## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-10-Residential Gas Service **Basic Service Charge** \$5.00 \$5.00 Cost per Therm \$ .62467 **Baseline Quantities** \$.32239 \$.94706 \$ .00068 \$ .10346 \$.24628 \$1.29748 R Tier II .79594 .32239 1.11833 .00068 .10346 .24628 1.46875 R GS-11-Residential Air-Conditioning Gas Service **Basic Service Charge** \$5.00 \$5.00 Cost per Therm Tier I \$ .62467 \$ .32239 \$ .94706 \$ .00068 \$ .10346 \$.24628 \$1.29748 R R Tier II .79594 .32239 1.11833 .00068 .10346 .24628 1.46875 .10346 .24628 .98515 R Air-Conditioning .31234 .32239 .63473 .00068 **GS-12-CARE** Residential Gas Service \$4.00 \$4.00 **Basic Service Charge** Cost per Therm \$.70839 **Baseline Quantities** \$.38600 \$ .32239 \$ .00068 \$ .04474 \$ .24628 \$1.00009 R Tier II .52302 .32239 .84541 .00068 .04474 .24628 \$1.13711 R GS-15-Secondary Residential Gas Service **Basic Service Charge** \$6.00 \$6.00 R Cost per Therm \$.96587 \$ .32239 \$1.28826 \$ .00068 \$ .10346 \$.24628 \$1.63868 GS-20-Multi-Family Master-Metered Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$ .62467 \$.32239 \$.94706 \$ .00068 \$ .10346 \$.24628 \$1.29748 R Tier II .79594 .32239 1.11833 .00068 .10346 .24628 1.46875 R GS-25 -Multi-Family Master-Metered Gas Service-Submetered **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$ .62467 \$.32239 \$.94706 \$ .00068 \$ .10346 \$.24628 \$1.29748 R Tier II .79594 .32239 1.11833 .00068 .10346 .24628 1.46875 R Submetered Discount per Occupied Space (\$7.69) (\$7.69) GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge \$8.80 \$8.80 Cost per Therm First 100 .34659 \$.32239 .66898 \$ .00068 \$ .04474 \$.24628 \$.96068 R \$ Next 500 .22329 .32239 .54568 .00068 .04474 .24628 .83738 R .04474 .73874 R Next 2,400 .12465 .32239 .44704 .00068 .24628 Over 3,000 .31972 .00068 .04474 .24628 .61142 R .00267) .32239 ( GS-40-Core General Gas Service \$11.00 \$11.00 **Basic Service Charge** Transportation Service Charge \$780.00 \$780.00 Cost per Therm \$.32239 .00068 \$ .10346 R First 100 \$.57540 \$ .89779 \$.24628 \$1.24821 \$ Next 500 .32239 .74367 .00068 .10346 .24628 1.09409 R .42128 Next 2,400 .29798 .32239 .62037 .00068 .10346 .24628 .97079 R Over 3,000 .13883 .32239 .46122 .00068 .10346 .24628 .81164 R October 1, 2015 Issued by Date Filed October 1, 2015 985 Advice Letter No. Justin Lee Brown Effective Decision No. Vice President Resolution No.

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-50-Core Natural Gas Service for Motor Vehicles **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$ .11199 \$ .32239 \$.43438 \$ .00068 \$ .10346 \$.24628 \$.78480 R GS-60-Core Internal Combustion Engine Gas Service **Basic Service Charge** \$25.00 \$25.00 \$ .00068 \$ .10346 \$ .24628 Cost per Therm \$ .16584 \$ .32239 \$.48823 \$ .83865 R GS-LUZ-Solar Electric Generation Gas Service **Basic Service Charge** \$50.00 \$50.00 \$.04800 \$.00000 \$.04800 \$ .00068 \$.04868 Cost per Therm **GS-66-Core Small Electric Power Generation** Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$ .23008 \$ .32239 \$.55247 \$ .00068 \$.24628 \$ .79943 R GS-70-Noncore General Gas Transportation Service **Basic Service Charge** \$100.00 \$100.00 Transportation Service Charge \$780.00 \$780.00 \$ .12099 \$ .22730 Cost per Therm \$.34829 \$ .00068 \$ .10346 \$.45243 GS-VIC City of Victorville Gas Service **Basic Service Charge** \$11.00 \$11.00 Transportation Service Charge \$780.00 \$780.00 \$ .34024 \$ .32232 \$ .66256 \$ .00068 \$.24628 \$.90952 Cost per Therm R **TFF-Transportation Franchise Fee Surcharge** Provision TFF Surcharge per Therm \$ .00300 R TDS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm \$ .00187 R MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month \$.21000

Advice Letter No. 985 Decision No. Issued by Justin Lee Brown Vice President Date Filed October 1, 2015 Effective October 1, 2015 Resolution No.

## 

## EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

		Charges [2] and	Subtotal Gas	Other Surcharges		E	Effective Sales
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10 GS-11 GS-12 GS-15 GS-20 GS-25	, GS-35, c, GS-40, 6, GS-50, 0, GS-60,	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges					
Storage	\$	.01445		\$.01445	
Variable		.03291	\$ .03291	.03291	
Upstream Interstate Reservation Charges		.05269		.05269	
IRRAM Surcharge		.00007	.00007		
Balancing Account Adjustments					
FCAM*		.21398	.18603	.21398	\$ .00000
ITCAM		.00829	.00829	.00829	
Total Rate Adjustment	\$	.32239	\$ .22730	\$.32232	\$ .00000

\* The FCAM surcharge includes an amount of \$.18603 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter N	No. <u> </u>	964
Decision No.		

Issued by Justin Lee Brown Vice President Date Filed <u>December 30, 2014</u> Effective <u>January 1, 2015</u> Resolution No.