California Gas Tariff

Canceling 68th Revised Cal. P.U.C. Sheet No. 68
Canceling 64th, 65th, 67th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

| | | Cł | narges [3] | | | | | | | | | |
|---|---------------|----|------------|--------------|--------------|----------|-----|--------|----|---------|---------------|-----|
| | | | and | Subtotal Gas | | Other Su | rch | | _ | | Effective | |
| Schedule No. and Type of Charge | Margin | Ad | justments | Usage Rate |) | CPUC | | PPP | G | as Cost | Sales Rate | - |
| GN-10-Residential Gas Service | | | | | | | | | | | | |
| Basic Service Charge | \$5.00 | | | | | | | | | | \$5.00 | |
| Cost per Therm | | | | | | | | | | | | |
| Baseline Quantities | \$.71036 | \$ | .43006 | \$1.14042 | \$ | .00093 | \$ | .05362 | \$ | .24566 | \$1.44063 | 1 |
| Tier II | .82117 | | .43006 | 1.25123 | | .00093 | | .05362 | | .24566 | 1.55144 | 1 |
| ON 40 OARE Residential One Oracian | | | | | | | | | | | | |
| GN-12-CARE Residential Gas Service | | | | | | | | | | | C 4 00 | |
| Basic Service Charge Cost per Therm | \$4.00 | | | | | | | | | | \$4.00 | |
| Baseline Quantities | \$.43314 | Ф | .43006 | \$.86320 | \$ | .00093 | Ф | .03984 | \$ | .24566 | \$1.14963 | ١. |
| Tier II | .52179 | φ | .43006 | .95185 | φ | .00093 | φ | .03984 | φ | .24566 | 1.23828 | Ι'n |
| TICL II | .52175 | | .40000 | .55165 | | .00033 | | .00004 | | .24000 | 1.23020 | Ι' |
| GN-15-Secondary Residential Gas Service | | | | | | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | | | | | \$6.00 | |
| Cost per Therm | \$.85533 | \$ | .43006 | \$1.28539 | \$ | .00093 | \$ | .05362 | \$ | .24566 | \$1.58560 | 1 |
| CNI 20 Multi Famili Master Material Con | | | | | | | | | | | | |
| GN-20-Multi-Family Master-Metered Gas Service | | | | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | | | | \$25.00 | |
| Cost per Therm | Ψ25.00 | | | | | | | | | | Ψ23.00 | |
| Baseline Quantities | \$.71036 | \$ | .43006 | \$1.14042 | \$ | .00093 | \$ | .05362 | \$ | .24566 | \$1.44063 | L |
| Tier II | .82117 | Ψ | .43006 | 1.25123 | Ψ | .00093 | Ψ | .05362 | Ψ | .24566 | 1.55144 | Ιi |
| 1.6 | .02 | | | 00 | | | | .00002 | | 000 | | • |
| GN-25-Multi-Family Master-Metered Gas | | | | | | | | | | | | |
| Service-Submetered | _ | | | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | | | | \$25.00 | |
| Cost per Therm | | _ | | | _ | | _ | | _ | | | ١. |
| Baseline Quantities | \$.71036 | \$ | .43006 | \$1.14042 | \$ | | \$ | .05362 | \$ | .24566 | \$1.44063 | ! |
| Tier II | .82117 | | .43006 | 1.25123 | | .00093 | | .05362 | | .24566 | 1.55144 | |
| Submetered Discount per Occupied Space | (\$11.01) | | | | | | | | | | (\$11.01) | |
| GN-35-Agriculture Employee Housing & | | | | | | | | | | | | |
| Nonprofit Group Living Facility Gas Service | | | | | | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | | | | | \$ 8.80 | |
| Cost per Therm | • | | | | | | | | | | | |
| First 100 | \$.33783 | \$ | .43006 | \$.76789 | \$ | .00093 | \$ | .03984 | \$ | .24566 | \$1.05432 | 1 |
| Next 500 | .24239 | | .43006 | .67245 | | .00093 | | .03984 | | .24566 | .95888 | 1 |
| Next 2,400 | .14949 | | .43006 | .57955 | | .00093 | | .03984 | | .24566 | .86598 | 1 |
| Over 3,000 | .00326 | | .43006 | .43332 | | .00093 | | .03984 | | .24566 | .71975 | |
| GN-40-Core General Gas Service | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | | | \$780.00 | |
| Cost per Therm | Ψ7 00.00 | | | | | | | | | | Ψ700.00 | |
| First 100 | \$.59122 | \$ | .43006 | \$1.02128 | \$ | .00093 | \$ | .05362 | \$ | .24566 | \$1.32149 | lт |
| Next 500 | .47192 | Ψ | .43006 | .90198 | Ψ | .00093 | ٣ | .05362 | ٣ | .24566 | 1.20219 | Ιi |
| Next 2,400 | .35579 | | .43006 | .78585 | | .00093 | | .05362 | | .24566 | 1.08606 | Ì |
| Over 3,000 | .17300 | | .43006 | .60306 | | .00093 | | .05362 | | .24566 | .90327 | 1 |
| | | | | | | | | | | | | |
| GN-50-Core Natural Gas Service for Motor | | | | | | | | | | | | |
| Vehicles Charma | ФОГ ОО | | | | | | | | | | COT CO | |
| Basic Service Charge | \$25.00 | φ | 42006 | ¢ 50050 | φ | 00000 | Φ | OFOCO | φ | 24566 | \$25.00 | ١. |
| Cost per Therm | \$.09852 | Ф | .43006 | \$.52858 | \$ | .00093 | Ф | .05362 | Ф | .∠4000 | \$.82879 | Ι' |
| | | | | | | | | | | | | |

