schedule I.

In Northern Nevada, the BTER will decrease by \$0.04854 per therm, and the DEAA will decrease by \$0.09547 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be a decrease of \$0.14401 per therm. This results in a decrease in annualized revenues of \$11,901,195. The calculation of Northern Nevada's annualized revenue change is attached in Schedule II.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately June 1, 2015. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By 
Justin Lee Brown

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | | Currently Effective Tariff Rate |
|-----------------|---|-------------------------------|---------------------------------------|------------------------------------|-------------------------------|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | Renewable Energy Program Rate | |
| <u>SG-RS</u> | <u>Single-Family Residential Gas Service</u> | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.32408 | \$.44909 | \$.04154 | \$.00592 | \$.82063 |
| <u>SG-RM</u> | <u>Multi-Family Residential Gas Service</u> | | | | | |
| | Basic Service Charge per Month | \$ 9.00 | | | | \$ 9.00 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.29780 | \$.44909 | \$.04154 | \$.00592 | \$.79435 |
| <u>SG-RAC</u> | <u>Air Conditioning Residential Gas Service</u> | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.11383 | \$.44909 | \$.04154 | \$.00592 | \$.61038 |
| <u>SG-G1</u> | <u>General Gas Service - 1</u> | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.36728 | \$.44909 | \$.04154 | \$.00592 | \$.86383 |
| <u>SG-G2</u> | <u>General Gas Service - 2</u> | | | | | |
| | Basic Service Charge per Month | \$ 160.00 | | | | \$ 160.00 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.10123 | \$.44909 | \$.04154 | \$.00592 | \$.59778 |
| <u>SG-G3</u> | <u>General Gas Service - 3</u> | | | | | |
| | Basic Service Charge per Month | \$ 350.00 | | | | \$ 350.00 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.07521 | \$.44909 | \$.04154 | \$.00592 | \$.57176 |
| <u>SG-G4</u> | <u>General Gas Service - 4</u> | | | | | |
| | Basic Service Charge per Month | \$1000.00 | | | | \$1000.00 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.01949 | \$.44909 | \$.04154 | \$.00592 | \$.51604 |
| | Demand Charge ^{5/} | \$.03950 | | | | \$.03950 |
| <u>SG-AC</u> | <u>Air Conditioning Gas Service</u> | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.05888 | \$.44909 | \$.04154 | \$.00592 | \$.55543 |

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| <p>Issued: May 28, 2015</p> <p>Effective: July 1, 2015</p> <p>Advice Letter No.: 494</p> | <p>Issued by Justin Lee Brown Vice President</p> | |
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | | Currently Effective Tariff Rate |
|-----------------|--|---|---------------------------------------|------------------------------------|-------------------------------|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | Renewable Energy Program Rate | |
| SG-WP | Water Pumping Gas Service | | | | | |
| | Basic Service Charge per Month | \$ 250.00 | | | | \$ 250.00 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.11268 | \$.44909 | \$.04154 | \$.00592 | \$.60923 |
| SG-EG | Small Electric Generation Gas Service | | | | | |
| | Basic Service Charge per Month | Otherwise Applicable Rate Schedule | | | | |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.05888 | \$.44909 | \$.04154 | \$.00592 | \$.55543 |
| SG-CNG | Gas Service for Compression on Customer's Premises ^{6/} | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.09651 | \$.44909 | \$.04154 | \$.00592 | \$.59306 |
| SG-L | Street and Outdoor Lighting Gas Service | | | | | |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.31471 | \$.44909 | \$.04154 | \$.00592 | \$.81126 |
| SG-OS | Optional Gas Service | | | | | |
| | | As specified on Sheet Nos. 48 through 51. | | | | |
| SG-AS | Alternative Sales Service | | | | | |
| | | As specified on Sheet Nos. 52 through 53. | | | | |

