

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 14, 2016

**Advice Letter 998**

Justin Lee Brown  
Vice President/Regulatory Affairs  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

**Subject: Increase the Public Utilities Commission Utilities  
Reimbursement Fee**

Dear Mr. Brown:

Advice Letter 998 is effective January 1, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



## **SOUTHWEST GAS CORPORATION**

Justin Lee Brown, Vice President/Regulation and Public Affairs

December 11, 2015

ATTN: Tariff Unit, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4005  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 998

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 998, together with California Gas Tariff Sheet Nos. 65, 66, and 68-71.

Sincerely,

Justin Lee Brown  
Vice President/Regulation & Public Affairs

JLB:dm  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 998

December 11, 2015

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheet:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
68th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	67th Revised Sheet No. 65
69th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	68th Revised Sheet No. 66
67th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	66th Revised Sheet No. 68
68th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	67th Revised Sheet No. 69*
34th Revised Sheet No. 70	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	33rd Revised Sheet No. 70
68th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	67th Revised Sheet No. 71*

#### Purpose

The purpose of this filing is to revise the Public Utilities Commission Utilities Reimbursement Account Fee (Reimbursement fee) pursuant to Resolution M-4828.

#### Background

In 1983, the Legislature established the Commission Reimbursement Fee to be paid by utilities, to fund the operations of the California Public Utilities Commission (PU Code §§ 401-445). Recovery of the cost of that fee is ordered by the Commission under the



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authority granted by PU Code § 433. The Commission Reimbursement Fee applies to all gas sales rendered under all tariff rate schedules authorized by the Commission.

On December 3, 2015, the Commission approved Resolution M-4828 revising the Commission Reimbursement Fee from \$.00068 to \$.00093 per therm for gas corporations. Accordingly, Southwest Gas revises its Gas Tariff Statement of Rates applicable to its Southern, Northern and South Lake Tahoe, California jurisdictions in compliance with Resolution M-4828.

### **Effective Date**

This Advice Letter is being filed in compliance with Resolution M-4828 and should be classified as a Tier 1 (Effective Pending Disposition) pursuant to General Order (GO) 96-B. Therefore, Southwest Gas respectfully requests that this Advice Letter be made effective January 1, 2016, in accordance with Resolution M-4828.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter filing and shall be sent by letter via U.S. Mail, facsimile, or electronically emailed. The address for mailing or delivering a protest to the Commission is:

Energy Division  
California Public Utilities Commission  
Attention: Investigation, Monitoring & Compliance Program Manager  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
E-mail: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed or faxed to:

Mr. Justin Lee Brown  
Vice President/Regulation & Public Affairs  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-364-3452



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**Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the tariff revisions proposed herein are being filed in compliance with Resolution M-4828.

**Service**

In accordance with GO 96-B, General Rule 4.3 and Energy Industry Rule 3.2, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Valerie J. Ontiveroz  
Regulatory Manager/California  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-876-7323  
E-mail: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 

Justin Lee Brown

Attachments

**Distribution List**

Advice Letter No. 998

In conformance with GO 96-B, General Rule 4.3 and Energy Industry Rule 3.2:

The following individual has been served by regular, first-class mail:

Joe Como, Acting Director  
Office of Ratepayer Advocates  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94105

The following individuals or entities have been served by electronic mail (e-mail):

Pacific Gas & Electric Company  
[PG&ETariffs@pge.com](mailto:PG&ETariffs@pge.com)

Southern California Gas Company  
[SNewsom@semprautilities.com](mailto:SNewsom@semprautilities.com)

San Diego Gas & Electric Company  
[SDG&ETariffs@SempraUtilities.com](mailto:SDG&ETariffs@SempraUtilities.com)

Robert M. Pocta  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[rmp@cpuc.ca.gov](mailto:rmp@cpuc.ca.gov)

Nathaniel Skinner  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[nws@cpuc.ca.gov](mailto:nws@cpuc.ca.gov)

Pearlie Sabino  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[pzs@cpuc.ca.gov](mailto:pzs@cpuc.ca.gov)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905G)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: **Valerie J. Ontiveroz**

Phone #: **(702) 876-7323**

E-mail: **valerie.ontiveroz@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **998**

Subject of AL: **Increase the Public Utilities Commission Utilities Reimbursement Fee**

Keywords (choose from CPUC listing): **Compliance**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **M-4828**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?  Yes  No

Requested effective date: **January 1, 2016**

No. of tariff sheets: **6**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **Not applicable**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Not applicable**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **AL 992**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
E-mail: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

Utility Info (including e-mail)  
Mr. Justin Lee Brown,  
Vice President/Regulation & Public Affairs  
Southwest Gas Corporation  
P. O. Box 98510  
Las Vegas, NV 89193-8510  
E-mail: [justin.brown@swgas.com](mailto:justin.brown@swgas.com)  
Facsimile: 702-364-3452

<sup>1</sup> Discuss in AL if more space is needed.

