



BRIAN SANDOVAL
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

ALAINA BURTENSHAW
Chairman

REBECCA WAGNER
Commissioner

DAVID NOBLE
Commissioner

STEPHANIE MULLEN
Executive Director

September 30, 2015

Southwest Gas Corporation
PO Box 98510
Las Vegas, NV 89193

RE: Docket No.: 15-09016
Southwest Gas Corporation filed Notice under Advice Letter No. 496 to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2015.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed are copies of the tariff sheets which were accepted for filing by the Public Utilities Commission of Nevada effective October 1, 2015. Staff has reviewed the tariff sheets and believes they are consistent with the Commission's Regulations.

Sincerely,

A handwritten signature in cursive script that reads "Liz Biasotti".

Liz Biasotti
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.32408	\$.41683	\$.01654	\$.00592		\$.76337 R
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 9.00					\$ 9.00
	Commodity Charge per Therm:						
	All Usage	\$.29780	\$.41683	\$.01654	\$.00592		\$.73709 R
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.11383	\$.41683	\$.01654	\$.00592		\$.55312 R
<u>SG-G1</u>	<u>General Gas Service - 1</u>						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.36728	\$.41683	\$.01654	\$.00592		\$.80657 R
<u>SG-G2</u>	<u>General Gas Service - 2</u>						
	Basic Service Charge per Month	\$ 160.00					\$ 160.00
	Commodity Charge per Therm:						
	All Usage	\$.10123	\$.41683	\$.01654	\$.00592		\$.54052 R
<u>SG-G3</u>	<u>General Gas Service - 3</u>						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.07521	\$.41683	\$.01654	\$.00592		\$.51450 R
<u>SG-G4</u>	<u>General Gas Service - 4</u>						
	Basic Service Charge per Month	\$1000.00					\$1000.00
	Commodity Charge per Therm:						
	All Usage	\$.01949	\$.41683	\$.01654	\$.00592		\$.45878 R
	Demand Charge ^{5/}	\$.03950					\$.03950
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.05888	\$.41683	\$.01654	\$.00592		\$.49817 R

Issued: September 25, 2015 Effective: October 1, 2015 Advice Letter No.: 496	Issued by Justin Lee Brown Vice President	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> Filing Accepted Effective OCT - 1 2015 </div> Public Utilities Commission of Nevada
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Gas Cost				Currently Effective Tariff Rate
		Delivery Charge ^{3/}	Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
SG-WP	Water Pumping Gas Service					
	Basic Service Charge per Month	\$ 250.00				\$ 250.00
	Commodity Charge per Therm:					
	All Usage	\$.11268	\$.41683	\$.01654	\$.00592	\$.55197
SG-EG	Small Electric Generation Gas Service					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.05888	\$.41683	\$.01654	\$.00592	\$.49817
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.09651	\$.41683	\$.01654	\$.00592	\$.53580
SG-L	Street and Outdoor Lighting Gas Service					
	Commodity Charge per Therm:					
	All Usage	\$.31471	\$.41683	\$.01654	\$.00592	\$.75400
SG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.				
SG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.				

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.42329 per therm and the Imbalance Reservation Charge is \$.07186 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-RS	Single-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.36690	\$.65084	(\$.02500)	\$.00339		\$ 0.99613 R
NG-RM	Multi-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.40935	\$.65084	(\$.02500)	\$.00339		\$ 1.03858 R
NG-RAC	Air Conditioning Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.27182	\$.65084	(\$.02500)	\$.00339		\$ 0.90105 R
NG-G1	General Gas Service - 1						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.30690	\$.65084	(\$.02500)	\$.00339		\$ 0.93613 R
NG-G2	General Gas Service - 2						
	Basic Service Charge per Month	\$ 160.00					\$ 160.00
	Commodity Charge per Therm:						
	All Usage	\$.10494	\$.65084	(\$.02500)	\$.00339		\$.73417 R
NG-G3	General Gas Service - 3						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.03969	\$.65084	(\$.02500)	\$.00339		\$.66892 R
NG-G4	General Gas Service - 4						
	Basic Service Charge per Month	\$1000.00					\$1000.00
	Commodity Charge per Therm:						
	All Usage	\$.01427	\$.65084	(\$.02500)	\$.00339		\$.64350 R
	Demand Charge ^{5/}	\$.02400					\$.02400
NG-AC	Air Conditioning Gas Service						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.08087	\$.65084	(\$.02500)	\$.00339		\$.71010 R

