



BRIAN SANDOVAL
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

PAUL A. THOMSEN
Chairman

ALAINA BURTENSHAW
Commissioner

DAVID NOBLE
Commissioner

STEPHANIE MULLEN
Executive Director

March 29, 2016

Southwest Gas Corporation
PO Box 98510
Las Vegas, NV 89193-8510

RE: Docket No.: 16-02043
Southwest Gas Corporation filed Notice under Advice Letter No. 499 to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2016.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed is a copy of the tariff sheets which were accepted for filing by the Public Utilities Commission of Nevada, effective April 1, 2016. Staff has reviewed the tariff sheets and believes that they are consistent with the Commission's Order.

Sincerely,

Liz Biasotti
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

NORTHERN NEVADA OFFICE
1150 East William Street
Carson City, Nevada 89701-3109
(775) 684-6101 • Fax (775) 684-6110

<http://puc.nv.gov>

SOUTHERN NEVADA OFFICE
9075 West Diablo Drive, Suite 250
Las Vegas, Nevada 89148
(702) 486-7210 • Fax (702) 486-7206

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment		
SG-RS	Single-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.39778	\$.34588	(\$.03346)	\$.00063	\$.71083 R
SG-RM	Multi-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 9.00				\$ 9.00
	Commodity Charge per Therm:					
	All Usage	\$.36613	\$.34588	(\$.03346)	\$.00063	\$.67918 R
SG-RAC	Air Conditioning Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.13370	\$.34588	(\$.03346)	\$.00063	\$.44675 R
SG-G1	General Gas Service - 1					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.41714	\$.34588	(\$.03346)	\$.00063	\$.73019 R
SG-G2	General Gas Service - 2					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$.14242	\$.34588	(\$.03346)	\$.00063	\$.45547 R
SG-G3	General Gas Service - 3					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$.10566	\$.34588	(\$.03346)	\$.00063	\$.41871 R
SG-G4	General Gas Service - 4					
	Basic Service Charge per Month	\$1000.00				\$1000.00
	Commodity Charge per Therm:					
	All Usage	\$.03936	\$.34588	(\$.03346)	\$.00063	\$.35241 R
	Demand Charge ^{5/}	\$.03950				\$.03950
SG-AC	Air Conditioning Gas Service					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.07875	\$.34588	(\$.03346)	\$.00063	\$.39180 R

Issued:
February 29, 2016

Effective:
April 1, 2016

Advice Letter No.:
499

Issued by
Justin Lee Brown
Vice President

Filing Accepted
Effective

APR - 1 2016

Public Utilities Commission
of Nevada

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Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
SG-WP	Water Pumping Gas Service							
	Basic Service Charge per Month	\$ 250.00					\$ 250.00	
	Commodity Charge per Therm:							
	All Usage	\$.13255	\$.34588	(\$.03346)	\$.00063	\$.44560	R	
SG-EG	Small Electric Generation Gas Service							
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:							
	All Usage	\$.07875	\$.34588	(\$.03346)	\$.00063	\$.39180	R	
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge per Month	\$ 25.80				\$ 25.80		
	Commodity Charge per Therm:							
	All Usage	\$.11638	\$.34588	(\$.03346)	\$.00063	\$.42943	R	
SG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.33458	\$.34588	(\$.03346)	\$.00063	\$.64763	R	
SG-OS	Optional Gas Service							
		As specified on Sheet Nos. 48 through 51.						
SG-AS	Alternative Sales Service							
		As specified on Sheet Nos. 52 through 53.						