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.42329 per therm and the Imbalance Reservation Charge is \$.07186 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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| <p>Issued:</p> <p align="center">May 28, 2015</p> <p>Effective:</p> <p align="center">July 1, 2015</p> <p>Advice Letter No.:</p> <p align="center">494</p> | <p>Issued by</p> <p>Justin Lee Brown</p> <p>Vice President</p> | |
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | | Renewable Energy Program Rate | Currently Effective Tariff Rate |
|-----------------|---|-------------------------------|---------------------------------------|------------------------------------|-----------|-------------------------------|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | | |
| <u>NG-RS</u> | <u>Single-Family Residential Gas Service</u> | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.36690 | \$.67598 | \$.00000 | \$.00339 | | \$ 1.04627 R |
| <u>NG-RM</u> | <u>Multi-Family Residential Gas Service</u> | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.40935 | \$.67598 | \$.00000 | \$.00339 | | \$ 1.08872 R |
| <u>NG-RAC</u> | <u>Air Conditioning Residential Gas Service</u> | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.27182 | \$.67598 | \$.00000 | \$.00339 | | \$ 0.95119 R |
| <u>NG-G1</u> | <u>General Gas Service - 1</u> | | | | | | |
| | Basic Service Charge per Month | \$ 28.80 | | | | | \$ 28.80 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.30690 | \$.67598 | \$.00000 | \$.00339 | | \$ 0.98627 R |
| <u>NG-G2</u> | <u>General Gas Service - 2</u> | | | | | | |
| | Basic Service Charge per Month | \$ 160.00 | | | | | \$ 160.00 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.10494 | \$.67598 | \$.00000 | \$.00339 | | \$.78431 R |
| <u>NG-G3</u> | <u>General Gas Service - 3</u> | | | | | | |
| | Basic Service Charge per Month | \$ 350.00 | | | | | \$ 350.00 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.03969 | \$.67598 | \$.00000 | \$.00339 | | \$.71906 R |
| <u>NG-G4</u> | <u>General Gas Service - 4</u> | | | | | | |
| | Basic Service Charge per Month | \$1000.00 | | | | | \$1000.00 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.01427 | \$.67598 | \$.00000 | \$.00339 | | \$.69364 R |
| | Demand Charge ^{5/} | \$.02400 | | | | | \$.02400 |
| <u>NG-AC</u> | <u>Air Conditioning Gas Service</u> | | | | | | |
| | Basic Service Charge per Month | \$ 28.80 | | | | | \$ 28.80 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.08087 | \$.67598 | \$.00000 | \$.00339 | | \$.76024 R |

Issued:
May 28, 2015

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July 1, 2015

Advice Letter No.:
494

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Justin Lee Brown
Vice President

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | Renewable Energy Program Rate | Currently Effective Tariff Rate |
|-----------------|--|---|---------------------------------------|------------------------------------|-------------------------------|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | |
| NG-WP | Water Pumping Gas Service | | | | | |
| | Basic Service Charge per Month | \$ 36.00 | | | | \$ 36.00 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.13116 | \$.67598 | \$.00000 | \$.00339 | \$.81053 R |
| NG-EG | Small Electric Generation Gas Service | | | | | |
| | Basic Service Charge per Month | Otherwise Applicable Rate Schedule | | | | |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.13299 | \$.67598 | \$.00000 | \$.00339 | \$.81236 R |
| NG-CNG | Gas Service for Compression on Customer's Premises ^{6/} | | | | | |
| | Basic Service Charge | \$ 25.80 | | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.10690 | \$.67598 | \$.00000 | \$.00339 | \$.78627 R |
| NG-L | Street and Outdoor Lighting Gas Service | | | | | |
| | Commodity Charge per Therm: | | | | | |
| | All Usage | \$.85517 | \$.67598 | \$.00000 | \$.00339 | \$ 1.53454 R |
| NG-OS | Optional Gas Service | | | | | |
| | | As specified on Sheet Nos. 48 through 51. | | | | |
| NG-AS | Alternative Sales Service | | | | | |
| | | As specified on Sheet Nos. 52 through 53. | | | | |

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00000 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.43631 per therm and the Imbalance Reservation Charge is \$.28678 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

| | | |
|--|--|--|
| <p>Issued:</p> <p align="center">May 28, 2015</p> <p>Effective:</p> <p align="center">July 1, 2015</p> <p>Advice Letter No.:</p> <p align="center">494</p> | <p>Issued by</p> <p>Justin Lee Brown</p> <p>Vice President</p> | |
|--|--|--|