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
<b>GS-10-Residential Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$ .62467	\$ .32239	\$ .94706	\$ .00093	\$ .10346	\$ .21257	\$ 1.26402	
Tier II	.79594	.32239	1.11833	.00093	.10346	.21257	1.43529	
<b>GS-11-Residential Air-Conditioning Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Tier I	\$ .62467	\$ .32239	\$ .94706	\$ .00093	\$ .10346	\$ .21257	\$ 1.26402	
Tier II	.79594	.32239	1.11833	.00093	.10346	.21257	1.43529	
Air-Conditioning	.31234	.32239	.63473	.00093	.10346	.21257	.95169	
<b>GS-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$ .39274	\$ .32239	\$ .71513	\$ .00093	\$ .04474	\$ .21257	\$ .97337	
Tier II	.52976	.32239	.85215	.00093	.04474	.21257	\$ 1.11039	
<b>GS-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$ .96587	\$ .32239	\$ 1.28826	\$ .00093	\$ .10346	\$ .21257	\$ 1.60522	
<b>GS-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .62467	\$ .32239	\$ .94706	\$ .00093	\$ .10346	\$ .21257	\$ 1.26402	
Tier II	.79594	.32239	1.11833	.00093	.10346	.21257	1.43529	
<b>GS-25 -Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .62467	\$ .32239	\$ .94706	\$ .00093	\$ .10346	\$ .21257	\$ 1.26402	
Tier II	.79594	.32239	1.11833	.00093	.10346	.21257	1.43529	
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)	
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$8.80							\$8.80
Cost per Therm								
First 100	\$ .35333	\$ .32239	.67572	\$ .00093	\$ .04474	\$ .21257	\$ .93396	
Next 500	.23003	.32239	.55242	.00093	.04474	.21257	.81066	
Next 2,400	.13139	.32239	.45378	.00093	.04474	.21257	.71202	
Over 3,000	.00407	.32239	.32646	.00093	.04474	.21257	.58470	
<b>GS-40-Core General Gas Service</b>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .57540	\$ .32239	\$ .89779	\$ .00093	\$ .10346	\$ .21257	\$ 1.21475	
Next 500	.42128	.32239	.74367	.00093	.10346	.21257	1.06063	
Next 2,400	.29798	.32239	.62037	.00093	.10346	.21257	.93733	
Over 3,000	.13883	.32239	.46122	.00093	.10346	.21257	.77818	

Advice Letter No. 998  
Decision No. \_\_\_\_\_

Issued by  
Justin Lee Brown  
Vice President

Date Filed December 11, 2015  
Effective January 1, 2016  
Resolution No. M-4828



**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<u>GS-50-Core Natural Gas Service for Motor Vehicles</u>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .11199	\$ .32239	\$ .43438	\$ .00093	\$ .10346	\$ .21257		\$ .75134
<u>GS-60-Core Internal Combustion Engine Gas Service</u>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .16584	\$ .32239	\$ .48823	\$ .00093	\$ .10346	\$ .21257		\$ .80519
<u>GS-LUZ-Solar Electric Generation Gas Service</u>								
Basic Service Charge	\$50.00							\$50.00
Cost per Therm	\$ .04800	\$ .18603	\$ .23403	\$ .00093				\$ .23496
<u>GS-66-Core Small Electric Power Generation Gas Service</u>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .23008	\$ .32239	\$ .55247	\$ .00093		\$ .21257		\$ .76597
<u>GS-70-Noncore General Gas Transportation Service</u>								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$ .12099	\$ .22730	\$ .34829	\$ .00093	\$ .10346			\$ .45268
<u>GS-VIC City of Victorville Gas Service</u>								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$ .34024	\$ .32232	\$ .66256	\$ .00093		\$ .21257		\$ .87606
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>								
TFF Surcharge per Therm								\$ .00266
<u>TDS – Transportation Distribution System Shrinkage Charge</u>								
TDS Charge per Therm								\$ .00162
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>								
MHPS Surcharge per Space per Month								\$ .21000