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$.01471 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.37446 per therm and the Imbalance Reservation Charge is \$.07705 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-RS	Single-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.46742	\$.57227	(\$.06243)	(\$.00049)		\$.97677 R
NG-RM	Multi-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.54513	\$.57227	(\$.06243)	(\$.00049)		\$ 1.05448 R
NG-RAC	Air Conditioning Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.29781	\$.57227	(\$.06243)	(\$.00049)		\$.80716 R
NG-G1	General Gas Service - 1						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.39923	\$.57227	(\$.06243)	(\$.00049)		\$.90858 R
NG-G2	General Gas Service - 2						
	Basic Service Charge per Month	\$ 160.00					\$ 160.00
	Commodity Charge per Therm:						
	All Usage	\$.18516	\$.57227	(\$.06243)	(\$.00049)		\$.69451 R
NG-G3	General Gas Service - 3						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.08350	\$.57227	(\$.06243)	(\$.00049)		\$.59285 R
NG-G4	General Gas Service - 4						
	Basic Service Charge per Month	\$1000.00					\$1000.00
	Commodity Charge per Therm:						
	All Usage	\$.04026	\$.57227	(\$.06243)	(\$.00049)		\$.54961 R
	Demand Charge ^{5/}	\$.02400					\$.02400
NG-AC	Air Conditioning Gas Service						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.10686	\$.57227	(\$.06243)	(\$.00049)		\$.61621 R

<p>Issued: February 29, 2016</p> <p>Effective: April 1, 2016</p> <p>Advice Letter No.: 499</p>	<p>Issued by Justin Lee Brown Vice President</p>	<div style="border: 1px solid black; padding: 5px;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 10px; margin: 5px 0;"> <p>APR - 1 2016</p> </div> <p>Public Utilities Commission of Nevada</p> </div>
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-WP	Water Pumping Gas Service						
	Basic Service Charge per Month	\$ 36.00					\$ 36.00
	Commodity Charge per Therm:						
	All Usage	\$.15715	\$.57227	(\$.06243)	(\$.00049)		\$.66650
NG-EG	Small Electric Generation Gas Service						
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:						
	All Usage	\$.15898	\$.57227	(\$.06243)	(\$.00049)		\$.66833
NG-CNG	Gas Service for Compression on Customer's Premises ^{6/}						
	Basic Service Charge	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.13289	\$.57227	(\$.06243)	(\$.00049)		\$.64224
NG-L	Street and Outdoor Lighting Gas Service						
	Commodity Charge per Therm:						
	All Usage	\$.88116	\$.57227	(\$.06243)	(\$.00049)		\$ 1.39051
NG-OS	Optional Gas Service						
		As specified on Sheet Nos. 48 through 51.					
NG-AS	Alternative Sales Service						
		As specified on Sheet Nos. 52 through 53.					

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00000 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, the Conservation and Energy Efficiency rate of \$.01492 per therm, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.36900 per therm and the Imbalance Reservation Charge is \$.33033 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

Issued: February 29, 2016 Effective: April 1, 2016 Advice Letter No.: 499	Issued by Justin Lee Brown Vice President	Filing Accepted Effective <div style="border: 1px solid black; padding: 5px; display: inline-block;"> APR - 1 2016 </div> Public Utilities Commission of Nevada



SOUTHWEST GAS CORPORATION

February 29, 2016

Ms. Breanne Potter
Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Potter:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 499. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Ed Giesecking
Director/Regulation & Energy Efficiency
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Amy L. Timperley
Regulatory Manager/Nevada
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7266
E-mail: amy.timperley@swgas.com

Respectfully submitted,

Amy L. Timperley
Regulatory Manager/Nevada

cc: Eric Witkoski, BCP
Anne-Marie Cuneo, PUCN



Advice Letter No. 499

February 29, 2016

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

Proposed PUCN Sheet No.

35th Revised Sheet No. 10
35th Revised Sheet No. 11
34th Revised Sheet No. 12
34th Revised Sheet No. 13

Supersedes PUCN Sheet No.

34th Revised Sheet No. 10
34th Revised Sheet No. 11
33rd Revised Sheet No. 12
33rd Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective April 1, 2016. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will decrease by \$0.05434 per therm, and the DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be a decrease of \$0.07934 per therm. This results in a decrease in annualized revenue of \$29,190,821. The calculation of Southern Nevada's annualized revenue change is attached in Schedule I.