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

| Line No. | Description (a) | Rate Schedule (b) | Annual Number of Bills [1] (c) | Basic Service Charge (d) | Annual Sales (Therms) [1] (e) | Currently Effective Rates [2] (f) | Proposed Tariff Rates (g) | Increase/ (Decrease) (h) | Total Revenue | | | Percent Change (i) | Line No. |
|----------|--|-------------------|--------------------------------|--------------------------|-------------------------------|-----------------------------------|---------------------------|--------------------------|----------------|----------------|-----------------|--------------------|----------|
| | | | | | | | | | Present (i) | Calculated (j) | Change (k) | | |
| 1 | Single-Family Residential | SG-RS | 5,646,944 | \$ 10.80 | 199,962,632 | \$ 0.90367 | \$ 0.82063 | \$ (0.08304) | \$ 60,986,995 | \$ 60,986,995 | \$ | 0.0% | 1 |
| 2 | All Usage | | | | | | | | 180,700,232 | 164,095,335 | 16,604,897 | -6.9% | 2 |
| 3 | Total | | | | | | | | \$ 241,687,227 | \$ 225,082,330 | \$ (16,604,897) | -6.9% | 3 |
| 4 | Multi-Family Residential | SG-RM | 1,365,726 | \$ 9.00 | 28,280,138 | \$ 0.87739 | \$ 0.79435 | \$ (0.08304) | \$ 12,291,534 | \$ 12,291,534 | \$ | 0.0% | 4 |
| 5 | All Usage | | | | | | | | 24,812,710 | 22,464,328 | 2,348,383 | -6.3% | 5 |
| 6 | Total | | | | | | | | \$ 37,104,244 | \$ 34,755,862 | \$ (2,348,383) | -6.3% | 6 |
| 7 | Air Conditioning Residential | SG-RAC | 373 | \$ 10.80 | 122,478 | \$ 0.69342 | \$ 0.61038 | \$ (0.08304) | \$ 4,028 | \$ 4,028 | \$ | 0.0% | 7 |
| 8 | All Usage | | | | | | | | 84,929 | 74,758 | 10,171 | -11.4% | 8 |
| 9 | Total | | | | | | | | \$ 88,957 | \$ 78,787 | \$ (10,171) | -11.4% | 9 |
| 10 | General Gas Service - 1 | SG-G1 | 212,178 | \$ 25.80 | 22,102,950 | \$ 0.94687 | \$ 0.86383 | \$ (0.08304) | \$ 5,474,192 | \$ 5,474,192 | \$ | 0.0% | 10 |
| 11 | All Usage | | | | | | | | 20,928,620 | 19,093,191 | 1,835,429 | -7.0% | 11 |
| 12 | Total | | | | | | | | \$ 26,402,813 | \$ 24,567,384 | \$ (1,835,429) | -7.0% | 12 |
| 13 | General Gas Service - 2 | SG-G2 | 36,951 | \$ 160.00 | 45,291,960 | \$ 0.68082 | \$ 0.59778 | \$ (0.08304) | \$ 5,912,160 | \$ 5,912,160 | \$ | 0.0% | 13 |
| 14 | All Usage | | | | | | | | 30,835,672 | 27,074,628 | 3,761,044 | -10.2% | 14 |
| 15 | Total | | | | | | | | \$ 36,747,832 | \$ 32,986,788 | \$ (3,761,044) | -10.2% | 15 |
| 16 | General Gas Service - 3 | SG-G3 | 2,623 | \$ 350.00 | 18,228,267 | \$ 0.65480 | \$ 0.57176 | \$ (0.08304) | \$ 918,050 | \$ 918,050 | \$ | 0.0% | 16 |
| 17 | All Usage | | | | | | | | 11,935,869 | 10,422,194 | 1,513,675 | -11.8% | 17 |
| 18 | Total | | | | | | | | \$ 12,853,919 | \$ 11,340,244 | \$ (1,513,675) | -11.8% | 18 |
| 19 | General Gas Service - 4 | SG-G4 | 686 | \$ 1,000.00 | 29,124,887 | \$ 0.59908 | \$ 0.51604 | \$ (0.08304) | \$ 686,000 | \$ 686,000 | \$ | 0.0% | 19 |
| 20 | All Usage | | | | | | | | 17,448,137 | 15,029,607 | 2,418,531 | -13.8% | 20 |
| 21 | Demand | | | | 217,412,688 | 0.03950 | 0.03950 | 0.00000 | 8,587,801 | 8,587,801 | \$ | 0.0% | 21 |
| 22 | Total | | | | | | | | \$ 26,721,938 | \$ 24,303,408 | \$ (2,418,531) | -9.1% | 22 |
| 23 | Air-Conditioning Gas Service | SG-AC | 24 | \$ 0.00 | 7,127 | \$ 0.63847 | \$ 0.55543 | \$ (0.08304) | \$ 0 | \$ 0 | \$ | 0.0% | 23 |
| 24 | General Gas Service - 1 (Seasonal) | | | | | | | | 4,550 | 3,959 | 591 | -13.1% | 24 |
| 25 | Summer | | | | | | | | 2,331 | 2,127 | 204 | -8.8% | 25 |
| 26 | Winter | | | | | | | | 0 | 0 | 0 | 0.0% | 26 |
| 27 | General Gas Service - 2 (Seasonal) | | | | | | | | 10,790 | 9,387 | 1,403 | -13.0% | 27 |
| 28 | Summer | | | | | | | | 3,104 | 2,725 | 379 | -12.2% | 28 |
| 29 | Winter | | | | | | | | 26 | 26 | 0 | 0.0% | 29 |
| 30 | Air Conditioning Gas Service (2nd Meter Cooling) | | | | | | | | 0 | 0 | 0 | 0.0% | 30 |
| 31 | All Usage | | | | | | | | 23,687 | 20,606 | 3,081 | -13.0% | 31 |
| 32 | Total | | | | | | | | \$ 44,489 | \$ 38,830 | \$ (5,659) | -12.7% | 32 |

