



BRIAN SANDOVAL
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

PAUL A. THOMSEN
Chairman
ALAINA BURTENSHAW
Commissioner
DAVID NOBLE
Commissioner
STEPHANIE MULLEN
Executive Director

March 31, 2016

Southwest Gas Corporation
PO Box 98510
Las Vegas, NV 89193-8510

RE: Docket No.: 15-12015
Application of Southwest Gas Corporation filed under Advice Letter No. 498 to revise Gas Tariff No. 7 to update scheduling practices used by interstate pipelines in compliance with the Federal Energy Regulatory Commission Order No. 809.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed is a copy of the tariff sheets which were accepted for filing by the Public Utilities Commission of Nevada, effective April 1, 2016. Staff has reviewed the tariff sheets and believes that they are consistent with the Commission's Order.

Sincerely,

Liz Biasotti
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES

6.1 Nominating and Scheduling of Gas Receipts and Deliveries: For nominations made directly to the upstream interstate pipelines, North American Energy Standards Board (NAESB) guidelines will be followed regarding nominating, confirming and scheduling gas receipts and deliveries as they may be revised by the Federal Energy Regulatory Commission (FERC) from time to time. The customer shall be responsible for contacting the upstream interstate pipeline(s) to arrange for the nominating and scheduling of receipts and deliveries. However, the customer may designate one party to serve as its Agent for such purpose. The Company and upstream interstate pipeline(s) require that specific information be provided to successfully process each nomination. It is the customer's or their Agent's responsibility to satisfy the pipeline's information requirements.

For nominations made to the Company, the customer or Agent must provide their nomination(s) to the Company via a Company-approved method no later than the nomination deadlines set forth below:

Cycle 1 (Timely Nominations)	11:00a.m.	Pacific Clock Time on the prior flow day.	CT
Cycle 2 (Evening Nominations)	4:00 p.m.	Pacific Clock Time on the prior flow day.	CT
Cycle 3 (Intraday Nominations)	8:00 a.m.	Pacific Clock Time on the flow day.	CT
Cycle 4 (Intraday Nominations)	12:30 p.m.	Pacific Clock Time on the flow day.	CT
Cycle 5 (Intraday Nominations)	5:00 p.m.	Pacific Clock Time on the flow day.	N

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SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.1. Nominating and Scheduling of Gas Receipts and Deliveries (Continued)

- (a) Customers or their Agents may submit Nominations for multiple days (Standing Nominations), provided such Nominations are within the term of the customer's transportation service agreement. The Company will confirm whether it has sufficient operational capacity to deliver all or a portion of the customer's gas.
- (b) Nominations received after a deadline will be processed for the following cycle with the exception that late Cycle 5 Nominations will not be processed. The Company will confirm the volumes nominated for Cycle 1 (Timely Nominations) through all five cycles, regardless of upstream cuts in scheduled quantities, unless the Company receives a revised Nomination from the responsible party for any subsequent cycle.
- (c) Intraday Nominations will replace existing Standing Nominations only for the duration of the flow day requested.
- (d) Balancing quantities nominated under the provisions of Section 6.9 herein must be separately identified in the Nomination. The Company shall determine and notify the customer if there is sufficient operating flexibility to schedule such quantities. The Company will only accept balancing quantities for Cycle 1 Nominations.

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C/T

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SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.9 Balancing (Continued)

c. Operational Flow Order (OFO) (Continued)

1. The Company will issue and implement an OFO as soon as possible before 7:30 a.m. on the day prior to the day of gas flow, however, the Company reserves the right to issue and/or modify an OFO at any time. Notice to customers of an OFO event, and/or changes during the OFO will be provided electronically or by other means mutually acceptable to the Company and the Customer. The notice will contain, at a minimum, (1) the starting time of the OFO, (2) the OFO Stage from Section 6.9.c.3., (3) the anticipated OFO duration, (4) the extent of the OFO (system wide, local, or customer specific), (5) the reason(s) for the OFO and (6) if not readily available through other Company sources, the prior day's Btu conversion factor. A specific OFO may not last longer than three (3) days. If at the end of the three (3) days the conditions requiring the OFO still exist, a new OFO will be issued.
2. If an OFO is issued or modified during the gas day, the Company will make a good faith effort to notify customers at least one hour prior to the Cycle 3, Cycle 4 and Cycle 5 Intraday Nomination deadline set forth in Section 6.1. When an OFO is issued, or modified during the gas day, the daily imbalance window will be prorated based on the number of hours each imbalance Tolerance Band was effective during the day.

