

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



December 30, 2015

**Advice Letter 996-G**

Justin Lee Brown  
Vice-President/Regulatory Affairs  
Southwest Gas Corporation  
PO Box 98510  
Las Vegas, NV 89193-8510

**SUBJECT: Adjustment to SWGC's 2016 Post Test-Year Attrition Increase Authorized in D.14-06-028 to Include Costs Associated with the Company's Implementation Plan Approved in D.13-10-024**

Dear Mr. Brown:

Advice Letter 996-G is effective as of December 30, 2015.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



## **SOUTHWEST GAS CORPORATION**

Justin Lee Brown, Vice President/Regulation and Public Affairs

November 30, 2015

ATTN: Tariff Unit, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No.996

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 996,  
together with California Gas Tariff Sheet Nos. 18, 65 and 66.

Sincerely,

Justin Lee Brown  
Vice President/Regulation & Public Affairs

JLB:jjp  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 996

November 30, 2015

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas or Company) (U 905 G) tenders herewith for filing the following tariff sheets:

Cal. P.U.C. Sheet No.	California Gas Tariff Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6th Revised Sheet No. 18	Preliminary Statement ( <i>Continued</i> )	4th Revised Sheet No. 18
66th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	63rd Revised Sheet No. 65
67th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Northern California Service Area	63rd Revised Sheet No. 66

### Purpose

The purpose of this Advice Letter is to include an adjustment to Southwest Gas' 2016 Post Test-Year attrition increase to recover costs associated with the Company's Natural Gas Transmission Pipeline Comprehensive Pressure Testing Implementation Plan (Implementation Plan) approved in Decision (D.) 13-10-024.<sup>1</sup>

### Background

On February 24, 2011, the Commission adopted Rulemaking (R.) 11-02-019 to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanism, "...to establish a new model of natural gas pipeline safety regulation applicable to all California pipelines."<sup>2</sup> On June 9, 2011, the Commission issued D.11-06-017, which ended the "grandfathering" for establishing Maximum Allowable Operating Pressure for certain pipelines, and ordered all California natural gas transmission operators to file implementation plans, "...to achieve the goal of orderly and cost effectively replacing or testing all natural gas transmission pipeline that have not been pressure tested."<sup>3</sup> Additionally, operators were required to include

<sup>1</sup> Contemporaneous herewith, Southwest Gas is filing its 2016 Post Test-Year revenue attrition adjustments in Advice Letter No. 995. The attrition adjustments are applicable to the Company's three ratemaking jurisdictions.

<sup>2</sup> R.11-02-019, pg. 1.

<sup>3</sup> D.11-06-017, pg. 1



**Background** *(continued)*

ratemaking proposals in their plans that included specific rate base and expenses amounts, and propose rate impacts.<sup>4</sup>

Southwest Gas filed its Implementation Plan on August 26, 2011, proposing to replace 7.1 miles of transmission pipeline in its Victor Valley System. With respect to its Harper Lake system, the Company proposed installing a remote control shut-off valve to minimize the time to shut off gas flow in the event of an unanticipated release of gas. The Commission approved Southwest Gas' Implementation Plan on October 17, 2013<sup>5</sup> authorizing \$250,000 for the remote control shut-off valve on the Harper Lake System and the actual capital cost and expense of replacing the Victor Valley system pipeline, less the costs of replacing 2,175 feet of pipeline.<sup>6</sup> Additionally, pursuant to OP 2 in D.13-10-024:

Southwest Gas Corporation is authorized to file a Tier 1 Advice Letter to create a memorandum account in which to record expenditures pursuant to the Implementation Plan from the effective date of today's decision. Any accumulated balance, plus interest, may be amortized in the next general rate case or post-test year adjustment.<sup>7</sup>

The installation of the remote control shut-off valve in its Harper Lake System and the replacement of 7.1 miles of the Victor Valley System transmission pipeline will be completed and the pipeline placed into service by no later than December 31, 2015. The itemization of costs will be filed in a separate Advice Letter pursuant to OP 5 in D.13-10-024.

Southwest Gas' Advice Letter No. 995 sets forth the Company's 2016 Post Test-Year Attrition adjustment, in compliance with D.14-06-028. Pursuant to the authority granted by the Commission in D.13-10-024, Southwest Gas seeks to increase its 2016 Post Test-Year Attrition adjustment applicable to its Southern California jurisdiction to include the revenue requirement associated with its Implementation Plan. The projected 2016 revenue requirement is included in the attached schedule.

