California Gas Tariff

71st Revised Cal. P.U.C. Sheet No.	65
70th Revised Cal. P.U.C. Sheet No.	65

# STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling \_

		Charges [2]		Other Curcherges		⊏ffo otivo
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Baseline Quantities	\$ .66835	\$ .29643	\$ .96478	\$ .00093 \$ .15841	\$ .30261	\$1.42673 R
Tier II	\$ .83962	.29643	1.13605	.00093 .15841	.30261	1.59800 R
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm	,					,
Tier I	\$ .66835	\$ .29643	\$ .96478	\$ .00093 \$ .15841	\$ .30261	\$1.42673 R
Tier II	.83962	.29643	1.13605	.00093 .15841	.30261	1.59800 R
Air-Conditioning	\$ .33417	.29643	.63060	.00093 .15841	.30261	1.09255 R
GS-12-CARE Residential Gas Service						
Basic Service Charge	\$4.00					\$4.00
Cost per Therm	¥					*
Baseline Quantities	\$ .41487	\$ .29643	\$ .71130	\$ .00093 \$ .03984	\$ .30261	\$1.05468 R
Tier II	.55189	.29643	.84832	.00093 .03984	.30261	\$1.19170 R
GS-15-Secondary Residential Gas Service						
Basic Service Charge	\$6.00					\$6.00
Cost per Therm	\$1.02862	\$ .29643	\$1.32505	\$ .00093 \$ .15841	\$ .30261	\$1.78700 R
· '	Ψ1.02002	ψ .20040	ψ1.02000	ψ .00000 ψ .100+1	ψ .00201	Ψ1.70700   Κ
GS-20-Multi-Family Master-Metered Gas Service	<b>#05.00</b>					005.00
Basic Service Charge	\$25.00					\$25.00
Cost per Therm Baseline Quantities	\$ .66835	\$ .29643	\$ .96478	\$ .00093 \$ .15841	\$ .30261	\$1.42673 R
Tier II	.83962	.29643	ъ .96476 1.13605	.00093 \$ .15841		1.59800 R
1	.03902	.29043	1.13003	.00093 .13041	.30201	1.59600
GS-25 -Multi-Family Master-Metered Gas Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	φ25.00					φ23.00
Baseline Quantities	\$ .66835	\$ .29643	\$ .96478	\$ .00093 \$ .15841	\$ .30261	\$1.42673 R
Tier II	.83962	.29643	1.13605	.00093 .15841		1.59800 R
Submetered Discount per Occupied Space	(\$7.69)	00.0			.00201	(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit	,					(+1111)
Group Living Facility Gas Service						
Basic Service Charge	\$8.80					\$8.80
Cost per Therm	******					7 5.55
First 100	\$ .36205	\$ .29643	.65848	\$ .00093 \$ .03984	\$ .30261	\$1.00186 R
Next 500	.23536	.29643	.53179	.00093 .03984	.30261	.87517 R
Next 2,400	.13401	.29643	.43044	.00093 .03984	.30261	.77382 R
Over 3,000	.00815	.29643	.30458	.00093 .03984	.30261	.64796 R
GS-40-Core General Gas Service						
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	,					
First 100	\$ .60232	\$ .29643	\$ .89875	\$ .00093 \$ .15841	\$ .30261	\$1.36070 R
Next 500	\$ .44396	.29643	.74039	.00093 .15841		1.20234 R
Next 2,400	\$ .31727	.29643	.61370	.00093 .15841		1.07565 R
Over 3,000	\$ .15995	.29643	.45638	.00093 .15841		.91833 R
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		Issued by	Date Filed	March 1, 2016	
Advice Letter No	1004	Justin Lee Brown	Effective	March 1, 2016	
Decision No		Vice President	Resolution N	0	

### SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff 72nd Revised Cal. P.U.C. Sheet No. 66
71st Revised Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