[1] Number of Bills and Sales for the twelve-months ended March 2015.

[2] Rates approved in Advice No.493 effective April 1, 2015.

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

| Line No. | Description (a) | Rate Schedule (b) | Annual Number of Bills [1] (c) | Basic Service Charge (d) | Annual Sales (Therms) [1] (e) | Currently Effective Rates [2] (f) | Proposed Tariff Rates (g) | Increase/ (Decrease) (h) | Total Revenue | | | Line No. |
|----------|--|-------------------|--------------------------------|--------------------------|-------------------------------|-----------------------------------|---------------------------|--------------------------|----------------|----------------|-----------------|----------|
| | | | | | | | | | Present (i) | Calculated (j) | Change (k) | |
| 33 | Water Pumping Gas Service | SG-WP | 24 | \$ 250.00 | 818,604 | \$ 0.69227 | \$ 0.60923 | \$ (0.08304) | \$ 6,000 | \$ 6,000 | \$ 0 | 33 |
| 34 | All Usage | | | | | | | | 566,695 | 498,718 | | 34 |
| 35 | Total | | | | | | | | \$ 572,695 | \$ 504,718 | \$ (67,977) | -11.9% |
| 36 | Small Electric Generation Gas Service | SG-EG | 0 | \$ 0.00 | 0 | \$ 0.63847 | \$ 0.55543 | \$ (0.08304) | \$ 0 | \$ 0 | \$ 0 | 36 |
| 37 | All Usage | | | | | | | | 0 | 0 | 0 | 37 |
| 38 | Total | | | | | | | | \$ 0 | \$ 0 | \$ 0 | 0.0% |
| 39 | Gas Service for Compression on Customer's Premises | SG-CNG | 72 | \$ 25.80 | 1,295,599 | \$ 0.67610 | \$ 0.59306 | \$ (0.08304) | \$ 1,858 | \$ 1,858 | \$ 0 | 39 |
| 40 | Residential Basic Service Charge | | 24 | \$ 10.80 | | | | | 259 | 259 | | 40 |
| 41 | All Usage | | | | | | | | 875,954 | 768,368 | | 41 |
| 42 | Total | | | | | | | | \$ 878,071 | \$ 770,485 | \$ (107,587) | -12.3% |
| 43 | Street and Outdoor Lighting Gas Service | SG-L | 8,989 | | 482,578 | \$ 0.89430 | \$ 0.81126 | \$ (0.08304) | \$ 0 | \$ 0 | \$ 0 | 43 |
| 44 | All Usage | | | | | | | | 431,570 | 391,496 | | 44 |
| 45 | Total | | | | | | | | \$ 431,570 | \$ 391,496 | \$ (40,073) | -9.3% |
| 46 | Total Sales | | | | <u>345,778,241</u> | | | | \$ 383,533,755 | \$ 354,820,330 | \$ (28,713,426) | -7.5% |

