

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 1, 2016

**Advice Letter 997-G**

Justin Lee Brown  
Vice-President/Regulatory Affairs  
Southwest Gas Corporation  
PO Box 98510  
Las Vegas, NV 89193-8510

**SUBJECT: Update to Procurement Charges Applicable to Schedule GCP for Core Customers and the Transportation Franchise Fee and Transportation Shrinkage Surcharges Applicable to Core and Non-Core Customers in Southwest Gas' California Service Areas**

Dear Mr. Brown:

Advice Letter 997-G is effective as of December 1, 2015.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



## **SOUTHWEST GAS CORPORATION**

Justin Lee Brown, Vice President/Regulation and Public Affairs

December 1, 2015

ATTN: Tariff Unit, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 997

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 997, together with California Gas Tariff Sheet Nos. 65, 66, 68-71 and 123.

Sincerely,

Justin Lee Brown  
Vice President/Regulation & Public Affairs

JLB:jjp  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 997

December 1, 2015

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

Cal. P.U.C. Sheet No.	California Gas Tariff Title of Sheet	Canceling Cal. P.U.C. Sheet No.
67th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	63rd Revised Sheet No. 65
68th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	63rd Revised Sheet No. 66
66th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	63rd Revised Sheet No. 68
67th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	63rd Revised Sheet No. 69
33rd Revised Sheet No. 70	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	30th Revised Sheet No. 70
67th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	63rd Revised Sheet No. 71
56th Revised Sheet No. 123	Schedule No. GCP – Gas Procurement For Core Customers	55th Revised Sheet No. 123

### Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the California Public Utilities Commission's (Commission) letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the Transportation Distribution Shrinkage (TDS) Charge, in accordance with Decision No. (D.)14-06-028.



Advice Letter No. 997  
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**Purpose** *(Continued)*

For core sales customers, the December 2015 cost of gas, including adjustment for franchises and uncollectibles, is \$0.21257 per therm for Southwest Gas' Southern California Service Area and \$0.26273 per therm for Southwest Gas' Northern California and South Lake Tahoe Service Areas.

The TFF Surcharge rate is \$0.00266 per therm for Southwest Gas' Southern California Service Area and \$0.00352 per therm for Southwest Gas' Northern California and South Lake Tahoe Service Areas.

The TDS Charge is \$0.00162 per therm for Southwest Gas' Southern California Service Area and \$0.00147 for Southwest Gas' Northern California and South Lake Tahoe Service Areas.

**Effective Date**

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective December 1, 2015. This Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B.

**Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity, and should be submitted expeditiously. The protest must be sent no later than 20 days after the date of this Advice Letter filing and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

Energy Division  
California Public Utilities Commission  
Attention: Investigation, Monitoring & Compliance Program Manager  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
E-mail: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)  
Facsimile: 415-703-2200



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**Protest** (Continued)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed or faxed to:

Mr. Justin Lee Brown  
Vice President/Regulation & Public Affairs  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Facsimile: 702-364-3452

**Notice**

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this advice letter is filed in accordance with previously authorized procedures as noted herein.

**Service**

In accordance with GO 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Valerie J. Ontiveroz  
Regulatory Manager/California  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-876-7323  
E-mail: valerie.ontiveroz@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 

Justin Lee Brown

Attachments

**Distribution List**

Advice Letter No. 997

In conformance with GO 96-B, General Rule 4.3

The following individual has been served by regular, first-class mail:

Joe Como, Acting Director  
Office of Ratepayer Advocates  
California Public Utilities Commission  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94105

The following individuals or entities have been served by electronic mail:

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)

San Diego Gas & Electric Company  
[SDG&ETariffs@SempraUtilities.com](mailto:SDG&ETariffs@SempraUtilities.com)

Robert M. Pocta  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[rmp@cpuc.ca.gov](mailto:rmp@cpuc.ca.gov)

Nathaniel Skinner  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[nws@cpuc.ca.gov](mailto:nws@cpuc.ca.gov)