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<sup>4</sup> D.11-06-017, Ordering Paragraph (OP) 7.

<sup>5</sup> D.13-10-024, OP 1.

<sup>6</sup> D.13-10-024, OP 3.

<sup>7</sup> Southwest Gas filed Advice Letter No. 935 to establish its Pipeline Integrity Memorandum Account, effective March 7, 2014.



Advice Letter No. 996  
Page 3  
November 30, 2015

### **Effective Date**

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after Energy Division Approval), pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests this Advice Letter be approved December 30, 2015, which is thirty (30) calendar days after the date filed, pursuant to Energy Industry Rule 7.3 in GO 96-B, with rates effective January 1, 2016.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter filing and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

Energy Division  
California Public Utilities Commission  
Attention: Investigation, Monitoring & Compliance Program Manager  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
E-mail: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed or faxed to:

Mr. Justin Lee Brown  
Vice President/Regulation & Public Affairs  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Facsimile: 702-364-3452

### **Notice**

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is being filed pursuant to D.13-10-024.



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November 30, 2015

**Service**

In accordance with GO 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Valerie J. Ontiveroz  
Regulatory Manager/California  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-876-7323  
E-mail: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 

Justin Lee Brown

Attachments

**Distribution List**

Advice Letter No. 996

In conformance with GO 96-B, General Rule 4.3

The following individual has been served by regular, first-class mail:

Joe Como, Acting Director  
Office of Ratepayer Advocates  
California Public Utilities Commission  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94105

The following individuals or entities have been served by electronic mail:

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)

San Diego Gas & Electric Company  
[SDG&ETariffs@SempraUtilities.com](mailto:SDG&ETariffs@SempraUtilities.com)

Robert M. Pocta  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[rmp@cpuc.ca.gov](mailto:rmp@cpuc.ca.gov)

Nathaniel Skinner  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[nws@cpuc.ca.gov](mailto:nws@cpuc.ca.gov)

Pearlie Sabino  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[pzs@cpuc.ca.gov](mailto:pzs@cpuc.ca.gov)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905G)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: **Valerie J. Ontiveroz**

Phone #: **(702) 876-7323**

E-mail: **valerie.ontiveroz@swgas.com**

**EXPLANATION OF UTILITY TYPE**

ELC = Electric      GAS = Gas  
PLC = Pipeline    HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **996**

Subject of AL: **Adjustment to Southwest Gas' 2016 Post Test-Year Attrition increase authorized in D.14-06-028 to include costs associated with the Company's Implementation Plan approved in D.13-10-024.**

Keywords (choose from CPUC listing): **Attrition**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?  Yes  No

Requested effective date: **January 1, 2016**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): **1.36 % SCA**

Estimated system average rate effect (%): **1.36 % SCA**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Not applicable**

Service affected and changes proposed<sup>8</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **AL 995**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.**  
**San Francisco, CA 94102**  
**E-mail: edtariffunit@cpuc.ca.gov**

**Utility Info (including e-mail)**  
**Mr. Justin Lee Brown,**  
**Vice-President/Regulation & Public Affairs**  
**Southwest Gas Corporation**  
**P. O. Box 98510**  
**Las Vegas, NV 89193-8510**  
**E-mail: justin.brown@swgas.com**  
**Facsimile: 702-364-3452**

<sup>8</sup> Discuss in AL if more space is needed.



PRELIMINARY STATEMENT  
(Continued)

9. FIXED COST ADJUSTMENT MECHANISM (FCAM) (Continued)

9F. ACCOUNTING PROCEDURE (Continued)

ANNUAL 2016 MARGIN

	<u>Southern California</u>	<u>Northern California</u>	<u>South Lake Tahoe</u>
January	\$ 9,709,628	\$ 2,789,899	\$ 1,194,519
February	\$ 8,460,317	\$ 2,447,108	\$ 1,108,858
March	\$ 7,306,466	\$ 2,242,298	\$ 1,035,419
April	\$ 5,431,057	\$ 1,862,556	\$ 881,291
May	\$ 4,372,629	\$ 1,354,125	\$ 711,731
June	\$ 4,716,162	\$ 1,034,225	\$ 588,343
July	\$ 4,226,910	\$ 736,984	\$ 474,627
August	\$ 4,308,697	\$ 654,609	\$ 443,963
September	\$ 4,585,216	\$ 697,282	\$ 463,632
October	\$ 3,398,854	\$ 873,429	\$ 569,246
November	\$ 4,705,265	\$ 1,441,922	\$ 792,792
December	\$ 7,808,511	\$ 2,325,346	\$ 1,053,703
<u>Total</u>	<u>\$ 69,029,712</u>	<u>\$ 18,459,783</u>	<u>\$ 9,318,124</u>

2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statement.