[1] Number of Bills and Sales for the twelve-months ended March 2015.

[2] Rates approved in Advice No.493 effective April 1, 2015.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

| Line No. | Description (a) | Rate Schedule (b) | Annual Number of Bills [1] (c) | Basic Service Charge (d) | Annual Sales (Therms) [1] (e) | Currently Effective Rates [2] (f) | Proposed Tariff Rates (g) | Increase/ (Decrease) (h) | Total Revenue | | | |
|----------|------------------------------|-------------------|--------------------------------|--------------------------|-------------------------------|-----------------------------------|---------------------------|--------------------------|---------------|---------------|----------------|--------------------|
| | | | | | | | | | Present (i) | Proposed (j) | Change (k) | Percent Change (l) |
| 1 | Single-Family Residential | NG-RS | 831,761 | \$ 10.80 | | | | | \$ 8,983,019 | \$ 8,983,019 | | |
| 2 | All Usage | | | | 44,486,275 | \$ 1.19028 | \$ 1.04627 | \$ (0.14401) | 52,951,123 | 46,544,655 | | |
| 3 | Total | | | | | | | | \$ 61,934,142 | \$ 55,527,674 | \$ (6,406,468) | -10.3% |
| 4 | Multi-Family Residential | NG-RM | 181,983 | \$ 10.80 | | | | | \$ 1,965,416 | \$ 1,965,416 | | |
| 5 | All Usage | | | | 5,540,641 | \$ 1.23273 | \$ 1.08872 | \$ (0.14401) | 6,830,114 | 6,032,207 | | |
| 6 | Total | | | | | | | | \$ 8,795,531 | \$ 7,997,623 | \$ (797,908) | -9.1% |
| 7 | Air Conditioning Residential | NG-RAC | 36 | \$ 10.80 | | | | | \$ 389 | \$ 389 | | |
| 8 | All Usage | | | | 2,833 | \$ 1.09520 | \$ 0.95119 | \$ (0.14401) | 3,103 | 2,695 | | |
| 9 | Total | | | | | | | | \$ 3,492 | \$ 3,084 | \$ (408) | -11.7% |
| 10 | General Gas Service - 1 | NG-G1 | 89,241 | \$ 28.80 | | | | | \$ 2,570,141 | \$ 2,570,141 | | |
| 11 | All Usage | | | | 8,934,860 | \$ 1.13028 | \$ 0.98627 | \$ (0.14401) | 10,098,894 | 8,812,184 | | |
| 12 | Total | | | | | | | | \$ 12,669,034 | \$ 11,382,325 | \$ (1,286,709) | -10.2% |
| 13 | General Gas Service - 2 | NG-G2 | 9,593 | \$ 160.00 | | | | | \$ 1,534,880 | \$ 1,534,880 | | |
| 14 | All Usage | | | | 11,003,035 | \$ 0.92832 | \$ 0.78431 | \$ (0.14401) | 10,214,337 | 8,629,790 | | |
| 15 | Total | | | | | | | | \$ 11,749,217 | \$ 10,164,670 | \$ (1,584,547) | -13.5% |
| 16 | General Gas Service - 3 | NG-G3 | 727 | \$ 350.00 | | | | | \$ 254,450 | \$ 254,450 | | |
| 17 | All Usage | | | | 5,601,471 | \$ 0.86307 | \$ 0.71906 | \$ (0.14401) | 4,834,462 | 4,027,794 | | |
| 18 | Total | | | | | | | | \$ 5,088,912 | \$ 4,282,244 | \$ (806,668) | -15.9% |
| 19 | General Gas Service - 4 | NG-G4 | 205 | \$ 1,000.00 | | | | | \$ 205,000 | \$ 205,000 | | |
| 20 | All Usage | | | | 6,966,993 | \$ 0.83765 | \$ 0.69364 | \$ (0.14401) | 5,835,902 | 4,832,585 | | |
| 21 | Demand | | | | 21,528,504 | 0.02400 | 0.02400 | 0.00000 | 516,684 | 516,684 | | |
| 22 | Total | | | | | | | | \$ 6,557,586 | \$ 5,554,269 | \$ (1,003,317) | -15.3% |
| 23 | Air Conditioning Gas Service | NG-AC | 2 | \$ 0.00 | | | | | \$ 0 | \$ 0 | | |
| 24 | Basic Service Charge | | 12 | \$ 28.80 | | | | | 346 | 346 | | |
| 25 | All Usage | | | | 4,236 | \$ 0.90425 | \$ 0.76024 | \$ (0.14401) | 3,830 | 3,220 | | |
| 26 | Total | | | | | | | | \$ 4,176 | \$ 3,566 | \$ (610) | -14.6% |