Pearlie Sabino  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[pzs@cpuc.ca.gov](mailto:pzs@cpuc.ca.gov)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: **Valerie J. Ontiveroz**

Phone #: **(702) 876-7323**

E-mail: **valerie.ontiveroz@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline   HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **997**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (TDS) Surcharges applicable to core and noncore customers in Southwest Gas' California service areas**

Keywords (choose from CPUC listing): **Increased rates in Southern California (SCA), Northern California (NCA) and South Lake Tahoe (SLT)**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?  Yes  No

Requested effective date: **December 1, 2015**

No. of tariff sheets: **7**

Estimated system annual revenue effect: (%): **(4.00%) SCA, (1.13%) NCA and (1.49%) SLT**

Estimated system average rate effect (%): **(4.00%) SCA, (1.13%) NCA and (1.49%) SLT**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.  
San Francisco, CA 94102  
E-mail: edtariffunit@cpuc.ca.gov**

**Mr. Justin Lee Brown,  
Vice-President/Regulation & Public Affairs  
Southwest Gas Corporation  
P. O. Box 98510  
Las Vegas, NV 89193-8510  
E-mail: justin.brown@swgas.com  
Facsimile: 702-364-3452**

<sup>1</sup> Discuss in AL if more space is needed.

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
<b>GS-10-Residential Gas Service</b>									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$ .62467	\$ .32239	\$ .94706	\$ .00068	\$ .10346	\$ .21257	\$ 1.26377		R
Tier II	.79594	.32239	1.11833	.00068	.10346	.21257	1.43504		R
<b>GS-11-Residential Air-Conditioning Gas Service</b>									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Tier I	\$ .62467	\$ .32239	\$ .94706	\$ .00068	\$ .10346	\$ .21257	\$ 1.26377		R
Tier II	.79594	.32239	1.11833	.00068	.10346	.21257	1.43504		R
Air-Conditioning	.31234	.32239	.63473	.00068	.10346	.21257	.95144		R
<b>GS-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ .39274	\$ .32239	\$ .71513	\$ .00068	\$ .04474	\$ .21257	\$ .97312		R
Tier II	.52976	.32239	.85215	.00068	.04474	.21257	1.11014		R
<b>GS-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ .96587	\$ .32239	\$ 1.28826	\$ .00068	\$ .10346	\$ .21257	\$ 1.60497		R
<b>GS-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$ .62467	\$ .32239	\$ .94706	\$ .00068	\$ .10346	\$ .21257	\$ 1.26377		R
Tier II	.79594	.32239	1.11833	.00068	.10346	.21257	1.43504		R
<b>GS-25 -Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$ .62467	\$ .32239	\$ .94706	\$ .00068	\$ .10346	\$ .21257	\$ 1.26377		R
Tier II	.79594	.32239	1.11833	.00068	.10346	.21257	1.43504		R
Submetered Discount per Occupied Space	(\$7.69)							(\$7.69)	
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .35333	\$ .32239	.67572	\$ .00068	\$ .04474	\$ .21257	\$ .93371		R
Next 500	.23003	.32239	.55242	.00068	.04474	.21257	.81041		R
Next 2,400	.13139	.32239	.45378	.00068	.04474	.21257	.71177		R
Over 3,000	.00407	.32239	.32646	.00068	.04474	.21257	.58445		R
<b>GS-40-Core General Gas Service</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .57540	\$ .32239	\$ .89779	\$ .00068	\$ .10346	\$ .21257	\$ 1.21450		R
Next 500	.42128	.32239	.74367	.00068	.10346	.21257	1.06038		R
Next 2,400	.29798	.32239	.62037	.00068	.10346	.21257	.93708		R
Over 3,000	.13883	.32239	.46122	.00068	.10346	.21257	.77793		R



