Canceling

33rd Revised P.U.C.N. Sheet No. \_\_

32nd Revised P.U.C.N. Sheet No.

10

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOLITHERN NEVADA SCHEDULES 1/2

					Gas	Cost					
Schedule			Delivery	Ва	ase Tariff		eferred gy Account		newable Energy		Currently Effective
Number	Description	(	Charge 3/	Ene	rgy Rate 4/		ljustment		gram Rate	Ta	ariff Rate
SG-RS	Single-Family Residential Gas Service	_									
	Basic Service Charge per Month	\$	10.80							\$	10.80
	Commodity Charge per Therm:  All Usage	\$	.32408	\$	.41683	\$	.01654	\$	.00592	\$	.76337
SG-RM	-	Ф	.32400	Ф	.41003	Φ	.01054	Ф	.00392	Φ	.70337
3G-KIVI	Multi-Family Residential Gas Service  Basic Service Charge per Month	\$	9.00							\$	9.00
	Commodity Charge per Therm:	Ψ	3.00							Ψ	5.00
	All Usage	\$	.29780	\$	.41683	\$	.01654	\$	.00592	\$	.73709
SG-RAC	Air Conditioning Residential Gas Service										
	Basic Service Charge per Month	\$	10.80							\$	10.80
	Commodity Charge per Therm:										
	All Usage	\$	.11383	\$	.41683	\$	.01654	\$	.00592	\$	.55312
SG-G1	General Gas Service - 1									•	
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80
	All Usage	\$	.36728	\$	.41683	\$	.01654	\$	.00592	\$	.80657
SG-G2	General Gas Service - 2	•		•		,		•		,	
	Basic Service Charge per Month	_ \$ 160.00								\$ 160.00	
	Commodity Charge per Therm:										
	All Usage	\$	.10123	\$	.41683	\$	.01654	\$	.00592	\$	.54052
SG-G3	General Gas Service - 3	-									
	Basic Service Charge per Month	\$ 3	350.00							\$ :	350.00
	Commodity Charge per Therm:  All Usage	\$	.07521	\$	.41683	\$	.01654	\$	.00592	\$	.51450
SG-G4	General Gas Service - 4	Ψ	.07021	Ψ	.41000	Ψ	.01004	Ψ	.00002	Ψ	.01400
<del></del>	Basic Service Charge per Month	\$1	000.00							\$1	000.00
	Commodity Charge per Therm:										
	All Usage	\$	.01949	\$	.41683	\$	.01654	\$	.00592	\$	.45878
	Demand Charge <u>5</u> /	\$	.03950							\$	.03950
SG-AC	Air Conditioning Gas Service										
	Basic Service Charge per Month	\$	25.80							\$	25.80
	Commodity Charge per Therm:	Φ.	05000	æ	44000	œ.	04054	Φ.	00500	Φ.	40047
	All Usage	\$	.05888	\$	.41683	\$	.01654	\$	.00592	\$	.49817
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	33rd Revised	P.U.C.N. Sheet No.	11
Canceling	32nd Revised	P.U.C.N. Sheet No.	11

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> 1/2/

					Gas	Cost						
Schedule Number	Description		Delivery arge <u>3</u> /		ase Tariff rgy Rate <u>4</u> /	Ene	Deferred rgy Account djustment	E	newable Energy gram Rate	Е	urrently ffective riff Rate	
SG-WP	Water Pumping Gas Service	_										
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	50.00							\$ 2	250.00	
	All Usage	\$	.11268	\$	.41683	\$	.01654	\$	.00592	\$	.55197	F
SG-EG	Small Electric Generation Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm:	Oth	erwise App	olicable	Rate Sche	dule						
	All Usage	\$	.05888	\$	.41683	\$	.01654	\$	.00592	\$	.49817	F
SG-CNG	Gas Service for Compression on Customer's Premises 6/											
	Basic Service Charge per Month	\$	25.80							\$	25.80	ı
	Commodity Charge per Therm:											ı
	All Usage	\$	.09651	\$	.41683	\$	.01654	\$	.00592	\$	.53580	F
SG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:	-										
	All Usage	\$	.31471	\$	.41683	\$	.01654	\$	.00592	\$	.75400	F
SG-OS	Optional Gas Service											
SG-AS	Alternative Sales Service	Ass	specified or	Shee	t Nos. 48 th	rough	51.					
-		Ass	specified or	Shee	t Nos. 52 th	rough	53.					

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.42329 per therm and the Imbalance Reservation Charge is \$.07186 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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9th Revised	P.U.C.N. Sheet No.	11A

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

Canceling

## 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30725	.29134	.11140	.33763	.10524	.08129
Accumulated Deferred Interest Rate Adjustment	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)
General Revenues Adjustment	.01440	.00403	.00000	.02722	(.00644)	(.00851)
Gas Infrastructure Replacement Rate	.00391	.00391	.00391	.00391	.00391	.00391
Total	.32408	.29780	.11383	.36728	.10123	.07521

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01706	.05645	.11025	.05645	.09408	.31228
Accumulated Deferred Interest Rate Adjustment	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)	(.00148)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00391	.00391	.00391	.00391	.00391	.00391
Total	.01949	.05888	.11268	.05888	.09651	.31471

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00269 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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