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SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.1 Monthly Imbalance Trading Service (Continued)

- c. Once customers have agreed on the terms of a trade, both parties must complete and send to the Company by a Company-approved method, a copy of the Imbalance Trading Request Form (Form No. 879.0). The Company will then validate the trade and adjust the participants' accounts. The Imbalance Trading Request Form must be received by the Company by the close of the trading period as set forth in Section 7.1.a. No confirmation of an imbalance trade will be made until signed forms are received via a Company-approved method. The Company will notify participants through the Company's approved electronic method or other notice once the trade is validated.
- d. After the imbalance trading period, excess imbalance charges (see Sections 7.2 and 7.3) will be applied to all imbalance quantities in excess of the applicable monthly operating window.
- e. Cumulative imbalances for customers with multiple meters under a single transportation service agreement will be determined by subtracting the customer's aggregated metered volumes, including the effect of the any adjustment for cycle billing, from the total volume scheduled under the customer's service agreement. Imbalances will be allocated between the customer's meters based on metered volumes, including the effect of any adjustment for cycle billing. Customers with multiple meters will not be allowed to trade imbalances based on individual meters or sales accounts.

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SOUTHWEST GAS CORPORATION

December 15, 2015

Ms. Breanne Potter
Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Potter:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 498, together with Nevada Gas Tariff No. 7, PUCN Sheet Nos. 62, 63, 69, and 76.

Communications regarding this Advice Letter should be directed to:

Ed Giesecking
Director/Regulation & Energy Efficiency
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Amy L. Timperley
Regulatory Manager/Nevada
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7266
E-mail: amy.timperley@swgas.com

Respectfully submitted,

Amy L. Timperley
Regulatory Manager/Nevada

cc: Eric Witkoski, BCP
Michael Saunders, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 498

December 15, 2015

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

P.U.C.N Sheet No.

1st Revised Sheet No. 62
2nd Revised Sheet No. 63
1st Revised Sheet No. 69
1st Revised Sheet No. 76

Supersedes P.U.C.N Sheet No.

Original Sheet No. 62
1st Revised Sheet No. 63
Original Sheet No. 69
Original Sheet No. 76

Southwest Gas is making this filing to update its Nevada Gas Tariff No. 7 in compliance with the Federal Energy Regulatory Commission (FERC) Order No. 809.

On April 16, 2015, FERC issued Final Order No. 809 in Docket No. RM14-2-000, providing revisions to scheduling practices used by interstate pipelines. FERC Order No. 809 revised regulations to better align the scheduling of wholesale natural gas with electricity markets. Interstate pipelines are required to comply with these revisions on the Gas Day that begins at 9:00 a.m. Central Clock Time (7:00 a.m. Pacific Clock Time) on April 1, 2016.

P.U.C.N Sheet No. 62

Updates the nominating procedures and cycles in Section 6.1. to include Company-approved methods and the addition of Cycle 5.

P.U.C.N Sheet No. 63

Updates the cycles referenced in Section 6.1.b. to include the addition of Cycle 5.

P.U.C.N Sheet No. 69

Updates the cycles referenced in Section 6.9.c.2 to include the addition of Cycle 5 and corrects a typographical error.

P.U.C.N Sheet No. 76

Updates the nominating procedures in Section 7.1.c to include Company-approved methods.



SOUTHWEST GAS CORPORATION

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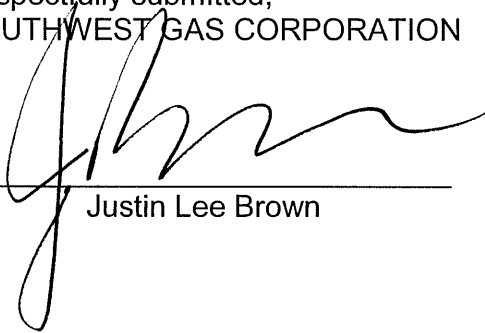
Advice Letter No. 498

December 15, 2015

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure. The requested effective date for the proposed revisions to Southwest Gas' Nevada Gas Tariff No. 7 is April 1, 2016.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By



Justin Lee Brown

SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

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SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES *(Continued)*

6.1. Nominating and Scheduling of Gas Receipts and Deliveries *(Continued)*

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SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
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Vice President

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SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE *(Continued)*

7.1 Monthly Imbalance Trading Service *(Continued)*

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