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .68838	\$ .34400	\$ 1.03238	\$ .00093	\$ .05803	\$ .26273	\$ 1.35407	
Tier II	.79919	.34400	1.14319	.00093	.05803	.26273	1.46488	
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .42936	\$ .34400	\$ .77336	\$ .00093	\$ .04474	\$ .26273	\$ 1.08176	
Tier II	.51801	.34400	.86201	.00093	.04474	.26273	1.17041	
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .82966	\$ .34400	\$ 1.17366	\$ .00093	\$ .05803	\$ .26273	\$ 1.49535	
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .68838	\$ .34400	\$ 1.03238	\$ .00093	\$ .05803	\$ .26273	\$ 1.35407	
Tier II	.79919	.34400	1.14319	.00093	.05803	.26273	1.46488	
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .68838	\$ .34400	\$ 1.03238	\$ .00093	\$ .05803	\$ .26273	\$ 1.35407	
Tier II	.79919	.34400	1.14319	.00093	.05803	.26273	1.46488	
Submetered Discount per Occupied Space	(\$11.01)							(\$11.01)
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .33897	\$ .34400	\$ .68297	\$ .00093	\$ .04474	\$ .26273	\$ .99137	
Next 500	.24609	.34400	.59009	.00093	.04474	.26273	.89849	
Next 2,400	.15567	.34400	.49967	.00093	.04474	.26273	.80807	
Over 3,000	.00997	.34400	.35397	.00093	.04474	.26273	.66237	
<b>GN-40-Core General Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .57540	\$ .34400	\$ .91940	\$ .00093	\$ .05803	\$ .26273	\$ 1.24109	
Next 500	.45929	.34400	.80329	.00093	.05803	.26273	1.12498	
Next 2,400	.34627	.34400	.69027	.00093	.05803	.26273	1.01196	
Over 3,000	.16415	.34400	.50815	.00093	.05803	.26273	.82984	
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ .09577	\$ .34400	\$ .43977	\$ .00093	\$ .05803	\$ .26273	\$ .76146	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ .26352	\$ .34400		\$ .60752	\$ .00093	\$ .05803	\$ .26273	\$ .92921
<b>GN-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ .26352	\$ .34400		\$ .60752	\$ .00093		\$ .26273	\$ .87118
<b>GN-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$ .15903	\$ .07309		\$ .23212	\$ .00093	\$ .05803		\$ .29108
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm								\$ .00352
<b>TDS - Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm								\$ .00147
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month								\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25,		GN-35, GN-40, GN-50, GN-60, GN-66		GN-70
Upstream Interstate Charges					
Storage	\$	.02717			
Reservation		.21364			
IRRAM Surcharge		.00004		\$	.00004
Balancing Account Adjustments					
FCAM*		.10315			.07305
GHGBA**					
Non-Covered Entities					
Covered Entities					
<b>Total Rate Adjustment</b>	<b>\$</b>	<b>.34400</b>	<b>\$</b>	<b>.07309</b>	

\* The FCAM surcharge includes an amount of \$.07305 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAUF).

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>SLT-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .30035	\$ .33725	\$ .63760	\$ .00093	\$ .05803	\$ .26273	\$ .95929	
Tier II	.38789	.33725	.72514	.00093	.05803	.26273	1.04683	
<b>SLT-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .12028	\$ .33725	\$ .45753	\$ .00093	\$ .04474	\$ .26273	\$ .76593	
Tier II	.19032	.33725	.52757	.00093	.04474	.26273	.83597	
<b>SLT-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .41738	\$ .33725	\$ .75463	\$ .00093	\$ .05803	\$ .26273	\$ 1.07632	
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .30035	\$ .33725	\$ .63760	\$ .00093	\$ .05803	\$ .26273	\$ .95929	
Tier II	.38789	.33725	.72514	.00093	.05803	.26273	1.04683	
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .30035	\$ .33725	\$ .63760	\$ .00093	\$ .05803	\$ .26273	\$ .95929	
Tier II	.38789	.33725	.72514	.00093	.05803	.26273	1.04683	
Submetered Discount per Occupied Space	(\$ 7.69)							(\$ 7.69)
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .20880	\$ .33725	\$ .54605	\$ .00093	\$ .04474	\$ .26273	\$ .85445	
Next 500	.15948	.33725	.49673	.00093	.04474	.26273	.80513	
Next 2,400	.11016	.33725	.44741	.00093	.04474	.26273	.75581	
Over 3,000	.01707	.33725	.35432	.00093	.04474	.26273	.66272	
<b>SLT-40-Core General Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .41100	\$ .33725	\$ .74825	\$ .00093	\$ .05803	\$ .26273	\$ 1.06994	
Next 500	.34935	.33725	.68660	.00093	.05803	.26273	1.00829	
Next 2,400	.28770	.33725	.62495	.00093	.05803	.26273	.94664	
Over 3,000	.17133	.33725	.50858	.00093	.05803	.26273	.83027	
<b>SLT-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$ .19809	\$ .33725	\$ .53534	\$ .00093	\$ .05803	\$ .26273	\$ .85703	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>SLT-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$ .22555	\$ .33725		\$ .56280	\$ .00093	\$ .05803	\$ .26273	\$ .88449
<b>SLT-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$ .22555	\$ .33725		\$ .56280	\$ .00093		\$ .26273	\$ .82646
<b>SLT-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$ .16163	\$ .06634		\$ .22797	\$ .00093	\$ .05803		\$ .28693
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm								\$ .00352
<b>TDS-Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm								\$ .00147
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month								\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25		SLT-35, SLT-40, SLT-50, SLT-60, SLT-66		SLT-70
	Upstream Interstate Charges				
Storage	\$ .02717				
Reservation	.21364				
IRRAM Surcharge	.00004		\$ .00004		
Balancing Account Adjustment					
FCAM *	.09640			.06630	
GHGBA					
Non-Covered Entities					
Covered Entities					
<b>Total Rate Adjustment</b>	<b>\$ .33725</b>		<b>\$ .06634</b>		

\* The FCAM surcharge includes an amount of \$.06630 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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