| | | Issued by | Date Filed _ | December 31, 2015 | |
|------------------|------|------------------|--------------|-------------------|--|
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Las Vegas, Nevada 89193-8510 California Gas Tariff

69th Revised Canceling 65th, 66th, 68th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. 69, 69*

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

| Schedule No. and Type of Charge | Margin | Charges [3] and Adjustments | Subtotal Gas Usage Rate | Other Surcharges CPUC PPP | Gas Cost | Effective Sales Rate |
|--|--|--|--|--|--|-------------------------------------|
| GN-60-Core Internal Combustion Engine Gas Service | <u> </u> | | <u> </u> | | | |
| Basic Service Charge Cost per Therm | \$ 25.00 \$.27273 | \$.43006 | \$.70279 | \$.00093 \$.05362 | \$.24566 | \$ 25.00 \$ 1.00300 |
| GN-66-Core Small Electric Power Generation Gas Service | | | | | | |
| Basic Service Charge Cost per Therm | \$ 25.00 \$.27273 | \$.43006 | \$.70279 | \$.00093 | \$.24566 | \$ 25.00 \$.94938 |
| GN-70-Noncore General Gas Transportation Service | | | | | | |
| Basic Service Charge Transportation Service Charge Cost per Therm | \$ 100.00 \$ 780.00 \$.16437 | \$.14651 | \$.31088 | \$.00093 \$.05362 | | \$ 100.00 \$ 780.00 \$.36543 |
| TFF-Transportation Franchise Fee Surcharge Provision | _ | | | | | |
| TFF Surcharge per Therm TDS – Transportation Distribution System Shrinkage Charge | | | | | | \$.00323 |
| TDS Charge per Therm MHPS-Master-Metered Mobile Home Park | _ | | | | | \$.00138 |
| Safety Inspection Provision MHPS Surcharge per Space per Month | - | | | | | \$.21000 |
| [1] Customers taking only transportation ser components of the Effective Sales Rate, plus a calculated by multiplying the currently effective PGA Balancing Account Adjustment is applica months. The volume charge for customer-secur | Transportat Gas Cost rable to custo | tion Service Chate per therm I mers convertir | narge of \$780 p by the Lost and ng from sales s | per month and an amo d Unaccounted For Ga service to transportatio | unt for distributs percentage on service for | tion shrinkage of 0.56%. The |

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| | GN- GN- | -12, -15, | GN-35, GN-40, GN-50, | |
|-------------------------------------|------------|--------------|----------------------------|--------------|
| Charges and Adjustments Description | GN GN | -, | GN-60, GN-66 | GN-70 |
| Upstream Interstate Charges | OIV | 20, | 011-00 | 011-70 |
| Storage | \$ | .026 | 527 | |
| Reservation | | .213 | 382 | |
| IRRAM Surcharge | | .000 | 004 | \$.00004 |
| Balancing Account Adjustments | | | | |
| FCAM* | | .189 | 993 | .14647 |
| GHGBA** | | | | |
| Non-Covered Entities | | | | |
| Covered Entities | | | | |
| Total Rate Adjustment | \$ | .430 | 006 | \$.14651 |

^{*} The FCAM surcharge includes an amount of \$.14647 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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| Advice Letter No. | 1000 | Justin Lee Brown | Effective January 1, 2016 |
| Decision No. | | Vice President | Resolution No. |
| | | | |

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-Ρ and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).