[1] Number of Bills and Sales for the twelve-months ended March 2015.

[2] Rates approved in Advice No.493 effective April 1, 2015.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

| Line No. | Description (a) | Rate Schedule (b) | Annual Number of Bills [1] (c) | Basic Service Charge (d) | Annual Sales (Therms) [1] (e) | Currently Effective Rates [2] (f) | Proposed Tariff Rates (g) | Increase/ (Decrease) (h) | Total Revenue | | | | |
|--|----------------------------------|-------------------|--------------------------------|--------------------------|-------------------------------|-----------------------------------|---------------------------|--------------------------|--------------------|-------------------|------------------------|--------------------|----|
| | | | | | | | | | Present (i) | Proposed (j) | Change (k) | Percent Change (l) | |
| 27 | Water Pumping Gas Service | NG-WP | 96 | \$ 36.00 | 7,397 | \$ 0.95454 | \$ 0.81053 | \$ (0.14401) | \$ 3,456 | \$ 3,456 | | | 27 |
| 28 | All Usage | | | | | | | | 7,061 | 5,995 | | | 28 |
| 29 | Total | | | | | | | | <u>10,517</u> | <u>9,451</u> | <u>\$ (1,065)</u> | <u>-10.1%</u> | 29 |
| Small Electric Generation Gas Service | | | | | | | | | | | | | |
| 30 | General Gas Service - 1 (NG-EG) | NG-EG | 36 | \$ 28.80 | | | | | \$ 1,037 | \$ 1,037 | | | 30 |
| 31 | General Gas Service - 2 (NG-EG) | | 12 | \$ 160.00 | | | | | 1,920 | 1,920 | | | 31 |
| 32 | All Usage | | | | 66,989 | \$ 0.95637 | \$ 0.81236 | \$ (0.14401) | 64,066 | 54,419 | | | 32 |
| 33 | Total | | | | | | | | <u>67,023</u> | <u>57,376</u> | <u>\$ (9,647)</u> | <u>-14.4%</u> | 33 |
| Gas Service for Compression on Customer's Premises | | | | | | | | | | | | | |
| 34 | Residential Basic Service Charge | NG-CNG | 24 | \$ 25.80 | 795 | \$ 0.93028 | \$ 0.78627 | \$ (0.14401) | \$ 740 | \$ 625 | | | 34 |
| 35 | All Usage | | | | | | | | 1,359 | 1,244 | <u>\$ (114)</u> | <u>-8.4%</u> | 35 |
| 36 | Total | | | | | | | | <u>1,359</u> | <u>1,244</u> | <u>\$ (114)</u> | <u>-8.4%</u> | 36 |
| 37 | Total | | | | | | | | <u>67,023</u> | <u>57,376</u> | <u>\$ (9,647)</u> | <u>-14.4%</u> | 37 |
| Street and Outdoor Lighting Gas Service | | | | | | | | | | | | | |
| 38 | All Usage | NG-L | 917 | | 25,929 | \$ 1.67855 | \$ 1.53454 | \$ (0.14401) | \$ 43,523 | \$ 39,789 | | | 38 |
| 39 | Total | | | | | | | | 0 | 0 | | | 39 |
| 40 | All Usage | | | | | | | | 43,523 | 39,789 | | | 40 |
| 41 | Total | | | | | | | | <u>43,523</u> | <u>39,789</u> | <u>\$ (3,734)</u> | <u>-8.6%</u> | 41 |
| 42 | Total Sales | | | | <u>82,641,454</u> | | | | <u>106,924,511</u> | <u>95,023,316</u> | <u>\$ (11,901,195)</u> | <u>-11.1%</u> | 42 |