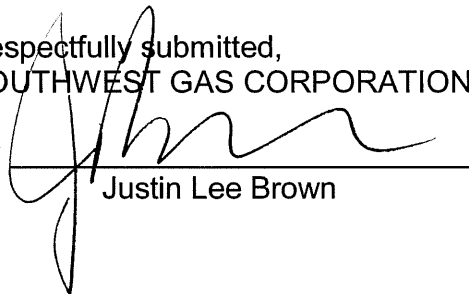
In Northern Nevada, the BTER will decrease by \$0.06779 per therm, and the DEAA will decrease by \$0.01880 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be a decrease of \$0.08659 per therm. This results in a decrease in annualized revenue of \$7,281,085. The calculation of Northern Nevada's annualized revenue change is attached in Schedule II.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately February 29, 2016. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By



Justin Lee Brown

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EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate		
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80				\$ 10.80	
	Commodity Charge per Therm:						
	All Usage	\$.39778	\$.34588	(\$.03346)	\$.00063	\$.71083	R
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 9.00				\$ 9.00	
	Commodity Charge per Therm:						
	All Usage	\$.36613	\$.34588	(\$.03346)	\$.00063	\$.67918	R
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80				\$ 10.80	
	Commodity Charge per Therm:						
	All Usage	\$.13370	\$.34588	(\$.03346)	\$.00063	\$.44675	R
<u>SG-G1</u>	<u>General Gas Service - 1</u>						
	Basic Service Charge per Month	\$ 25.80				\$ 25.80	
	Commodity Charge per Therm:						
	All Usage	\$.41714	\$.34588	(\$.03346)	\$.00063	\$.73019	R
<u>SG-G2</u>	<u>General Gas Service - 2</u>						
	Basic Service Charge per Month	\$ 160.00				\$ 160.00	
	Commodity Charge per Therm:						
	All Usage	\$.14242	\$.34588	(\$.03346)	\$.00063	\$.45547	R
<u>SG-G3</u>	<u>General Gas Service - 3</u>						
	Basic Service Charge per Month	\$ 350.00				\$ 350.00	
	Commodity Charge per Therm:						
	All Usage	\$.10566	\$.34588	(\$.03346)	\$.00063	\$.41871	R
<u>SG-G4</u>	<u>General Gas Service - 4</u>						
	Basic Service Charge per Month	\$1000.00				\$1000.00	
	Commodity Charge per Therm:						
	All Usage	\$.03936	\$.34588	(\$.03346)	\$.00063	\$.35241	R
	Demand Charge ^{5/}	\$.03950				\$.03950	
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 25.80				\$ 25.80	
	Commodity Charge per Therm:						
	All Usage	\$.07875	\$.34588	(\$.03346)	\$.00063	\$.39180	R

<p>Issued: February 29, 2016</p> <p>Effective: April 1, 2016</p> <p>Advice Letter No.: 499</p>	<p>Issued by Justin Lee Brown Vice President</p>	
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EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
SG-WP	<u>Water Pumping Gas Service</u>							
	Basic Service Charge per Month	\$ 250.00					\$ 250.00	
	Commodity Charge per Therm:							
	All Usage	\$.13255	\$.34588	(\$.03346)	\$.00063	\$.44560	R	
SG-EG	<u>Small Electric Generation Gas Service</u>							
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:							
	All Usage	\$.07875	\$.34588	(\$.03346)	\$.00063	\$.39180	R	
SG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>							
	Basic Service Charge per Month	\$ 25.80				\$ 25.80		
	Commodity Charge per Therm:							
	All Usage	\$.11638	\$.34588	(\$.03346)	\$.00063	\$.42943	R	
SG-L	<u>Street and Outdoor Lighting Gas Service</u>							
	Commodity Charge per Therm:							
	All Usage	\$.33458	\$.34588	(\$.03346)	\$.00063	\$.64763	R	
SG-OS	<u>Optional Gas Service</u>							
		As specified on Sheet Nos. 48 through 51.						
SG-AS	<u>Alternative Sales Service</u>							
		As specified on Sheet Nos. 52 through 53.						