	Charges [2] and	Subtotal Gas	Other Surcharges		Effective	
Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate	_
\$25.00 \$ .11822	\$ .29643	\$ .41465	\$ .00093 \$ .15841	\$ .30261	\$25.00 \$ .87660	R
\$25.00 \$ .17563	\$ .29643	\$ .47206	\$ .00093 \$ .15841	\$ .30261	\$25.00 \$ .93401	R
\$50.00					\$50.00	
*	\$ .17135	\$ .22199	\$ .00093		\$ .22292	
	\$ .29643	\$ .54658	\$ .00093	\$ .30261	\$25.00 \$ .85012	R
\$100.00 \$780.00 \$ .12834	\$ .19681	\$ .32515	\$ .00093 \$ .15841		\$100.00 \$780.00 \$ .48449	
044.00					<b>D</b> 44 00	
\$780.00	\$ .29636	\$ .65592	\$ .00093	\$ .30261	\$ 11.00 \$780.00 \$ .95946	R
					\$ .00320	R
_					Ф. 00000	
					\$ .UU23U	R
-					\$ .21000	
	\$25.00 \$ .11822 \$25.00 \$ .17563 \$50.00 \$ .05064 \$25.00 \$ .25015 \$100.00 \$780.00 \$ .12834	\$25.00 \$ .11822 \$ .29643 \$25.00 \$ .17563 \$ .29643 \$50.00 \$ .05064 \$ .17135 \$25.00 \$ .25015 \$ .29643 \$100.00 \$ 780.00 \$ .12834 \$ .19681	\$25.00 \$.11822 \$.29643 \$.41465 \$25.00 \$.17563 \$.29643 \$.47206 \$50.00 \$.05064 \$.17135 \$.22199 \$25.00 \$.25015 \$.29643 \$.54658 \$100.00 \$780.00 \$.12834 \$.19681 \$.32515	Margin         Adjustments         Subtotal Gas Usage Rate         Other Surcharges CPUC         PPP           \$25.00         \$ .11822         \$ .29643         \$ .41465         \$ .00093         \$ .15841           \$25.00         \$ .17563         \$ .29643         \$ .47206         \$ .00093         \$ .15841           \$50.00         \$ .05064         \$ .17135         \$ .22199         \$ .00093           \$25.00         \$ .25015         \$ .29643         \$ .54658         \$ .00093           \$100.00         \$ .780.00         \$ .12834         \$ .19681         \$ .32515         \$ .00093         \$ .15841           \$11.00         \$ .780.00         \$ .32505         \$ .00093         \$ .15841	Margin         Adjustments         Subtotal Gas Usage Rate         Other Surcharges CPUC         PPP         Gas Cost           \$25.00 \$ .11822         \$ .29643         \$ .41465         \$ .00093         \$ .15841         \$ .30261           \$25.00 \$ .17563         \$ .29643         \$ .47206         \$ .00093         \$ .15841         \$ .30261           \$50.00 \$ .05064         \$ .17135         \$ .22199         \$ .00093         \$ .30261           \$25.00 \$ .25015         \$ .29643         \$ .54658         \$ .00093         \$ .30261           \$100.00 \$780.00 \$ .12834         \$ .19681         \$ .32515         \$ .00093         \$ .15841	Margin         Adjustments         Subtotal Gas Usage Rate         Other Surcharges CPUC         Gas Cost         Effective Sales Rate           \$25.00 \$.11822         \$.29643         \$.41465         \$.00093         \$.15841         \$.30261         \$.87660           \$25.00 \$.17563         \$.29643         \$.47206         \$.00093         \$.15841         \$.30261         \$.93401           \$50.00 \$.05064         \$.17135         \$.22199         \$.00093         \$.15841         \$.30261         \$.93401           \$50.00 \$.05064         \$.17135         \$.22199         \$.00093         \$.30261         \$.50.00         \$.22292           \$25.00 \$.25015         \$.29643         \$.54658         \$.00093         \$.30261         \$.85012           \$100.00 \$780.00 \$.12834         \$.19681         \$.32515         \$.00093         \$.15841         \$.48449           \$11.00 \$780.00 \$.35956         \$.29636         \$.65592         \$.00093         \$.30261         \$.95946           \$.00320

		Issued by	Date Filed	March 1, 2016	
Advice Letter No	1004	Justin Lee Brown	Effective	March 1, 2016	
Decision No.		Vice President	Resolution No	).	

#### SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling \_

49th Revised Cal. P.U.C. Sheet No.

46th Revised Cal. P.U.C. Sheet No.

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#### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

		Charges [2] and	Subtotal Gas	Other Surcharges			Effective Sales
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-1 GS-1 GS-1 GS-2 GS-2	1, GS-3 2, GS-4 5, GS-5 0, GS-6	10, 50, 60,	GS-VIC	GS-LUZ
Upstream Intrastate Charges					
Storage	\$	.01471		\$ .01471	
Variable		.02724	\$ .02724	.02724	
Upstream Interstate Reservation Charges		.06498		.06498	
IRRAM Surcharge		.00007	.00007	•	
Balancing Account Adjustments					
FCAM*		.19128	.17135	.19128	\$ .17135
ITCAM	(	.00185)	( .00185	( .00185	)
GHGBA**					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$	.29643	\$ .19681	\$ .29636	\$ .17135

<sup>\*</sup> The FCAM surcharge includes an amount of \$.17135 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 994 Decision No.\_\_\_\_\_

Issued by Justin Lee Brown Vice President

Date Filed November 30, 2015 January 1, 2016 Effective Resolution No.

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).