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP		
<b>GS-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .66835	\$ .32239	\$ .99074	\$ .00068	\$ .10346	\$ .27208	\$ 1.36696	
Tier II	\$ .83962	.32239	1.16201	.00068	.10346	.27208	1.53823	
<b>GS-11-Residential Air-Conditioning Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$ .66835	\$ .32239	\$ .99074	\$ .00068	\$ .10346	\$ .27208	\$ 1.36696	
Tier II	.83962	.32239	1.16201	.00068	.10346	.27208	1.53823	
Air-Conditioning	\$ .32328	.32239	.64567	.00068	.10346	.27208	1.02189	
<b>GS-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .41579	\$ .32239	\$ .73818	\$ .00068	\$ .04474	\$ .27208	\$ 1.05568	
Tier II	.55280	.32239	.87519	.00068	.04474	.27208	\$ 1.19269	
<b>GS-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.02862	\$ .32239	\$ 1.35101	\$ .00068	\$ .10346	\$ .27208	\$ 1.72723	
<b>GS-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .66835	\$ .32239	\$ .99074	\$ .00068	\$ .10346	\$ .27208	\$ 1.36696	
Tier II	.83962	.32239	1.16201	.00068	.10346	.27208	1.53823	
<b>GS-25 -Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .66835	\$ .32239	\$ .99074	\$ .00068	\$ .10346	\$ .27208	\$ 1.36696	
Tier II	.83962	.32239	1.16201	.00068	.10346	.27208	1.53823	
Submetered Discount per Occupied Space	(\$7.69)							(\$7.69)
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .35408	\$ .32239	.67647	\$ .00068	\$ .04474	\$ .27208	\$ .99397	
Next 500	.22739	.32239	.54978	.00068	.04474	.27208	.86728	
Next 2,400	.12604	.32239	.44843	.00068	.04474	.27208	.76593	
Over 3,000	.00019	.32239	.32258	.00068	.04474	.27208	.64008	
<b>GS-40-Core General Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .59122	\$ .32239	\$ .91361	\$ .00068	\$ .10346	\$ .27208	\$ 1.28983	
Next 500	\$ .43286	.32239	.75525	.00068	.10346	.27208	1.13147	
Next 2,400	\$ .30617	.32239	.62856	.00068	.10346	.27208	1.00478	
Over 3,000	\$ .14885	.32239	.47124	.00068	.10346	.27208	.84746	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>GS-50-Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .11822	\$ .32239	\$ .44061	\$ .00068	\$ .10346	\$ .27208	\$ .81683		I
<b>GS-60-Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .17563	\$ .32239	\$ .49802	\$ .00068	\$ .10346	\$ .27208	\$ .87424		I
<b>GS-LUZ-Solar Electric Generation Gas Service</b>									
Basic Service Charge	\$50.00							\$50.00	
Cost per Therm	\$ .05064	\$ .18603	\$ .23667	\$ .00068			\$ .23735		I/P
<b>GS-66-Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .26236	\$ .32239	\$ .58475	\$ .00068		\$ .27208	\$ .85751		I
<b>GS-70-Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00						\$780.00		
Cost per Therm	\$ .12834	\$ .22730	\$ .35564	\$ .00068	\$ .10346		\$ .45978		I
<b>GS-VIC City of Victorville Gas Service</b>									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00		
Cost per Therm	\$ .35956	\$ .32232	\$ .68188	\$ .00068		\$ .27208	\$ .95464		I
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>									
TFF Surcharge per Therm								\$ .00335	
<b>TDS – Transportation Distribution System Shrinkage Charge</b>									
TDS Charge per Therm								\$ .00207	
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>									
MHPS Surcharge per Space per Month								\$ .21000	

