Schedule No. and Type of Charge	Margin		harges [2] and ljustments		btotal Gas		Other Su CPUC	rcha	arges PPP	G	as Cost	Effective Sales Rate
SLT-10-Residential Gas Service		7.10	guotinonto		Jugo Hulo		0.00					Calob Hato
Basic Service Charge Cost per Therm	\$5.00											\$5.00
Baseline Quantities Tier II	\$.30035 .38789	\$.33725 .33725	\$.63760 .72514	\$.00068 .00068	\$.05803 .05803	\$.25980 .25980	\$.95611 1.04365
SLT-12-CARE Residential Gas Service Basic Service Charge	\$4.00											\$4.00
Cost per Therm Baseline Quantities Tier II	\$.12087 .19090	\$.33725 .33725	\$.45812 .52815	\$.00068 .00068	\$.04474 .04474	\$.25980 .25980	\$.76334 .83337
SLT-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm		\$.33725	\$.75463	\$.00068	\$.05803	\$	25980	\$6.00 \$1.07314
SLT-20-Multi-Family Master-Metered Gas Service	φ.41756	Ψ	.00720	Ψ	.75405	Ψ	.00000	Ψ	.00000	Ψ	.23900	φ1.0751 4
Basic Service Charge Cost per Therm	\$11.00											\$11.00
Baseline Quantities Tier II	\$.30035 .38789	\$.33725 .33725	\$.63760 .72514	\$.00068 .00068	\$.05803 .05803	\$.25980 .25980	\$.95611 1.04365
SLT-25-Multi-Family Master-Metered Gas Service-Submetered	_											
Basic Service Charge	\$11.00											\$11.00
Cost per Therm Baseline Quantities Tier II Submetered Discount per Occupied Space	30035 .30035 .38789 (\$7.69)	\$.33725 .33725	\$.63760 .72514	\$.00068 .00068	\$.05803 .05803	\$.25980 .25980	\$.95611 1.04365 (\$ 7.69)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service												
Basic Service Charge Cost per Therm	\$ 8.80											\$ 8.80
First 100 Next 500 Next 2,400 Over 3,000	\$.20939 .16007 .11075 .01765	\$.33725 .33725 .33725 .33725	\$.54664 .49732 .44800 .35490	\$.00068 .00068 .00068 .00068	\$.04474 .04474 .04474 .04474	\$.25980 .25980 .25980 .25980	\$.85186 .80254 .75322 .66012
SLT-40-Core General Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00											\$11.00 \$780.00
First 100 Next 500 Next 2,400 Over 3,000	\$.41100 .34935 .28770 .17133	\$.33725 .33725 .33725 .33725	\$.74825 .68660 .62495 .50858	\$.00068 .00068 .00068 .00068	\$.05803 .05803 .05803 .05803	\$.25980 .25980 .25980 .25980	\$1.06676 1.00511 .94346 .82709
SLT-50-Core Natural Gas Service for Motor Vehicles												
Basic Service Charge Cost per Therm	\$11.00 \$.19809	\$.33725	\$.53534	\$.00068	\$.05803	\$.25980	\$11.00 \$.85385

Advice Letter No. 983
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			ENT O				_			
RATES APPLICABL	<u>.E TO S</u>	SOU	ITH LAI	KE	TAHOE	-	SERVICE ARI	EA	<u>[1]</u>	
Schedule No. and Type of Charge	Margin		Charges [2] and djustments	S	ubtotal Gas Isage Rate		Other Surcharges CPUC PPP	G	as Cost	Effective Sales Rate
SLT-60-Core Internal Combustion Engine										
Gas Service Basic Service Charge Cost per Therm	\$ 11.00 \$.22555	\$.33725	44	.56280	9	6 .00068 \$.05803	\$.25980	\$ 11.00 \$.88131
SLT-66-Core Small Electric Power Generation Gas Service										
Basic Service Charge Cost per Therm	\$ 11.00 \$.22555	\$.33725	9	.56280	9	6.00068	\$.25980	\$ 11.00 \$.82328
SLT-70-Noncore General Gas Transportation Service										
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.16163	\$.06634	9	.22797	9	6 .00068 \$.05803			\$ 100.00 \$ 780.00 \$.28668
TFF-Transportation Franchise Fee Surcharge Provision							·			
TFF Surcharge per Therm										\$.00354
TDS-Transportation Distribution System Shrinkage Charge TDS Charge per Therm										\$.00145
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month										\$.21000
 Customers taking only transportation se components of the Effective Sales Rate, plus a calculated by multiplying the currently effective PGA Balancing Account Adjustment is applica months. The volume charge for customer-secu The Charges and Adjustments applicable to Charges and Adjustments Description 	a Transport Gas Cost able to cust ired natural e each tariff SLT SLT SLT	ation rate p omer gas t	Service Ch per therm the s converting the second se	oy th ng fr ion s	e of \$780 pe he Lost and om sales se service will a	er U erv als	month and an amoun naccounted For Gas vice to transportation to be subject to the TF	nt fo per ser	r distribut centage o vice for a	tion shrinkage of 0.56%. The a period of 12
Upstream Interstate Charges Storage	\$.027								
Reservation IRRAM Surcharge FCAM Balancing Account Adjustment *	-	.213 .000 .096	64 04	\$.00004 .06630					
Total Rate Adjustment	\$.337		\$.06634					
* The FCAM surcharge includes an ar margin and recorded revenues intended				m re	elated to the	e o	difference between S	out	hwest Ga	as' authorized

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