California Gas Tariff

| 70th Revised Cal. P.U.C. Sheet No. | 65 |
|------------------------------------|----|
| 69th Revised Cal. P.U.C. Sheet No. | 65 |

# STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

|  |                        | Charges [2]         |                            |                                      |                     |                              |     |
|--|------------------------|---------------------|----------------------------|--------------------------------------|---------------------|------------------------------|-----|
| Schedule No. and Type of Charge                | Margin                 | and<br>Adjustments  | Subtotal Gas<br>Usage Rate | Other Surcharges CPUC PPP            | Gas Cost            | Effective<br>Sales Rate      |     |
|  | wargin                 | rajustriona         | 5 Coage Rate               | 0100 111                             | _ <u> </u>          | <u>Caics rate</u>            |     |
| GS-10-Residential Gas Service                  | Φ.F. 0.0               |                     |                            |                                      |                     | ¢ = 00                       |     |
| Basic Service Charge                           | \$5.00                 |                     |                            |                                      |                     | \$5.00                       |     |
| Cost per Therm                                 | <b>ተ ccoa</b>          | Ф 20642             | ¢ 06470                    | ₾ 00000 ₾ 4E944                      | Ф 20E00             | ¢4.44004                     | ı   |
| Baseline Quantities Tier II                    | \$ .66835<br>\$ .83962 | \$ .29643<br>.29643 | \$ .96478<br>1.13605       | \$ .00093 \$ .15841<br>.00093 .15841 | \$ .32582<br>.32582 | \$1.44994   I<br>1.62121   I | ı   |
|  | <b>Ф</b> .03902        | .29043              | 1.13003                    | .00093 .13041                        | .32362              | 1.02121   1                  | 1   |
| GS-11-Residential Air-Conditioning Gas Service |                        |                     |                            |                                      |                     |                              |     |
| Basic Service Charge                           | \$5.00                 |                     |                            |                                      |                     | \$5.00                       |     |
| Cost per Therm                                 |                        |                     |                            |                                      |                     |                              |     |
| Tier I   | \$ .66835              | \$ .29643           | \$ .96478                  | \$ .00093 \$ .15841                  | \$ .32582           | \$1.44994                    | i   |
| Tier II  | .83962                 | .29643              | 1.13605                    | .00093 .15841                        | .32582              | 1.62121                      | i   |
| Air-Conditioning                               | \$ .33417              | .29643              | .63060                     | .00093 .15841                        | .32582              | 1.11576                      | i   |
| GS-12-CARE Residential Gas Service             |                        |                     |                            |                                      |                     |                              |     |
| Basic Service Charge                           | \$4.00                 |                     |                            |                                      |                     | \$4.00                       |     |
| Cost per Therm                                 |                        |                     |                            |                                      |                     |                              |     |
| Baseline Quantities                            | \$ .41023              | \$ .29643           | \$ .70666                  | \$ .00093 \$ .03984                  | \$ .32582           | \$1.07325 I                  | l   |
| Tier II  | .54725                 | .29643              | .84368                     | .00093 .03984                        | .32582              | \$1.21027 I                  | l   |
| GS-15-Secondary Residential Gas Service        |                        |                     |                            |                                      |                     |                              |     |
| Basic Service Charge                           | \$6.00                 |                     |                            |                                      |                     | \$6.00                       |     |
| Cost per Therm                                 | \$1.02862              | \$ .29643           | \$1.32505                  | \$ .00093 \$ .15841                  | \$ .32582           |                              | ı   |
| · '  | ψ 1.02002              | ψ .25045            | ψ1.02000                   | ψ0003 ψ130+1                         | ψ .52502            | Ψ1.01021                     | 1   |
| GS-20-Multi-Family Master-Metered Gas Service  |                        |                     |                            |                                      |                     |                              |     |
| Basic Service Charge                           | \$25.00                |                     |                            |                                      |                     | \$25.00                      |     |
| Cost per Therm                                 |                        |                     |                            | <b>A</b>                             |                     |                              |     |
