STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate **GS-10-Residential Gas Service Basic Service Charge** \$5.00 \$5.00 Cost per Therm \$.62467 R **Baseline Quantities** \$.32239 \$.94706 \$.00068 \$.10346 \$.26413 \$1.31533 1.11833 .00068 .10346 .26413 1.48660 R Tier II .79594 .32239 GS-11-Residential Air-Conditioning Gas Service **Basic Service Charge** \$5.00 \$5.00 Cost per Therm \$.00068 \$.10346 Tier I \$.62467 \$.32239 \$.94706 \$.26413 \$1.31533 R 1.48660 R Tier II .79594 .32239 1.11833 .00068 .10346 .26413 .10346 .26413 1.00300 R Air-Conditioning .31234 .32239 .63473 .00068 GS-12-CARE Residential Gas Service \$4.00 **Basic Service Charge** \$4.00 Cost per Therm \$.70482 **Baseline Quantities** \$.38243 \$ 32239 \$.00068 \$.04474 \$ 26413 \$1.01437 R Tier II .51945 32239 .84184 .00068 .04474 .26413 \$1.15139 R GS-15-Secondary Residential Gas Service **Basic Service Charge** \$6.00 \$6.00 \$1.65653 R Cost per Therm \$.96587 \$.32239 \$1.28826 \$.00068 \$.10346 \$.26413 GS-20-Multi-Family Master-Metered Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.62467 \$.32239 \$.94706 \$.00068 \$.10346 \$.26413 \$1.31533 R Tier II .79594 .32239 1.11833 .00068 .10346 .26413 1.48660 R GS-25 -Multi-Family Master-Metered Gas Service-Submetered **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.62467 \$.32239 \$.94706 \$.00068 \$.10346 \$.26413 \$1.31533 R Tier II .79594 32239 1.11833 .00068 .10346 .26413 1.48660 R Submetered Discount per Occupied Space (\$7.69) (\$7.69) GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service **Basic Service Charge** \$8.80 \$8.80 Cost per Therm \$.34302 First 100 \$.00068 \$.04474 \$.26413 \$.97496 R \$.32239 .66541 Next 500 .21972 .32239 .54211 .00068 .04474 .26413 .85166 R .04474 R Next 2,400 .12108 .32239 .44347 .00068 .26413 .75302 .00068 .04474 .26413 .62570 R Over 3,000 (.00624) .32239 .31615 GS-40-Core General Gas Service \$11.00 \$11.00 **Basic Service Charge** Transportation Service Charge \$780.00 \$780.00 Cost per Therm .00068 \$ R First 100 \$.57540 \$.32239 \$.89779 .10346 \$.26413 \$1.26606 \$.00068 .10346 .26413 R Next 500 .42128 .32239 .74367 1.11194 Next 2,400 .29798 .32239 .62037 .00068 .10346 .26413 .98864 R Over 3,000 .13883 .32239 .46122 .00068 .10346 .26413 .82949 R July 1, 2015 Date Filed Issued by July 1, 2015 978 Advice Letter No. Effective

Decision No.

Justin Lee Brown Vice President

Resolution No.

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-50-Core Natural Gas Service for Motor Vehicles **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$.11199 \$.32239 \$.43438 \$.00068 \$.10346 \$.26413 \$.80265 R GS-60-Core Internal Combustion Engine Gas Service Basic Service Charge \$25.00 \$25.00 Cost per Therm \$.16584 \$.32239 \$.48823 \$.00068 \$.10346 \$.26413 \$.85650 R GS-LUZ-Solar Electric Generation Gas Service Basic Service Charge \$50.00 \$50.00 Cost per Therm \$.04800 \$.00000 \$.04800 \$.00068 \$.04868 **GS-66-Core Small Electric Power Generation** Gas Service **Basic Service Charge** \$25.00 \$25.00 \$.23008 \$.32239 Cost per Therm \$.55247 \$.00068 \$.26413 \$.81728 R GS-70-Noncore General Gas Transportation Service **Basic Service Charge** \$100.00 \$100.00 Transportation Service Charge \$780.00 \$780.00 Cost per Therm \$.12099 \$.22730 \$.34829 \$.00068 \$.10346 \$.45243 GS-VIC City of Victorville Gas Service **Basic Service Charge** \$11.00 \$11.00 Transportation Service Charge \$780.00 \$780.00 \$.34024 \$.32232 \$.66256 \$.00068 \$.26413 \$.92737 Cost per Therm R **TFF-Transportation Franchise Fee Surcharge** Provision TFF Surcharge per Therm \$.00321 R TDS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm \$.00201 R MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month \$.21000 July 1, 2015 Date Filed Issued by

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July 1, 2015

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Resolution No.

EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

		Charges [2] and	Subtotal Gas	Other Surcharges		E	Effective Sales
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10 GS-11 GS-12 GS-15 GS-20 GS-25	, GS-35, c, GS-40, 6, GS-50, 0, GS-60,	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges					
Storage	\$.01445		\$.01445	
Variable		.03291	\$.03291	.03291	
Upstream Interstate Reservation Charges		.05269		.05269	
IRRAM Surcharge		.00007	.00007		
Balancing Account Adjustments					
FCAM*		.21398	.18603	.21398	\$.00000
ITCAM		.00829	.00829	.00829	
Total Rate Adjustment	\$.32239	\$.22730	\$.32232	\$.00000

* The FCAM surcharge includes an amount of \$.18603 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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