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$.01471 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.37446 per therm and the Imbalance Reservation Charge is \$.07705 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
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	All Usage	\$.54513	\$.57227	(\$.06243)	(\$.00049)		\$ 1.05448 R
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	Basic Service Charge per Month	\$ 28.80					\$ 28.80
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	Basic Service Charge per Month	\$1000.00					\$1000.00
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	Demand Charge ^{5/}	\$.02400					\$.02400
<u>NG-AC</u>	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
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	All Usage	\$.15898	\$.57227	(\$.06243)	(\$.00049)	\$.66833 R
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>					
	Basic Service Charge	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.13289	\$.57227	(\$.06243)	(\$.00049)	\$.64224 R
NG-L	<u>Street and Outdoor Lighting Gas Service</u>					
	Commodity Charge per Therm:					
	All Usage	\$.88116	\$.57227	(\$.06243)	(\$.00049)	\$ 1.39051 R
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<p>Issued:</p> <p align="center">February 29, 2016</p> <p>Effective:</p> <p align="center">April 1, 2016</p> <p>Advice Letter No.:</p> <p align="center">499</p>	<p>Issued by</p> <p>Justin Lee Brown</p> <p>Vice President</p>	
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**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)
									Present (i)	Calculated (j)	Change (k)	
1	Single-Family Residential	SG-RS	5,731,382	\$ 10.80	216,901,046	\$ 0.79017	\$ 0.71083	\$ (0.07934)	\$ 61,898,926	\$ 61,898,926	\$ 0	0%
2	All Usage								171,388,700	154,179,771	(17,208,929)	-7.4%
3	Total								\$ 233,287,625	\$ 216,078,696	\$ (17,208,929)	-7.4%
4	Multi-Family Residential	SG-RM	1,386,998	\$ 9.00	29,910,602	\$ 0.75852	\$ 0.67918	\$ (0.07934)	\$ 12,482,982	\$ 12,482,982	\$ 0	0%
5	All Usage								22,687,790	20,314,683	(2,373,107)	-6.7%
6	Total								\$ 35,170,772	\$ 32,797,665	\$ (2,373,107)	-6.7%
7	Air Conditioning Residential	SG-RAC	340	\$ 10.80	124,695	\$ 0.52609	\$ 0.44675	\$ (0.07934)	\$ 3,672	\$ 3,672	\$ 0	0%
8	All Usage								65,601	55,707	(9,893)	-14.3%
9	Total								\$ 69,273	\$ 59,379	\$ (9,893)	-14.3%
10	General Gas Service - 1	SG-G1	216,909	\$ 25.80	24,115,789	\$ 0.80953	\$ 0.73019	\$ (0.07934)	\$ 5,596,252	\$ 5,596,252	\$ 0	0%
11	All Usage								19,522,455	17,609,108	(1,913,347)	-7.6%
12	Total								\$ 25,118,707	\$ 23,205,360	\$ (1,913,347)	-7.6%
13	General Gas Service - 2	SG-G2	36,134	\$ 160.00	47,269,913	\$ 0.53481	\$ 0.45547	\$ (0.07934)	\$ 5,781,440	\$ 5,781,440	\$ 0	0%
14	All Usage								25,280,422	21,530,027	(3,750,395)	-12.1%
15	Total								\$ 31,061,862	\$ 27,311,467	\$ (3,750,395)	-12.1%
16	General Gas Service - 3	SG-G3	2,469	\$ 350.00	16,746,591	\$ 0.49805	\$ 0.41871	\$ (0.07934)	\$ 864,150	\$ 864,150	\$ 0	0%
17	All Usage								8,340,640	7,011,965	(1,328,675)	-14.4%
18	Total								\$ 9,204,790	\$ 7,876,115	\$ (1,328,675)	-14.4%
19	General Gas Service - 4	SG-G4	723	\$ 1,000.00	30,309,010	\$ 0.43175	\$ 0.35241	\$ (0.07934)	\$ 723,000	\$ 723,000	\$ 0	0%
20	All Usage								13,085,915	10,681,198	(2,404,717)	-10.5%
21	Demand				228,688,440	0.03950	0.03950	0.00000	9,033,193	9,033,193	\$ 0	0%
22	Total								\$ 22,842,108	\$ 20,437,392	\$ (2,404,717)	-10.5%
23	Air-Conditioning Gas Service								\$ 0	\$ 0	\$ 0	0%
24	General Gas Service - 1 (Seasonal)	SG-AC	28	\$ 0.00	9,342	\$ 0.47114	\$ 0.39180	\$ (0.07934)	\$ 4,401	\$ 3,660	(741)	-16.8%
25	Summer				3,631	0.80953	0.73019	(0.07934)	2,939	2,651	(288)	-9.8%
26	Winter								0	0	0	0%
27	General Gas Service - 2 (Seasonal)		16	\$ 0.00	18,067	\$ 0.47114	\$ 0.39180	\$ (0.07934)	\$ 8,512	\$ 7,079	(1,433)	-16.8%
28	Summer				6,415	0.53481	0.45547	(0.07934)	3,431	2,922	(509)	-14.8%
29	Winter								258	258	\$ 0	0%
30	Air Conditioning Gas Service (2nd Meter)		10	\$ 25.80	26,387	\$ 0.47114	\$ 0.39180	\$ (0.07934)	\$ 12,432	\$ 10,338	(2,094)	-16.8%
31	Cooling		36	\$ 0.00					0	0	\$ 0	0%
32	All Usage								31,974	26,908	(5,065)	-15.8%
32	Total								\$ 31,974	\$ 26,908	\$ (5,065)	-15.8%