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Vice President

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Public Utilities Commission
of Nevada

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment		
NG-WP	<u>Water Pumping Gas Service</u>					
	Basic Service Charge per Month	\$ 36.00				\$ 36.00
	Commodity Charge per Therm:					
	All Usage	\$.13116	\$.65084	(\$.02500)	\$.00339	\$.76039 R
NG-EG	<u>Small Electric Generation Gas Service</u>					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.13299	\$.65084	(\$.02500)	\$.00339	\$.76222 R
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>					
	Basic Service Charge	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.10690	\$.65084	(\$.02500)	\$.00339	\$.73613 R
NG-L	<u>Street and Outdoor Lighting Gas Service</u>					
	Commodity Charge per Therm:					
	All Usage	\$.85517	\$.65084	(\$.02500)	\$.00339	\$ 1.48440 R
NG-OS	<u>Optional Gas Service</u>					
		As specified on Sheet Nos. 48 through 51.				
NG-AS	<u>Alternative Sales Service</u>					
		As specified on Sheet Nos. 52 through 53.				

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00000 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.43631 per therm and the Imbalance Reservation Charge is \$.28678 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

Issued: September 25, 2015 Effective: October 1, 2015 Advice Letter No.: 496	Issued by Justin Lee Brown Vice President	Filing Accepted Effective <div style="border: 1px solid black; padding: 5px; display: inline-block;"> OCT - 1 2015 </div> Public Utilities Commission of Nevada



SOUTHWEST GAS CORPORATION

Justin Lee Brown, Vice President/Regulation and Public Affairs

September 25, 2015

Ms. Breanne Potter
Commission Secretary
Public Utilities Commission of Nevada
Capitol Plaza
1150 East William Street
Carson City, NV 89701-3109

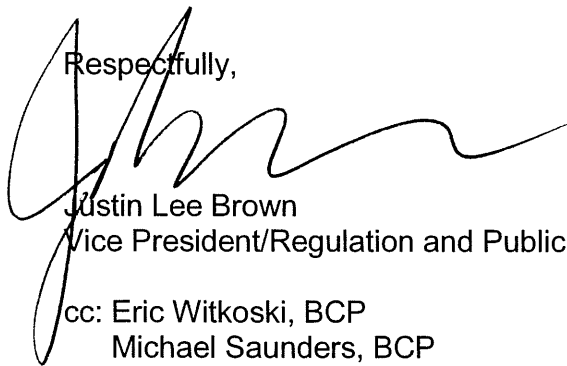
Dear Ms. Potter:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 496. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection. Communications regarding this Advice Letter should be directed to:

Ed Giesecking
Director/Regulation & Energy Efficiency
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Amy L. Timperley
Regulatory Manager/Nevada
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7266
E-mail: amy.timperley@swgas.com

Respectfully,



Justin Lee Brown
Vice President/Regulation and Public Affairs

cc: Eric Witkoski, BCP
Michael Saunders, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 496

September 25, 2015

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed PUCN Sheet No.</u>	<u>Supersedes PUCN Sheet No.</u>
33rd Revised Sheet No. 10	32nd Revised Sheet No. 10
33rd Revised Sheet No. 11	32nd Revised Sheet No. 11
32nd Revised Sheet No. 12	31st Revised Sheet No. 12
32nd Revised Sheet No. 13	31st Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective October 1, 2015. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

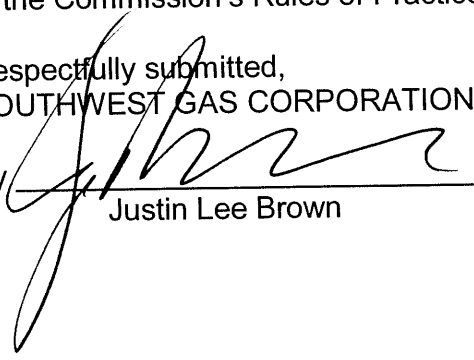
In Southern Nevada, the BTER will decrease by \$0.03226 per therm, and the DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be a decrease of \$0.05726 per therm. This results in a decrease in annualized revenues of \$19,703,690. The calculation of Southern Nevada's annualized revenue change is attached in Schedule I.

