Las Vegas, Nevada 89193-8510 ________ 69th Revised Cal. P.U.C. Sheet No. 68 California Gas Tariff Canceling 68th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

| | | Charges [3] | | | 0.1. 0 | | | | | |
|---|---------------------|---------------------|---------------------|--------------|------------------|------|------------------|---------------------|-------------------------|-----|
| Schodula No. and Type of Charge | Morgin | and | Subtotal Ga | | Other Su CPUC | ırch | arges PPP | Coo Coot | Effective Sales Rate | |
| Schedule No. and Type of Charge | Margin | Aujustments | Usage Rate | ; | CFUC | | FFF | Gas Cost | Sales Rate | - |
| GN-10-Residential Gas Service | | | | | | | | | | |
| Basic Service Charge | \$5.00 | | | | | | | | \$5.00 | |
| Cost per Therm | | | | | | | | | | |
| Baseline Quantities | \$.71036 | \$.43006 | \$1.14042 | \$ | .00093 | \$ | .05362 | \$.28114 | \$1.47611 | 1 |
| Tier II | .82117 | .43006 | 1.25123 | | .00093 | | .05362 | .28114 | 1.58692 | 1 |
| CN 42 CARE Residential Con Coming | | | | | | | | | | |
| GN-12-CARE Residential Gas Service Basic Service Charge | - \$4.00 | | | | | | | | \$4.00 | |
| Cost per Therm | φ4.00 | | | | | | | | φ4.00 | |
| Baseline Quantities | \$.42605 | \$.43006 | \$.85611 | \$ | .00093 | \$ | .03984 | \$.28114 | \$1.17802 | L |
| Tier II | .51470 | .43006 | .94476 | Ψ | .00093 | Ψ | .03984 | .28114 | 1.26667 | Ιi |
| 1101 11 | .01170 | . 10000 | .01110 | | .00000 | | .00001 | .20111 | 1.20001 | 1 |
| GN-15-Secondary Residential Gas Service | _ | | | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | | | \$6.00 | |
| Cost per Therm | \$.85533 | \$.43006 | \$1.28539 | \$ | .00093 | \$ | .05362 | \$.28114 | \$1.62108 | |
| ON 60 Malif Familia Master Material Car | | | | | | | | | | |
| GN-20-Multi-Family Master-Metered Gas | | | | | | | | | | |
| Service Basic Service Charge | _ \$25.00 | | | | | | | | \$25.00 | |
| Cost per Therm | φ25.00 | | | | | | | | φ25.00 | |
| Baseline Quantities | \$.71036 | \$.43006 | \$1.14042 | \$ | .00093 | Ф | .05362 | \$.28114 | \$1.47611 | ١. |
| Tier II | .82117 | .43006 | 1.25123 | φ | .00093 | φ | .05362 | .28114 | 1.58692 | Ιi |
| TICL II | .02117 | .43000 | 1.20120 | | .00033 | | .00002 | .20114 | 1.50052 | Ι' |
| GN-25-Multi-Family Master-Metered Gas | | | | | | | | | | |
| Service-Submetered | | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | | \$25.00 | |
| Cost per Therm | | | | | | | | | | |
| Baseline Quantities | \$.71036 | \$.43006 | \$1.14042 | \$ | | \$ | .05362 | • | \$1.47611 | |
| Tier II | .82117 | .43006 | 1.25123 | | .00093 | | .05362 | .28114 | 1.58692 | |
| Submetered Discount per Occupied Space | (\$11.01) | | | | | | | | (\$11.01) | |
| GN-35-Agriculture Employee Housing & | | | | | | | | | | |
| Nonprofit Group Living Facility Gas Service | | | | | | | | | | |
| Basic Service Charge | _ \$ 8.80 | | | | | | | | \$ 8.80 | |
| Cost per Therm | Ψ 0.00 | | | | | | | | ψ 0.00 | |
| First 100 | \$.33074 | \$.43006 | \$.76080 | \$ | .00093 | \$ | .03984 | \$.28114 | \$1.08271 | П |
| Next 500 | .23530 | .43006 | .66536 | Ψ | .00093 | Ψ | .03984 | .28114 | .98727 | Ιi |
| Next 2,400 | .14239 | .43006 | .57245 | | .00093 | | .03984 | .28114 | .89436 | Ιì |
| Over 3,000 | (.00384) | .43006 | .42622 | | .00093 | | .03984 | .28114 | .74813 | 1 |
| | · · · | | | | | | | | | |
| GN-40-Core General Gas Service | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | \$780.00 | |
| Cost per Therm | Ф го 400 | Ф 4000C | £4.00400 | Φ | 00000 | Φ | 05000 | Ф 00444 | #4.05007 | ١. |
| First 100 Next 500 | \$.59122 .47192 | \$.43006 .43006 | \$1.02128 .90198 | \$ | .00093 | \$ | .05362 .05362 | \$.28114 .28114 | \$1.35697 1.23767 | 1: |
| Next 300 Next 2,400 | .35579 | .43006 | .78585 | | .00093 | | .05362 | .28114 | 1.12154 | H |
| Over 3,000 | .17300 | .43006 | .60306 | | .00093 | | .05362 | .28114 | .93875 | Ι'n |
| 3,000 | .17300 | 5000 | .00500 | | .00093 | | .00002 | .20114 | .55075 | 1' |
| GN-50-Core Natural Gas Service for Motor | | | | | | | | | | 1 |
| Vehicles | | | | | | | | | | 1 |
| Basic Service Charge | \$25.00 | | | | | | | | \$25.00 | 1 |
| Cost per Therm | \$.09852 | \$.43006 | \$.52858 | \$ | .00093 | \$ | .05362 | \$.28114 | \$.86427 | I |
| | | | | | | | | | | 1 |
| I | | | | | | | | | | 1 |