**SOUTHWEST GAS CORPORATION  
NATURAL GAS TRANSMISSION PIPELINE  
COMPREHENSIVE PRESSURE TESTING IMPLEMENTATION PLAN  
PIPELINE INTEGRITY MEMORANDUM ACCOUNT (PIMA) FOR YEAR 2016  
SOUTHERN CALIFORNIA DIVISION**

Line No.	Description (a)	Percent (b)	Amount [1] (c)	Line No.
1	Contractor Costs		\$ 6,400,000	1
2	Material Costs		1,500,000	2
3	Company Labor and Misc. Costs		1,700,000	3
4	Overheads		1,700,000	4
5	Harper Lake Remote Control Valve		200,000	5
6	Total Dollars		<u>\$ 11,500,000</u>	6
7	Pre-Tax Return		<u>10.80%</u>	7
8	Financing Cost		\$ 1,242,138	8
9	Mains-Depreciation	2.86%	\$ 328,900	9
10	Property Tax	1.20%	\$ 137,610	10
11	Revenue Requirement Before Franchise		<u>\$ 1,708,648</u>	11
12	Franchise Rate	1.15%	<u>\$ 19,661</u>	12
13	Revenue Requirement After Franchise		<u><u>\$ 1,728,309</u></u>	13

[1] Excludes disallowed costs for replacement of 2,175 feet of transmission pipeline pursuant to Ordering Paragraph 3 in D.13-10-024.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
2016 POST-TEST YEAR ADJUSTED AUTHORIZED MARGIN**

Line No.	Description (a)	2015 (c)	2016 (d)	Line No.
1	Previous Year's Authorized Margin [1]	\$ 63,747,104	\$ 65,500,149	1
2	Post-Test Year Adjustment Percent [2]	2.75%	2.75%	2
3	Post-Test Year Adjustment Dollars	<u>\$ 1,753,045</u>	<u>\$ 1,801,254</u>	3
4	Authorized Margin [1],[2]	<u>\$ 65,500,149</u>	<u>\$ 67,301,403</u>	4
5	ATM Cost of Capital Adjustment	\$ 0	\$ 0	5
6	PIMA - Victor Valley Transmission System	<u>\$ 0</u>	<u>\$ 1,728,309</u>	6
7	Adjusted Authorized Margin	<u>\$ 65,500,149</u>	<u>\$ 69,029,712</u>	7
8	Special Contract Gas Service	<u>\$ 22,379</u>	<u>\$ 22,379</u>	8
9	Total Authorized Margin Amount	<u><u>\$ 65,522,528</u></u>	<u><u>\$ 69,052,091</u></u>	9

[1] Does not include Special Contract Gas Service Amounts.

[2] Approved by Commission in D.14-06-028.



## SOUTHWEST GAS CORPORATION

December 17, 2015

ATTN: Tariff Unit, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No.996

Enclosed are an original and one (1) copy of each substitute California P.U.C. Sheet No. 65 and 66 (66<sup>th</sup> Revised and 67<sup>th</sup> revised, respectively). These sheets were submitted in Advice Letter No. (AL) 996. AL 996 was filed on November 30, 2015, to include an adjustment to Southwest Gas' 2016 Post Test-Year attrition increase to recover costs associated with the Company's Natural Gas Transmission Pipeline Comprehensive Pressure Testing Implementation Plan approved in Decision (D.) 13-10-024.

The purpose of this transmittal is to correct typographical errors in tariff Sheet Nos. 65 and 66 - Statement of Rates Applicable to Southern California Service Area. AL 996 included schedules illustrating the calculation of the revenue requirement and attrition adjustment. However, the associated margin rates were not updated for Schedule Nos. GS-11, GS-35, GS-40 and GS-66 on Sheet Nos. 65 and 66. Margin rates for all other schedules on these tariff sheets were correctly updated.

The substitute sheets are denoted by an asterisk (\*).

In accordance with General Order 96-B, General Rule 7.5.1 and Energy Industry Rule 3.2, Southwest Gas is mailing copies of this substitute sheet filing and related tariff sheets to the utilities and interested parties shown on the attached list.