In Northern Nevada, the BTER will decrease by \$0.02514 per therm, and the DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be a decrease of \$0.05014 per therm. This results in a decrease in annualized revenues of \$4,095,582. The calculation of Northern Nevada's annualized revenue change is attached in Schedule II.

Customers are being notified of the rate changes by means of a bill insert. The Southern Nevada bill insert will begin approximately September 25, 2015. The Northern Nevada bill insert began on September 1, 2015. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By 
Justin Lee Brown

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.32408	\$.41683	\$.01654	\$.00592	\$.76337 R
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 9.00				\$ 9.00
	Commodity Charge per Therm:					
	All Usage	\$.29780	\$.41683	\$.01654	\$.00592	\$.73709 R
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.11383	\$.41683	\$.01654	\$.00592	\$.55312 R
<u>SG-G1</u>	<u>General Gas Service - 1</u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.36728	\$.41683	\$.01654	\$.00592	\$.80657 R
<u>SG-G2</u>	<u>General Gas Service - 2</u>					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$.10123	\$.41683	\$.01654	\$.00592	\$.54052 R
<u>SG-G3</u>	<u>General Gas Service - 3</u>					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$.07521	\$.41683	\$.01654	\$.00592	\$.51450 R
<u>SG-G4</u>	<u>General Gas Service - 4</u>					
	Basic Service Charge per Month	\$1000.00				\$1000.00
	Commodity Charge per Therm:					
	All Usage	\$.01949	\$.41683	\$.01654	\$.00592	\$.45878 R
	Demand Charge ^{5/}	\$.03950				\$.03950
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.05888	\$.41683	\$.01654	\$.00592	\$.49817 R

<p>Issued: September 25, 2015</p> <p>Effective: October 1, 2015</p> <p>Advice Letter No.: 496</p>	<p>Issued by Justin Lee Brown Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
SG-WP	Water Pumping Gas Service							
	Basic Service Charge per Month	\$ 250.00					\$ 250.00	
	Commodity Charge per Therm:							
	All Usage	\$.11268	\$.41683	\$.01654	\$.00592		\$.55197 R	
SG-EG	Small Electric Generation Gas Service							
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:							
	All Usage	\$.05888	\$.41683	\$.01654	\$.00592		\$.49817 R	
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge per Month	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$.09651	\$.41683	\$.01654	\$.00592		\$.53580 R	
SG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.31471	\$.41683	\$.01654	\$.00592		\$.75400 R	
SG-OS	Optional Gas Service							
		As specified on Sheet Nos. 48 through 51.						
SG-AS	Alternative Sales Service							
		As specified on Sheet Nos. 52 through 53.						

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.42329 per therm and the Imbalance Reservation Charge is \$.07186 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2}