**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<u>GS-50-Core Natural Gas Service for Motor Vehicles</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .11199	\$ .32239	\$ .43438	\$ .00068	\$ .10346	\$ .21257	\$ .75109		R
<u>GS-60-Core Internal Combustion Engine Gas Service</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .16584	\$ .32239	\$ .48823	\$ .00068	\$ .10346	\$ .21257	\$ .80494		R
<u>GS-LUZ-Solar Electric Generation Gas Service</u>									
Basic Service Charge	\$50.00							\$50.00	
Cost per Therm	\$ .04800	\$ .18603	\$ .23403	\$ .00068			\$ .23471		R/P
<u>GS-66-Core Small Electric Power Generation Gas Service</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .23008	\$ .32239	\$ .55247	\$ .00068		\$ .21257	\$ .76572		R
<u>GS-70-Noncore General Gas Transportation Service</u>									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .12099	\$ .22730	\$ .34829	\$ .00068	\$ .10346		\$ .45243		
<u>GS-VIC City of Victorville Gas Service</u>									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .34024	\$ .32232	\$ .66256	\$ .00068		\$ .21257	\$ .87581		R
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>									
TFF Surcharge per Therm								\$ .00266	R
<u>TDS - Transportation Distribution System Shrinkage Charge</u>									
TDS Charge per Therm								\$ .00162	R
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>									
MHPS Surcharge per Space per Month								\$ .21000	

STATEMENT OF RATES							
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]							
Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
<b>GN-10-Residential Gas Service</b>							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm							
Baseline Quantities	\$ .68838	\$ .34400	\$ 1.03238	\$ .00068	\$ .05803	\$ .26273	\$ 1.35382 R
Tier II	.79919	.34400	1.14319	.00068	.05803	.26273	1.46463 R
<b>GN-12-CARE Residential Gas Service</b>							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							
Baseline Quantities	\$ .42936	\$ .34400	\$ .77336	\$ .00068	\$ .04474	\$ .26273	\$ 1.08151 R
Tier II	.51801	.34400	.86201	.00068	.04474	.26273	1.17016 R
<b>GN-15-Secondary Residential Gas Service</b>							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm	\$ .82966	\$ .34400	\$ 1.17366	\$ .00068	\$ .05803	\$ .26273	\$ 1.49510 R
<b>GN-20-Multi-Family Master-Metered Gas Service</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm							
Baseline Quantities	\$ .68838	\$ .34400	\$ 1.03238	\$ .00068	\$ .05803	\$ .26273	\$ 1.35382 R
Tier II	.79919	.34400	1.14319	.00068	.05803	.26273	1.46463 R
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm							
Baseline Quantities	\$ .68838	\$ .34400	\$ 1.03238	\$ .00068	\$ .05803	\$ .26273	\$ 1.35382 R
Tier II	.79919	.34400	1.14319	.00068	.05803	.26273	1.46463 R
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							
First 100	\$ .33897	\$ .34400	\$ .68297	\$ .00068	\$ .04474	\$ .26273	\$ .99112 R
Next 500	.24609	.34400	.59009	.00068	.04474	.26273	.89824 R
Next 2,400	.15567	.34400	.49967	.00068	.04474	.26273	.80782 R
Over 3,000	.00997	.34400	.35397	.00068	.04474	.26273	.66212 R
<b>GN-40-Core General Gas Service</b>							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .57540	\$ .34400	\$ .91940	\$ .00068	\$ .05803	\$ .26273	\$ 1.24084 R
Next 500	.45929	.34400	.80329	.00068	.05803	.26273	1.12473 R
Next 2,400	.34627	.34400	.69027	.00068	.05803	.26273	1.01171 R
Over 3,000	.16415	.34400	.50815	.00068	.05803	.26273	.82959 R
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$ .09577	\$ .34400	\$ .43977	\$ .00068	\$ .05803	\$ .26273	\$ .76121 R

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 67th Revised  
63rd Revised