| Baseline Quantities                            | \$ .66835              | \$ .29643           | \$ .96478                  | \$ .00093 \$ .15841                  | \$ .32582           | \$1.44994                    | !   |
| Tier II  | .83962                 | .29643              | 1.13605                    | .00093 .15841                        | .32582              | 1.62121   l                  | i   |
| GS-25 -Multi-Family Master-Metered Gas         |                        |                     |                            |                                      |                     |                              |     |
| Service-Submetered                             |                        |                     |                            |                                      |                     |                              |     |
| Basic Service Charge                           | \$25.00                |                     |                            |                                      |                     | \$25.00                      |     |
| Cost per Therm                                 |                        |                     |                            |                                      |                     |                              |     |
| Baseline Quantities                            | \$ .66835              | \$ .29643           | \$ .96478                  | \$ .00093 \$ .15841                  | \$ .32582           | \$1.44994                    |     |
| Tier II  | .83962                 | .29643              | 1.13605                    | .00093 .15841                        | .32582              | 1.62121                      | i   |
| Submetered Discount per Occupied Space         | (\$7.69)               |                     |                            |                                      |                     | (\$7.69)                     |     |
| GS-35-Agriculture Employee Housing & Nonprofit |                        |                     |                            |                                      |                     |                              |     |
| Group Living Facility Gas Service              | •                      |                     |                            |                                      |                     |                              |     |
| Basic Service Charge                           | \$8.80                 |                     |                            |                                      |                     | \$8.80                       |     |
| Cost per Therm                                 |                        |                     |                            |                                      |                     |                              |     |
| First 100                                      | \$ .35741              | \$ .29643           | .65384                     | \$ .00093 \$ .03984                  | \$ .32582           | \$1.02043                    | i . |
| Next 500                                       | .23072                 | .29643              | .52715                     | .00093 .03984                        | .32582              | .89374   I                   | i   |
| Next 2,400                                     | .12937                 | .29643              | .42580                     | .00093 .03984                        | .32582              | .79239                       |     |
| Over 3,000                                     | .00351                 | .29643              | .29994                     | .00093 .03984                        | .32582              | .66653 I                     | i   |
| GS-40-Core General Gas Service                 |                        |                     |                            |                                      |                     |                              |     |
| Basic Service Charge                           | \$11.00                |                     |                            |                                      |                     | \$11.00                      |     |
| Transportation Service Charge                  | \$780.00               |                     |                            |                                      |                     | \$780.00                     |     |
| Cost per Therm                                 |                        |                     |                            |                                      |                     |                              |     |
| First 100                                      | \$ .60232              | \$ .29643           | \$ .89875                  | \$ .00093 \$ .15841                  | \$ .32582           | \$1.38391 I                  | ĺ   |
| Next 500                                       | \$ .44396              | .29643              | .74039                     | .00093 .15841                        | .32582              | 1.22555 l                    | ĺ   |
| Next 2,400                                     | \$ .31727              | .29643              | .61370                     | .00093 .15841                        | .32582              | 1.09886 I                    | ĺ   |
| Over 3,000                                     | \$ .15995              | .29643              | .45638                     | .00093 .15841                        | .32582              | .94154 l                     | i   |
|  |                        |                     |                            |                                      |                     |                              |     |
|  |                        |                     |                            |                                      |                     |                              |     |