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<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
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	Basic Service Charge per Month	\$ 28.80					\$ 28.80
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STATEMENT OF RATES
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	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.13299	\$.65084	(\$.02500)	\$.00339	\$.76222 R
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>					
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	Commodity Charge per Therm:					
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NG-L	<u>Street and Outdoor Lighting Gas Service</u>					
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NG-OS	<u>Optional Gas Service</u>					
		As specified on Sheet Nos. 48 through 51.				
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**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
REVISED - PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			
									Present (i)	Calculated (j)	Change (k)	Percent Change (l)
1	Single-Family Residential	SG-RS	5,675,573	\$ 10.80	198,566,256	\$ 0.82063	\$ 0.76337	\$ (0.05726)	\$ 61,296,188	\$ 61,296,188	\$ 0	0%
2	All Usage								162,949,427	151,579,523	(11,369,904)	-5.1%
3	Total								\$ 224,245,615	\$ 212,875,711	\$ (11,369,904)	-5.1%
4	Multi-Family Residential	SG-RM	1,374,837	\$ 9.00	28,237,598	\$ 0.79435	\$ 0.73709	\$ (0.05726)	\$ 12,373,533	\$ 12,373,533	\$ 0	0%
5	All Usage								22,430,536	20,813,651	(1,616,885)	-4.6%
6	Total								\$ 34,804,069	\$ 33,187,184	\$ (1,616,885)	-4.6%
7	Air Conditioning Residential	SG-RAC	378	\$ 10.80	123,279	\$ 0.61038	\$ 0.55312	\$ (0.05726)	\$ 4,082	\$ 4,082	\$ 0	0%
8	All Usage								75,247	68,188	(7,059)	-8.9%
9	Total								\$ 79,329	\$ 72,270	\$ (7,059)	-8.9%
10	General Gas Service - 1	SG-G1	213,536	\$ 25.80	22,106,404	\$ 0.86383	\$ 0.80657	\$ (0.05726)	\$ 5,509,229	\$ 5,509,229	\$ 0	0%
11	All Usage								19,096,175	17,830,362	(1,265,813)	-5.1%
12	Total								\$ 24,605,404	\$ 23,339,591	\$ (1,265,813)	-5.1%
13	General Gas Service - 2	SG-G2	36,747	\$ 160.00	45,447,339	\$ 0.59778	\$ 0.54052	\$ (0.05726)	\$ 5,879,520	\$ 5,879,520	\$ 0	0%
14	All Usage								27,167,510	24,565,196	(2,602,315)	-7.9%
15	Total								\$ 33,047,030	\$ 30,444,716	\$ (2,602,315)	-7.9%
16	General Gas Service - 3	SG-G3	2,570	\$ 350.00	17,286,827	\$ 0.57176	\$ 0.51450	\$ (0.05726)	\$ 899,500	\$ 899,500	\$ 0	0%
17	All Usage								9,883,916	8,894,072	(989,844)	-9.2%
18	Total								\$ 10,783,416	\$ 9,793,572	\$ (989,844)	-9.2%
19	General Gas Service - 4	SG-G4	716	\$ 1,000.00	29,763,791	\$ 0.51604	\$ 0.45878	\$ (0.05726)	\$ 716,000	\$ 716,000	\$ 0	0%
20	All Usage								15,359,307	13,655,032	(1,704,275)	-6.9%
21	Demand				215,409,204	0.03950	0.00000	0.00000	8,508,664	8,508,664	\$ 0	0%
22	Total								\$ 24,583,970	\$ 22,879,696	\$ (1,704,275)	-6.9%
23	Air-Conditioning Gas Service								\$ 0	\$ 0	\$ 0	0%
24	General Gas Service - 1 (Seasonal)	SG-AC	24	\$ 0.00	7,051	\$ 0.55543	\$ 0.49817	\$ (0.05726)	\$ 3,916	\$ 3,513	\$ (403)	-10.0%
25	Summer				2,414	0.86383	0.80657	(0.05726)	2,085	1,947	(138)	-6.6%
26	Winter								0	0	0	0%
27	General Gas Service - 2 (Seasonal)		13	\$ 0.00	16,150	\$ 0.55543	\$ 0.49817	\$ (0.05726)	\$ 8,970	\$ 8,045	\$ (925)	-10.3%
28	Summer				4,624	0.59778	0.54052	(0.05726)	2,764	2,499	(265)	-9.5%
29	Winter								103	103	\$ 0	0%
30	Air Conditioning Gas Service (2nd Meter)		4	\$ 25.80	38,137	\$ 0.55543	\$ 0.49817	\$ (0.05726)	\$ 21,182	\$ 18,999	\$ (2,183)	-10.3%
31	Cooling		36	\$ 0.00					0	0	\$ 0	0%
32	All Usage								39,022	35,106	(3,916)	-10.0%
32	Total								\$ 39,022	\$ 35,106	\$ (3,916)	-10.0%

[1] Number of Bills and Sales for the twelve-months ended June 2015.

[2] Rates approved in Advice No.496 effective July 1, 2015.

SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
REVISED - PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			
									Present (i)	Calculated (j)	Change (k)	Percent Change (l)
33	Water Pumping Gas Service	SG-WP	24	\$ 250.00	651,287	\$ 0.60923	\$ 0.55197	\$ (0.05726)	\$ 6,000	\$ 6,000		
34	All Usage								396,784	359,491		
35	Total								\$ 402,784	\$ 365,491	\$ (37,293)	-9.3%
36	Small Electric Generation Gas Service	SG-EG	0	\$ 0.00	0	\$ 0.55543	\$ 0.49817	\$ (0.05726)	\$ 0	\$ 0		
37	All Usage								0	0		
38	Total								\$ 0	\$ 0	\$ 0	0.0%
Gas Service for Compression												
39	on Customer's Premises	SG-CNG	72	\$ 25.80					\$ 1,858	\$ 1,858		
40	Residential Basic Service Charge		24	\$ 10.80					259	259		
41	All Usage				1,381,093	\$ 0.59306	\$ 0.53580	\$ (0.05726)	819,071	739,990		
42	Total								\$ 821,188	\$ 742,106	\$ (79,081)	-9.6%
43	Street and Outdoor Lighting Gas Service	SG-L	8,913						\$ 0	\$ 0		
44	All Usage				476,872	\$ 0.81126	\$ 0.75400	\$ (0.05726)	386,867	359,561		
45	Total								\$ 386,867	\$ 359,561	\$ (27,306)	-7.1%
46	Total Sales				<u>344,109,122</u>				<u>\$ 353,798,694</u>	<u>\$ 334,095,006</u>	<u>\$ (19,703,690)</u>	<u>-5.6%</u>