Cal. P.U.C. Sheet No. 69

Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>GN-60-Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm	\$ .26352	\$ .34400		\$ .60752	\$ .00068	\$ .05803	\$ .26273	\$ .92896	R
<b>GN-66-Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm	\$ .26352	\$ .34400		\$ .60752	\$ .00068		\$ .26273	\$ .87093	R
<b>GN-70-Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$ 100.00							\$ 100.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm	\$ .15903	\$ .07309		\$ .23212	\$ .00068	\$ .05803		\$ .29083	
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>									
TFF Surcharge per Therm								\$ .00352	R
<b>TDS – Transportation Distribution System Shrinkage Charge</b>									
TDS Charge per Therm								\$ .00147	R
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>									
MHPS Surcharge per Space per Month								\$ .21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-35, GN-12, GN-40, GN-15, GN-50, GN-20, GN-60, GN-25, GN-66			GN-70
Upstream Interstate Charges				
Storage	\$ .02717			
Reservation	.21364			
IRRAM Surcharge	.00004		\$ .00004	
FCAM Balancing Account Adjustment *	.10315		.07305	
Total Rate Adjustment	\$ .34400		\$ .07309	

\* The FCAM surcharge includes an amount of \$.07305 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 997  
Decision No. \_\_\_\_\_

Issued by  
Justin Lee Brown  
Vice President

Date Filed December 1, 2015  
Effective December 1, 2015  
Resolution No. \_\_\_\_\_

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>SLT-10-Residential Gas Service</b>									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$ .30035	\$ .33725	\$ .63760	\$ .00068	\$ .05803	\$ .26273	\$ .95904		R
Tier II	.38789	.33725	.72514	.00068	.05803	.26273	1.04658		R
<b>SLT-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ .12028	\$ .33725	\$ .45753	\$ .00068	\$ .04474	\$ .26273	\$ .76568		R
Tier II	.19032	.33725	.52757	.00068	.04474	.26273	.83572		R
<b>SLT-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ .41738	\$ .33725	\$ .75463	\$ .00068	\$ .05803	\$ .26273	\$ 1.07607		R
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$ .30035	\$ .33725	\$ .63760	\$ .00068	\$ .05803	\$ .26273	\$ .95904		R
Tier II	.38789	.33725	.72514	.00068	.05803	.26273	1.04658		R
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$ .30035	\$ .33725	\$ .63760	\$ .00068	\$ .05803	\$ .26273	\$ .95904		R
Tier II	.38789	.33725	.72514	.00068	.05803	.26273	1.04658		R
Submetered Discount per Occupied Space	(\$ 7.69)						(\$ 7.69)		
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .20880	\$ .33725	\$ .54605	\$ .00068	\$ .04474	\$ .26273	\$ .85420		R
Next 500	.15948	.33725	.49673	.00068	.04474	.26273	.80488		R
Next 2,400	.11016	.33725	.44741	.00068	.04474	.26273	.75556		R
Over 3,000	.01707	.33725	.35432	.00068	.04474	.26273	.66247		R
<b>SLT-40-Core General Gas Service</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$ .41100	\$ .33725	\$ .74825	\$ .00068	\$ .05803	\$ .26273	\$ 1.06969		R
Next 500	.34935	.33725	.68660	.00068	.05803	.26273	1.00804		R
Next 2,400	.28770	.33725	.62495	.00068	.05803	.26273	.94639		R
Over 3,000	.17133	.33725	.50858	.00068	.05803	.26273	.83002		R
<b>SLT-50-Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm	\$ .19809	\$ .33725	\$ .53534	\$ .00068	\$ .05803	\$ .26273	\$ .85678		R