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Las Vegas, Nevada 89193-8510 California Gas Tariff

| _ | 70th | Revised |
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| Canceling | 69th | Revised |

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

o. <u>69</u> 69

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

| Schedule No. and Type of Charge | Margin | Charges [3] and Adjustments | Subtotal Gas Usage Rate | Other Surch | narges PPP | Gas Cost | Effective Sales Rate | |
|--|------------------------|-----------------------------------|----------------------------|--------------|---------------|-----------|-------------------------|---|
| GN-60-Core Internal Combustion Engine Gas Service | | | o cargo mano | | | | | |
| Basic Service Charge Cost per Therm | \$ 25.00 \$.27273 | \$.43006 | \$.70279 | \$.00093 \$ | .05362 | \$.28114 | \$ 25.00 \$ 1.03848 | |
| GN-66-Core Small Electric Power Generation Gas Service | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | \$ 25.00 | |
| Cost per Therm | \$.27273 | \$.43006 | \$.70279 | \$.00093 | | \$.28114 | \$.98486 | |
| GN-70-Noncore General Gas Transportation Service | | | | | | | | |
| Basic Service Charge | \$ 100.00 | | | | | | \$ 100.00 | |
| Transportation Service Charge Cost per Therm | \$ 780.00 \$.16437 | \$.14651 | \$.31088 | \$.00093 \$ | .05362 | | \$ 780.00 \$.36543 | |
| TFF-Transportation Franchise Fee Surcharge Provision | _ | | | | | | | |
| TFF Surcharge per Therm | | | | | | | \$.00349 | |
| TDS – Transportation Distribution System Shrinkage Charge | _ | | | | | | | |
| TDS Charge per Therm | | | | | | | \$.00157 | |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | _ | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | \$.21000 | I |

^[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| | GN-1 | -,, | |
|-------------------------------------|------|-----------|-----------|
| | GN-1 | | |
| | GN-1 | 5, GN-50, | |
| | GN-2 | 0, GN-60, | |
| Charges and Adjustments Description | GN-2 | 5, GN-66 | GN-70 |
| Upstream Interstate Charges | | | |
| Storage | \$ | .02627 | |
| Reservation | | .21382 | |
| IRRAM Surcharge | | .00004 | \$.00004 |
| Balancing Account Adjustments | | | |
| FCAM* | | .18993 | .14647 |
| GHGBA** | | | |
| Non-Covered Entities | | | |
| Covered Entities | | | |
| Total Rate Adjustment | \$ | .43006 | \$.14651 |

^{*} The FCAM surcharge includes an amount of \$.14647 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capard-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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