[1] Number of Bills and Sales for the twelve-months ended December 2015.

[2] Rates approved in Advice No. 497 effective January 1, 2016.

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)	Line No.
									Present (j)	Calculated (k)	Change (l)		
33	Water Pumping Gas Service	SG-WP	24	\$ 250.00	467,363	\$ 0.52494	\$ 0.44560	\$ (0.07934)	\$ 6,000	\$ 6,000	\$ 0		33
34	All Usage								245,338	208,257	37,081	-14.8%	34
35	Total								251,338	214,257	37,081	-14.8%	35
36	Small Electric Generation Gas Service	SG-EG	0	\$ 0.00	0	\$ 0.47114	\$ 0.39180	\$ (0.07934)	0	0	0	0.0%	36
37	All Usage								0	0	0	0.0%	37
38	Total								0	0	0	0.0%	38
39	Gas Service for Compression on Customer's Premises	SG-CNG	72	\$ 25.80	1,547,104	\$ 0.50877	\$ 0.42943	\$ (0.07934)	1,858	1,858	0		39
40	Residential Basic Service Charge		24	\$ 10.80					259	259	0		40
41	All Usage								787,120	664,373	122,747	-15.6%	41
42	Total								789,237	666,490	122,747	-15.6%	42
43	Street and Outdoor Lighting Gas Service	SG-L	8,682		464,640	\$ 0.72697	\$ 0.64763	\$ (0.07934)	0	0	0		43
44	All Usage								337,779	300,915	36,865	-10.9%	44
45	Total								337,779	300,915	36,865	-10.9%	45
46	Total Sales				<u>367,920,595</u>				<u>358,165,464</u>	<u>328,974,644</u>	<u>29,190,821</u>	<u>-8.2%</u>	46

[1] Number of Bills and Sales for the twelve-months ended December 2015.