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
<b>SLT-60-Core Internal Combustion Engine</b>								
<u>Gas Service</u>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.22555	\$.33725	\$.56280	\$.00068	\$.05803	\$.26273	\$.88424	R
<b>SLT-66-Core Small Electric Power Generation</b>								
<u>Gas Service</u>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.22555	\$.33725	\$.56280	\$.00068		\$.26273	\$.82621	R
<b>SLT-70-Noncore General Gas Transportation</b>								
<u>Service</u>								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.16163	\$.06634	\$.22797	\$.00068	\$.05803		\$.28668	
<b>TFF-Transportation Franchise Fee Surcharge</b>								
<u>Provision</u>								
TFF Surcharge per Therm							\$.00352	R
<b>TDS-Transportation Distribution System</b>								
<u>Shrinkage Charge</u>								
TDS Charge per Therm							\$.00147	R
<b>MHPS-Master-Metered Mobile Home Park</b>								
<u>Safety Inspection Provision</u>								
MHPS Surcharge per Space per Month							\$.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-35, SLT-12, SLT-40, SLT-15, SLT-50, SLT-20, SLT-60, SLT-25, SLT-66			SLT-70
	Upstream Interstate Charges			
Storage	\$ .02717			
Reservation	.21364			
IRRAM Surcharge	.00004		\$ .00004	
FCAM Balancing Account Adjustment *	.09640		.06630	
Total Rate Adjustment	\$ .33725		\$ .06634	

\* The FCAM surcharge includes an amount of \$.06630 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	\$ .20916	
F&U	\$ .00341	
Total Gas Cost	\$ .21257	

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Northern California and South Lake Tahoe

Cost of Gas	\$ .25895	
F&U	\$ .00378	
Total Gas Cost	\$ .26273	

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**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF DECEMBER 2015**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.22783	1
2	Monthly Account No. 191 Surcharge [2]	<u>(0.01867)</u>	2
3	Subtotal	\$ 0.20916	3
4	Franchise & Uncollectibles @ 1.6299% [3]	<u>0.00341</u>	4
5	Total December Core Procurement Charge per Therm	<u><u>\$ 0.21257</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Estimated Cost of Gas [4]	\$ 0.26855	6
7	Monthly Account No. 191 Surcharge [5]	<u>(0.00960)</u>	7
8	Subtotal	\$ 0.25895	8
9	Franchise & Uncollectibles @ 1.4589% [3]	<u>0.00378</u>	9
10	Total December Core Procurement Charge per Therm	<u><u>\$ 0.26273</u></u>	10

[1] Schedule I, Sheet 2, Line 17, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).

[4] Schedule I, Sheet 3, Line 10, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF DECEMBER 2015**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,480,041			1
2	Purchases for Storage Injection @ City Gate [1]	0			2
3	Carry-over from Previous Month (Dth)	2,890			3
4	Total Demand and Storage Injections	<u>1,482,931</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	474,300	\$ 3.0683	\$ 1,455,306	5
6	First of Month Purchases [2]	331,700	\$ 2.3200	\$ 769,544	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	<u>(25,953)</u>	\$ 0.0000	\$ 0	8
9	Variable Transmission	780,047	\$ 0.0061	\$ 4,758	9
10	Kern River Opal Basin Total Purchases	<u>780,047</u>	<u>\$ 2.8583</u>	<u>\$ 2,229,608</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	0	\$ 0.0000	\$ 0	11
12	First of Month Purchases [2]	450,554	\$ 2.5500	\$ 1,148,913	12
13	Spot Purchases [2]	0	\$ 0.0000	\$ 0	13
14	Total City Gate Gas Purchases	<u>450,554</u>	<u>\$ 2.5500</u>	<u>\$ 1,148,913</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	252,330	\$ 0.0000	\$ 0	15
16	Total Average Cost of Gas	<u>252,330</u>	<u>\$ 0.0000</u>	<u>\$ 0</u>	16
17	Total Cost of Gas at City Gate [3]	<u>1,482,931</u>	<u>\$ 2.2783</u>	<u>\$ 3,378,521</u>	17

[1] Does not include gas scheduled directly to storage.

[2] Based on November 12, 2015, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.