[1] Number of Bills and Sales for the twelve-months ended June 2015.

[2] Rates approved in Advice No.496 effective July 1, 2015.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Percent Change (i)
									Present (i)	Proposed (j)	Change (k)		
1	Single-Family Residential	NG-RS	833,186	\$ 10.80					\$ 8,998,409	\$ 8,998,409		1	
2	All Usage				43,980,343	\$ 1.04627	\$ 0.99613	\$ (0.05014)	46,015,313	43,810,139		2	
3	Total								\$ 55,013,722	\$ 52,808,548	\$ (2,205,174)	3	-4.0%
4	Multi-Family Residential	NG-RM	182,313	\$ 10.80					\$ 1,968,980	\$ 1,968,980		4	
5	All Usage				5,454,700	\$ 1.08872	\$ 1.03858	\$ (0.05014)	5,938,641	5,665,142		5	
6	Total								\$ 7,907,621	\$ 7,634,123	\$ (273,499)	6	-3.5%
7	Air Conditioning Residential	NG-RAC	36	\$ 10.80					\$ 389	\$ 389		7	
8	All Usage				2,817	\$ 0.95119	\$ 0.90105	\$ (0.05014)	2,680	2,538		8	
9	Total								\$ 3,068	\$ 2,927	\$ (141)	9	-4.6%
10	General Gas Service - 1	NG-G1	89,634	\$ 28.80					\$ 2,581,459	\$ 2,581,459		10	
11	All Usage				8,915,901	\$ 0.98627	\$ 0.93613	\$ (0.05014)	8,793,486	8,346,442		11	
12	Total								\$ 11,374,945	\$ 10,927,902	\$ (447,043)	12	-3.9%
13	General Gas Service - 2	NG-G2	9,262	\$ 160.00					\$ 1,481,920	\$ 1,481,920		13	
14	All Usage				10,883,066	\$ 0.78431	\$ 0.73417	\$ (0.05014)	8,535,697	7,990,021		14	
15	Total								\$ 10,017,617	\$ 9,471,941	\$ (545,677)	15	-5.4%
16	General Gas Service - 3	NG-G3	871	\$ 350.00					\$ 304,850	\$ 304,850		16	
17	All Usage				5,622,435	\$ 0.71906	\$ 0.66892	\$ (0.05014)	4,042,868	3,760,959		17	
18	Total								\$ 4,347,718	\$ 4,065,809	\$ (281,909)	18	-6.5%
19	General Gas Service - 4	NG-G4	205	\$ 1,000.00					\$ 205,000	\$ 205,000		19	
20	All Usage				6,722,034	\$ 0.69364	\$ 0.64350	\$ (0.05014)	4,662,672	4,325,629		20	
21	Demand				21,374,928	0.02400	0.02400	0.00000	512,998	512,998		21	
22	Total								\$ 5,380,670	\$ 5,043,627	\$ (337,043)	22	-6.3%
23	Air Conditioning Gas Service	NG-AC	0	\$ 0.00					\$ 0	\$ 0		23	
24	Basic Service Charge		12	\$ 28.80					346	346		24	
25	All Usage				2,817	\$ 0.76024	\$ 0.71010	\$ (0.05014)	2,142	2,000		25	
26	Total								\$ 2,487	\$ 2,346	\$ (141)	26	-5.7%

[1] Number of Bills and Sales for the twelve-months ended June 2015.