[2] Rates approved in Advice No. 497 effective January 1, 2016.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue				
									Present (i)	Proposed (j)	Change (k)	Percent Change (l)	
1	Single-Family Residential	NG-RS	836,447	\$ 10.80	46,385,175	\$ 1.06336	\$ 0.97677	\$ (0.08659)	\$ 9,033,628	\$ 9,033,628			1
2	All Usage								49,324,140	45,307,647			2
3	Total								\$ 58,357,767	\$ 54,341,275	\$ (4,016,492)	-6.9%	3
4	Multi-Family Residential	NG-RM	183,214	\$ 10.80	5,728,146	\$ 1.14107	\$ 1.05448	\$ (0.08659)	\$ 1,978,711	\$ 1,978,711			4
5	All Usage								6,536,216	6,040,215			5
6	Total								\$ 8,514,927	\$ 8,018,927	\$ (496,000)	-5.8%	6
7	Air Conditioning Residential	NG-RAC	36	\$ 10.80	2,908	\$ 0.89375	\$ 0.80716	\$ (0.08659)	\$ 389	\$ 389			7
8	All Usage								2,599	2,347			8
9	Total								\$ 2,988	\$ 2,736	\$ (252)	-8.4%	9
10	General Gas Service - 1	NG-G1	90,763	\$ 28.80	9,906,473	\$ 0.99517	\$ 0.90858	\$ (0.08659)	\$ 2,613,974	\$ 2,613,974			10
11	All Usage								9,858,625	9,000,823			11
12	Total								\$ 12,472,599	\$ 11,614,798	\$ (857,801)	-6.9%	12
13	General Gas Service - 2	NG-G2	8,490	\$ 160.00	11,070,754	\$ 0.78110	\$ 0.69451	\$ (0.08659)	\$ 1,358,400	\$ 1,358,400			13
14	All Usage								8,647,366	7,688,749			14
15	Total								\$ 10,005,766	\$ 9,047,149	\$ (958,617)	-9.6%	15
16	General Gas Service - 3	NG-G3	828	\$ 350.00	5,678,394	\$ 0.67944	\$ 0.59285	\$ (0.08659)	\$ 289,800	\$ 289,800			16
17	All Usage								3,858,128	3,366,436			17
18	Total								\$ 4,147,928	\$ 3,656,236	\$ (491,692)	-11.9%	18
19	General Gas Service - 4	NG-G4	199	\$ 1,000.00	5,239,948	\$ 0.63620	\$ 0.54961	\$ (0.08659)	\$ 199,000	\$ 199,000			19
20	All Usage								3,333,655	2,879,928			20
21	Demand				21,920,364	0.02400	0.02400	0.00000	526,089	526,089			21
22	Total								\$ 4,058,744	\$ 3,605,017	\$ (453,727)	-11.2%	22
23	Air Conditioning Gas Service	NG-AC	0	\$ 0.00	2,978	\$ 0.70280	\$ 0.61621	\$ (0.08659)	\$ 0	\$ 0			23
24	Basic Service Charge		12	\$ 28.80					346	346			24
25	All Usage								2,093	1,835			25
26	Total								\$ 2,439	\$ 2,181	\$ (258)	-10.6%	26

[1] Number of Bills and Sales for the twelve-months ended December 2015.