**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF DECEMBER 2015**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	<u>667,213</u>			1
<u>Gas Purchases into Mainline</u>					
2	Projected Purchases Into NWPL [1]	91,528	\$ 2.2115	\$ 202,418	2
3	Projected Purchases Into Tuscarora [1]	271,223	\$ 3.2089	\$ 870,336	3
4	Projected Purchases Into Paiute [1]	<u>316,184</u>	\$ 2.2610	\$ 714,892	4
5	Total Projected Gas Purchases into Mainline		<u>\$ 2.6793</u>	<u>\$ 1,787,647</u>	5
<u>Transportation Costs</u>					
6	NWPL Volumetric Charge [2]	90,237	\$ 0.0314	\$ 2,833	6
7	Paiute Volumetric Charge [3]	667,213	\$ 0.0014	\$ 934	7
8	Tuscarora Volumetric Charge [4]	<u>270,952</u>	\$ 0.0014	\$ 379	8
9	Total Transportation Variable Cost		<u>\$ 0.0062</u>	<u>\$ 4,147</u>	9
10	Total Cost at the City Gate [5]	<u>667,213</u>	<u>\$ 2.6855</u>	<u>\$ 1,791,793</u>	10

[1] Based on November 12, 2015, first of the month forwards.

[2] NWPL less in-kind fuel at 1.41%.

[3] Paiute less in-kind fuel at 1.50%.

[4] Tuscarora less in-kind fuel at 0.10%.

[5] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF DECEMBER 2015**

Line No.	Description (a)	Estimated October Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2015		\$(1,311,054)	1
	Storage Activities			
2	September Imbalance Traded Into Storage		(139,446)	2
3	October Imbalance Traded Out of Storage		823	3
4	Adjusted Ending Balance		<u>\$(1,449,677)</u>	4
5	October Rate per Therm	\$ (0.01401)		5
6	November Rate per Therm	(0.01847)		6
7	Average Rate per Therm	<u>\$ (0.01624)</u>		7
8	Estimated November Sales	5,276,224		8
9	Estimated November Acct. No. 191 Activity (Line 7 x Line 8)		\$ 85,686	9
10	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$(1,363,991)</u>	10
11	Estimated Twelve Months Sales		<u>73,075,742</u>	11
12	December Surcharge per Therm (Line 10 / Line 11)		<u>\$ (0.01867)</u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF DECEMBER 2015**

Line No.	Description (a)	Estimated October Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2015		\$ (408,978)	1
2	October Rate per Therm	\$ (0.01236)		2
3	November Rate per Therm	(0.01174)		3
4	Average Rate per Therm	<u>\$ (0.01205)</u>		4
5	Estimated November Sales	3,249,972		5
6	Estimated November Acct. No. 191 Activity (Line 4 x Line 5)		\$ 39,162	6
7	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (369,816)</u>	7
8	Estimated Twelve Months Sales		<u>38,524,658</u>	8
9	December Surcharge per Therm (Line 7 / Line 8)		<u>\$ (0.00960)</u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF DECEMBER 2015**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.22783	1
2	Franchise Tax @ 1.1694% [2]	\$ 0.00266	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.26855	3
4	Franchise Tax @ 1.3111% [2]	\$ 0.00352	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE  
FOR THE MONTH OF DECEMBER 2015**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Total December Core Procurement Charge per Therm [1]	\$ 0.21257	1
2	Shrinkage Rate @ 0.7600% [2]	\$ 0.00162	2
<u>Northern California and South Lake Tahoe</u>			
3	Total December Core Procurement Charge per Therm [1]	\$ 0.26273	3
4	Shrinkage Rate @ 0.5600% [2]	\$ 0.00147	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).



# SOUTHWEST GAS CORPORATION

December 11, 2015

ATTN: Tariff Unit  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

RE: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 997

Enclosed are an original and one (1) copy of each of substitute California P.U.C. Sheet No. 69 and 71 (67<sup>th</sup> revisions). These sheets were submitted in Advice Letter No. (AL) 997. AL 997 was filed on December 1, 2015, and is Southwest Gas Corporation's (Southwest Gas) routine monthly update to its gas procurement charges, Transportation Franchise Fee surcharges, and Transportation Distribution Shrinkage charges.