[1] Number of Bills and Sales for the twelve-months ended March 2015.

[2] Rates approved in Advice No.493 effective April 1, 2015.



Quarterly Gas Cost Rate Adjustment—Southern Nevada

Effective July 1, 2015, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). These rates are updated quarterly and reimburse the Company for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$28,713,426 or 7.5%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5724-SNV (05/2015)

| SOUTHERN NEVADA RATE SCHEDULE | | | |
|--|---------------------------------|--------------------------|--------|
| | Avg. Monthly Change (\$) | Percentage Change | |
| Single-Family Residential Gas Service | SG-RS | -2.94 | -6.9% |
| Multi-Family Residential Gas Service | SG-RM | -1.72 | -6.3% |
| Air Conditioning Residential Gas Service | SG-RAC | -27.27 | -11.4% |
| General Gas Service- 1 | SG-G1 | -8.65 | -7.0% |
| General Gas Service- 2 | SG-G2 | -101.78 | -10.2% |
| General Gas Service- 3 | SG-G3 | -577.08 | -11.8% |
| General Gas Service- 4 | SG-G4 | -3,525.56 | -9.1% |
| Air Conditioning Gas Service | SG-AC | -76.47 | -12.7% |
| Water Pumping Gas Service | SG-WP | -2,832.38 | -11.9% |
| Gas Service for Compression on Customer Premises | SG-CNG | -1,120.70 | -12.3% |
| Street and Outdoor Lighting Gas Service | SG-L | -4.46 | -9.3% |

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
 1150 East William Street or 9075 West Diablo Drive, Suite 250
 Carson City, NV 89701-3109 Las Vegas, NV 89148



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Northern Nevada

Effective July 1, 2015, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). These rates are updated quarterly and reimburse the Company for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$11,901,195 or 11.1%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW6723-NNV (05/2015)

| NORTHERN NEVADA RATE SCHEDULE | | | |
|--|---------------------------------|--------------------------|--------|
| | Avg. Monthly Change (\$) | Percentage Change | |
| Single Family Residential Gas Service | NG-RS | -7.70 | -10.3% |
| Multi-Family Residential Gas Service | NG-RM | -4.38 | -9.1% |
| Air Conditioning Residential Gas Service | NG-RAC | -11.33 | -11.7% |
| General Gas Service-1 | NG-G1 | -14.42 | -10.2% |
| General Gas Service-2 | NG-G2 | -165.18 | -13.5% |
| General Gas Service-3 | NG-G3 | -1,109.58 | -15.9% |
| General Gas Service-4 | NG-G4 | -4,894.23 | -15.3% |
| Air Conditioning Gas Service | NG-AC | -43.57 | -14.6% |
| Water Pumping Gas Service | NG-WP | -11.09 | -10.1% |
| Small Electric Generation Gas Service | NG-EG | -200.98 | -14.4% |
| Gas Service for Compression on Customer's Premises | NG-CNG | -4.75 | -8.4% |
| Street and Outdoor Lighting Gas Service | NG-L | -4.07 | -8.6% |

For additional information, please call the customer assistance number listed on your bill. Customers may send written comments or protest to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
 1150 East William Street 9075 West Diablo Drive, Suite 250
 Carson City, NV 89701-3109 Las Vegas, NV 89148