|                  |      | Issued by        | Date Filed_  | February 1, 2016 |
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| Advice Letter No | 1002 | Justin Lee Brown | Effective    | February 1, 2016 |
| Decision No.     |      | Vice President   | Resolution N | No               |

### SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff 71st Revised Cal. P.U.C. Sheet No. 66
70th Revised Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

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|   |                                   | 01 101             |              |                     |           |                                   |      |
|---|-----------------------------------|--------------------|--------------|---------------------|-----------|-----------------------------------|------|
|   |                                   | Charges [2]<br>and | Subtotal Gas | Other Surcharges    |           | Effective                         |      |
| Schedule No. and Type of Charge   | Margin                            |                    | Usage Rate   | CPUC PPP            | Gas Cost  | Sales Rate                        |      |
| GS-50-Core Natural Gas Service for Motor Vehicles   |                                   |                    |              |                     |           |                                   |      |
| Basic Service Charge<br>Cost per Therm  | \$25.00<br>\$ .11822              | \$ .29643          | \$ .41465    | \$ .00093 \$ .15841 | \$ .32582 | \$25.00<br>\$ .89981              | ı    |
| GS-60-Core Internal Combustion Engine Gas Service   |                                   |                    |              |                     |           |                                   |      |
| Basic Service Charge<br>Cost per Therm  | \$25.00<br>\$ .17563              | \$ .29643          | \$ .47206    | \$ .00093 \$ .15841 | \$ .32582 | \$25.00<br>\$ .95722              | ı    |
| GS-LUZ-Solar Electric Generation Gas Service Basic Service Charge                                   | \$50.00                           |                    |              |                     |           | \$50.00                           |      |
| Cost per Therm  | \$ .05064                         | \$ .17135          | \$ .22199    | \$ .00093           |           | \$ .22292                         | ı    |
| GS-66-Core Small Electric Power Generation Gas Service  |                                   |                    |              |                     |           |                                   |      |
| Basic Service Charge Cost per Therm   | \$25.00<br>\$ .25015              | \$ .29643          | \$ .54658    | \$ .00093           | \$ .32582 | \$25.00<br>\$ .87333              | ı    |
| GS-70-Noncore General Gas Transportation<br>Service   |                                   |                    |              |                     |           |                                   |      |
| Basic Service Charge Transportation Service Charge Cost per Therm                                   | \$100.00<br>\$780.00<br>\$ .12834 | \$ .19681          | \$ .32515    | \$ .00093 \$ .15841 |           | \$100.00<br>\$780.00<br>\$ .48449 |      |
| GS-VIC City of Victorville Gas Service  | ,                                 | •                  | ,            | ,                   |           | ,                                 |      |
| Basic Service Charge Transportation Service Charge Cost per Therm                                   | \$11.00<br>\$780.00<br>\$ .35956  | \$ .29636          | \$ .65592    | \$ .00093           | \$ .32582 | \$ 11.00<br>\$780.00<br>\$ .98267 | <br> |
| TFF-Transportation Franchise Fee Surcharge Provision  | *                                 | • .=               | *            | • 100000            | •         | <b>,</b>                          |      |
| TFF Surcharge per Therm   | •                                 |                    |              |                     |           | \$ .00367                         | 1    |
| TDS – Transportation Distribution System Shrinkage Charge   | _                                 |                    |              |                     |           | Ф 00040                           |      |
| TDS Charge per Therm  |                                   |                    |              |                     |           | \$ .00248                         |      |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month | -                                 |                    |              |                     |           | \$ .21000                         |      |

|                  |      | Issued by        | Date Filed_  | February 1, 2016 |
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| Decision No.     |      | Vice President   | Resolution I | No               |

#### SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling \_

49th Revised Cal. P.U.C. Sheet No.

46th Revised Cal. P.U.C. Sheet No.

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### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

|                                 |        | Charges [2]<br>and | Subtotal Gas | Other Surcharges |     |          | Effective Sales |
|---------------------------------|--------|--------------------|--------------|------------------|-----|----------|-----------------|
| Schedule No. and Type of Change | Margin | Adjustments        |              | CPUC             | PPP | Gas Cost | Rate            |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

|   | GS-1<br>GS-1<br>GS-1<br>GS-2<br>GS-2 | 1, GS-35,<br>2, GS-40,<br>5, GS-50,<br>60, GS-60, |           | GS-VIC GS-LUZ       |
|---|--------------------------------------|---|-----------|---------------------|
| Upstream Intrastate Charges             |                                      |   |           |                     |
| Storage                                 | \$                                   | .01471  |           | \$ .01471           |
| Variable                                |                                      | .02724  | \$ .02724 | .02724              |
| Upstream Interstate Reservation Charges |                                      | .06498  |           | .06498              |
| IRRAM Surcharge                         |                                      | .00007  | .00007    |                     |
| Balancing Account Adjustments           |                                      |   |           |                     |
| FCAM*                                   |                                      | .19128  | .17135    | .19128 \$ .17135    |
| ITCAM                                   | (                                    | .00185)   | ( .00185) | ( .00185)           |
| GHGBA**                                 |                                      |   |           |                     |
| Non-Covered Entities                    |                                      |   |           |                     |
| Covered Entities                        |                                      |   |           |                     |
| Total Rate Adjustment                   | \$                                   | .29643  | \$ .19681 | \$ .29636 \$ .17135 |

<sup>\*</sup> The FCAM surcharge includes an amount of \$.17135 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 994 Decision No.\_\_\_\_\_

Issued by Justin Lee Brown Vice President

Date Filed November 30, 2015 January 1, 2016 Effective Resolution No.

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).