The purpose of this transmittal is to amend tariff Sheet Nos. 69 and 71, Statement of Rates Applicable to Southwest Gas' Northern and South Lake Tahoe Service Areas to include the new section applicable to the Greenhouse Gas Balancing Account (GHGBA) in footnote 2. The GHGBA section was filed in AL 992, dated November 23, 2015. AL 992 was filed by Southwest Gas in compliance with Decision 15-10-032 to incorporate several tariff revisions, including information regarding the natural gas California Climate Credit and creating a new subaccount in the GHGBA to record emissions costs associated with lost and unaccounted for gas (LUAF). Southwest Gas intended to include the GHGBA section on Sheet Nos. 69 and 71 with a 'P' designation in AL 997, however, the updates were inadvertently omitted.

The substitute sheets are denoted by an asterisk (\*).

In accordance with General Order 96-8, General Rule 7.5.1 and Energy Industry Rule 3.2, Southwest Gas is mailing copies of this substitute sheet filing and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully,

Valerie J. Ontiveroz  
Regulatory Manager/California

Enclosure

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ .26352	\$ .34400		\$ .60752	\$ .00068	\$ .05803	\$ .26273	\$ .92896
<b>GN-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ .26352	\$ .34400		\$ .60752	\$ .00068		\$ .26273	\$ .87093
<b>GN-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$ .15903	\$ .07309		\$ .23212	\$ .00068	\$ .05803		\$ .29083
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm								\$ .00352
<b>TDS - Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm								\$ .00147
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month								\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25,		GN-35, GN-40, GN-50, GN-60, GN-66		GN-70
Upstream Interstate Charges					
Storage	\$	.02717			
Reservation		.21364			
IRRAM Surcharge		.00004		\$	.00004
Balancing Account Adjustments					
FCAM*		.10315			.07305
GHGBA**					
Non-Covered Entities					
Covered Entities					
<b>Total Rate Adjustment</b>	<b>\$</b>	<b>.34400</b>	<b>\$</b>	<b>.07309</b>	

\* The FCAM surcharge includes an amount of \$.07305 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
<b>SLT-60-Core Internal Combustion Engine</b>								
<u>Gas Service</u>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$ .22555	\$ .33725	\$ .56280	\$ .00068	\$ .05803	\$ .26273	\$ .88424	R
<b>SLT-66-Core Small Electric Power Generation</b>								
<u>Gas Service</u>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$ .22555	\$ .33725	\$ .56280	\$ .00068		\$ .26273	\$ .82621	R
<b>SLT-70-Noncore General Gas Transportation</b>								
<u>Service</u>								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$ .16163	\$ .06634	\$ .22797	\$ .00068	\$ .05803		\$ .28668	R
<b>TFF-Transportation Franchise Fee Surcharge</b>								
<u>Provision</u>								
TFF Surcharge per Therm							\$ .00352	R
<b>TDS-Transportation Distribution System</b>								
<u>Shrinkage Charge</u>								
TDS Charge per Therm							\$ .00147	R
<b>MHPS-Master-Metered Mobile Home Park</b>								
<u>Safety Inspection Provision</u>								
MHPS Surcharge per Space per Month							\$ .21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25,	SLT-35, SLT-40, SLT-50, SLT-60, SLT-66	SLT-70
<b>Upstream Interstate Charges</b>			
Storage	\$ .02717		
Reservation	.21364		
IRRAM Surcharge	.00004		\$ .00004
Balancing Account Adjustment			
FCAM *	.09640		.06630
GHGBA			
Non-Covered Entities			
Covered Entities			
<b>Total Rate Adjustment</b>	<b>\$ .33725</b>		<b>\$ .06634</b>

\* The FCAM surcharge includes an amount of \$.06630 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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