Sincerely,

  
Valerie J. Ontiveroz  
Regulatory Manager/California

VJO:jjp  
Enclosures

## Distribution List

Advice Letter No. 996

In conformance with GO 96-B, General Rule 4.3

The following individual has been served by regular, first-class mail:

Joe Como, Acting Director  
Office of Ratepayer Advocates  
California Public Utilities Commission  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94105

The following individuals or entities have been served by electronic mail:

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)

San Diego Gas & Electric Company  
[SDG&ETariffs@SempraUtilities.com](mailto:SDG&ETariffs@SempraUtilities.com)

Robert M. Pocta  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[rmp@cpuc.ca.gov](mailto:rmp@cpuc.ca.gov)

Nathaniel Skinner  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[nws@cpuc.ca.gov](mailto:nws@cpuc.ca.gov)

Pearlie Sabino  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[pzs@cpuc.ca.gov](mailto:pzs@cpuc.ca.gov)

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GS-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .66835	\$ .32239	\$ .99074	\$ .00068	\$ .10346	\$ .27208	\$ 1.36696	
Tier II	\$ .83962	.32239	1.16201	.00068	.10346	.27208	1.53823	
<b>GS-11-Residential Air-Conditioning Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$ .66835	\$ .32239	\$ .99074	\$ .00068	\$ .10346	\$ .27208	\$ 1.36696	
Tier II	.83962	.32239	1.16201	.00068	.10346	.27208	1.53823	
Air-Conditioning	\$ .33417	.32239	.65656	.00068	.10346	.27208	1.03278	
<b>GS-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .41579	\$ .32239	\$ .73818	\$ .00068	\$ .04474	\$ .27208	\$ 1.05568	
Tier II	.55280	.32239	.87519	.00068	.04474	.27208	\$ 1.19269	
<b>GS-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.02862	\$ .32239	\$ 1.35101	\$ .00068	\$ .10346	\$ .27208	\$ 1.72723	
<b>GS-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .66835	\$ .32239	\$ .99074	\$ .00068	\$ .10346	\$ .27208	\$ 1.36696	
Tier II	.83962	.32239	1.16201	.00068	.10346	.27208	1.53823	
<b>GS-25 -Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .66835	\$ .32239	\$ .99074	\$ .00068	\$ .10346	\$ .27208	\$ 1.36696	
Tier II	.83962	.32239	1.16201	.00068	.10346	.27208	1.53823	
Submetered Discount per Occupied Space	(\$7.69)							(\$7.69)
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .36296	\$ .32239	.68535	\$ .00068	\$ .04474	\$ .27208	\$ 1.00285	
Next 500	.23627	.32239	.55866	.00068	.04474	.27208	.87616	
Next 2,400	.13492	.32239	.45731	.00068	.04474	.27208	.77481	
Over 3,000	.00907	.32239	.33146	.00068	.04474	.27208	.64896	
<b>GS-40-Core General Gas Service</b>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .60232	\$ .32239	\$ .92471	\$ .00068	\$ .10346	\$ .27208	\$ 1.30093	
Next 500	\$ .44396	.32239	.76635	.00068	.10346	.27208	1.14257	
Next 2,400	\$ .31727	.32239	.63966	.00068	.10346	.27208	1.01588	
Over 3,000	\$ .15995	.32239	.48234	.00068	.10346	.27208	.85856	

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Justin Lee Brown  
Vice President

Date Filed November 30, 2015  
Effective \_\_\_\_\_  
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**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>GS-50-Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .11822	\$ .32239	\$ .44061	\$ .00068	\$ .10346	\$ .27208	\$ .81683		I
<b>GS-60-Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .17563	\$ .32239	\$ .49802	\$ .00068	\$ .10346	\$ .27208	\$ .87424		I
<b>GS-LUZ-Solar Electric Generation Gas Service</b>									
Basic Service Charge	\$50.00							\$50.00	
Cost per Therm	\$ .05064	\$ .18603	\$ .23667	\$ .00068			\$ .23735		I/P
<b>GS-66-Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .25015	\$ .32239	\$ .57254	\$ .00068		\$ .27208	\$ .84530		I
<b>GS-70-Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .12834	\$ .22730	\$ .35564	\$ .00068	\$ .10346		\$ .45978		I
<b>GS-VIC City of Victorville Gas Service</b>									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .35956	\$ .32232	\$ .68188	\$ .00068		\$ .27208	\$ .95464		I
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>									
TFF Surcharge per Therm								\$ .00335	
<b>TDS - Transportation Distribution System Shrinkage Charge</b>									
TDS Charge per Therm								\$ .00207	
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>									
MHPS Surcharge per Space per Month								\$ .21000	

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