[2] Rates approved in Advice No.496 effective July 1, 2015.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.
									Present (i)	Proposed (j)	Change (k)	
27	Water Pumping Gas Service	NG-WP	93	\$ 36.00	6,908	\$ 0.81053	\$ 0.76039	\$ (0.05014)	\$ 3,348	\$ 3,348	\$	27
28	All Usage								5,599	5,253		28
29	Total								8,947	8,601	(\$ 346)	-3.9%
Small Electric Generation Gas Service												
30	General Gas Service - 1 (NG-EG)	NG-EG	36	\$ 28.80					\$ 1,037	\$ 1,037		30
31	General Gas Service - 2 (NG-EG)		12	\$ 160.00					1,920	1,920		31
32	All Usage				65,908	\$ 0.81236	\$ 0.76222	\$ (0.05014)	53,541	50,236		32
33	Total								56,498	53,193	(\$ 3,305)	-5.8%
Gas Service for Compression on Customer's Premises												
34	Residential Basic Service Charge	NG-CNG	24	\$ 25.80	741	\$ 0.78627	\$ 0.73613	\$ (0.05014)	\$ 619	\$ 619		34
35	All Usage								583	545		35
36	Total								1,202	1,165	(\$ 37)	-3.1%
Street and Outdoor Lighting Gas Service												
38	All Usage	NG-L	887		25,268	\$ 1.53454	\$ 1.48440	\$ (0.05014)	\$ 38,775	\$ 37,508		38
39	Total								38,775	37,508	(\$ 1,267)	-3.3%
40	Total Sales				81,682,938				94,153,271	90,057,689	(\$ 4,095,582)	-4.3%

[1] Number of Bills and Sales for the twelve-months ended June 2015.

[2] Rates approved in Advice No.496 effective July 1, 2015.



Revised Quarterly Gas Cost Rate Adjustment—Southern Nevada

Effective October 1, 2015, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to reimburse the Company for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$19,703,690 or 5.6%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SOUTHERN NEVADA RATE SCHEDULE			Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	SG-RS		-2.00	-5.1%
Multi-Family Residential Gas Service	SG-RM		-1.18	-4.6%
Air Conditioning Residential Gas Service	SG-RAC		-18.67	-8.9%
General Gas Service-1	SG-G1		-5.93	-5.1%
General Gas Service-2	SG-G2		-70.82	-7.9%
General Gas Service-3	SG-G3		-385.15	-9.2%
General Gas Service-4	SG-G4		-2,380.27	-6.9%
Air Conditioning Gas Service	SG-AC		-50.84	-10.0%
Water Pumping Gas Service	SG-WP		-1,553.88	-9.3%
Gas Service for Compression on Customer Premises	SG-CNG		-823.76	-9.6%
Street and Outdoor Lighting Gas Service	SG-L		-3.06	-7.1%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
 1150 East William Street
 Carson City, NV 89701-3109

Public Utilities Commission of Nevada
 or 9075 West Diablo Drive, Suite 250
 Las Vegas, NV 89148



Quarterly Gas Cost Rate Adjustment—Northern Nevada

Effective October 1, 2015, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to reimburse the Company for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$4,095,582 or 4.3%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

NORTHERN NEVADA RATE SCHEDULE			Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	NG-RS		-2.65	-4.0%
Multi-Family Residential Gas Service	NG-RM		-1.50	-3.5%
Air Conditioning Residential Gas Service	NG-RAC		-3.92	-4.6%
General Gas Service-1	NG-G1		-4.99	-3.9%
General Gas Service-2	NG-G2		-58.92	-5.4%
General Gas Service-3	NG-G3		-323.66	-6.5%
General Gas Service-4	NG-G4		-1,644.11	-6.3%
Air Conditioning Gas Service	NG-AC		-11.75	-5.7%
Water Pumping Gas Service	NG-WP		-3.72	-3.9%
Small Electric Generation Gas Service	NG-EG		-68.85	-5.8%
Gas Service for Compression on Customer's Premises	NG-CNG		-1.54	-3.1%
Street and Outdoor Lighting Gas Service	NG-L		-1.43	-3.3%

For additional information, please call the customer assistance number listed on your bill. Customers may send written comments or protest to:

Public Utilities Commission of Nevada
 1150 East William Street
 Carson City, NV 89701-3109

Public Utilities Commission of Nevada
 or
 9075 West Diablo Drive, Suite 250
 Las Vegas, NV 89148