[2] Rates approved in Advice No. 497 effective January 1, 2016.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue				
									Present (i)	Proposed (j)	Change (k)	Percent Change (l)	
27	Water Pumping Gas Service	NG-WP	57	\$ 36.00	6,331	\$ 0.75309	\$ 0.66650	\$ (0.08659)	\$ 2,052	\$ 2,052			27
28	All Usage								4,768	4,220			28
29	Total								<u>\$ 6,820</u>	<u>\$ 6,272</u>	<u>\$ (548)</u>	<u>-8.0%</u>	29
Small Electric Generation Gas Service													
30	General Gas Service - 1 (NG-EG)	NG-EG	36	\$ 28.80					\$ 1,037	\$ 1,037			30
31	General Gas Service - 2 (NG-EG)		12	\$ 160.00					1,920	1,920			31
32	All Usage				41,096	\$ 0.75492	\$ 0.66833	\$ (0.08659)	31,024	27,466			32
33	Total								<u>\$ 33,981</u>	<u>\$ 30,422</u>	<u>\$ (3,559)</u>	<u>-10.5%</u>	33
Gas Service for Compression on Customer's Premises													
34	Residential Basic Service Charge	NG-CNG	24	\$ 25.80	380	\$ 0.72883	\$ 0.64224	\$ (0.08659)	\$ 619	\$ 619			34
35	All Usage								277	244			35
36	Total								<u>\$ 896</u>	<u>\$ 863</u>	<u>\$ (33)</u>	<u>-3.7%</u>	36
37													37
Street and Outdoor Lighting Gas Service													
38	All Usage	NG-L	820		24,318	\$ 1.47710	\$ 1.39051	\$ (0.08659)	\$ 0	\$ 0			38
39	Total								35,920	33,814			39
40									<u>\$ 35,920</u>	<u>\$ 33,814</u>	<u>\$ (2,106)</u>	<u>-5.9%</u>	40
41													41
42	Total Sales		<u>1,120,938</u>		<u>84,086,901</u>				<u>\$ 97,640,774</u>	<u>\$ 90,359,689</u>	<u>\$ (7,281,085)</u>	<u>-7.5%</u>	42

[1] Number of Bills and Sales for the twelve-months ended December 2015.

[2] Rates approved in Advice No. 497 effective January 1, 2016.



Quarterly Gas Cost Rate Adjustment—Southern Nevada

Effective April 1, 2016, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to reimburse the Company for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$29,190,821 or 8.2%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5735-SNV (02/2016)

SOUTHERN NEVADA RATE SCHEDULE

	Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	-3.00	-7.4%
Multi-Family Residential Gas Service	-1.71	-6.7%
Air Conditioning Residential Gas Service	-29.10	-14.3%
General Gas Service-1	-8.82	-7.6%
General Gas Service-2	-103.79	-12.1%
General Gas Service-3	-538.14	-14.4%
General Gas Service-4	-3,326.03	-10.5%
Air Conditioning Gas Service	-56.28	-15.8%
Water Pumping Gas Service	-1,545.04	-14.8%
Gas Service for Compression on Customer Premises	-1,278.61	-15.6%
Street and Outdoor Lighting Gas Service	-4.25	-10.9%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
 1150 East William Street
 Carson City, NV 89701-3109

Public Utilities Commission of Nevada
 9075 West Diablo Drive, Suite 250
 Las Vegas, NV 89148



Quarterly Gas Cost Rate Adjustment—Northern Nevada

Effective April 1, 2016, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to reimburse the Company for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$7,281,085 or 7.5%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5734-NNV (02/2016)

NORTHERN NEVADA RATE SCHEDULE			Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	NG-RS		-4.80	-6.9%
Multi-Family Residential Gas Service	NG-RM		-2.71	-5.8%
Air Conditioning Residential Gas Service	NG-RAC		-7.00	-8.4%
General Gas Service-1	NG-G1		-9.45	-6.9%
General Gas Service-2	NG-G2		-112.91	-9.6%
General Gas Service-3	NG-G3		-593.83	-11.9%
General Gas Service-4	NG-G4		-2,280.04	-11.2%
Air Conditioning Gas Service	NG-AC		-21.50	-10.6%
Water Pumping Gas Service	NG-WP		-9.61	-8.0%
Small Electric Generation Gas Service	NG-EG		-74.15	-10.5%
Gas Service for Compression on Customer Premises	NG-CNG		-1.38	-3.7%
Street and Outdoor Lighting Gas Service	NG-L		-2.57	-5.9%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
 1150 East William Street
 Carson City, NV 89701-3109

or Public Utilities Commission of Nevada
 9075 West Diablo Drive, Suite 250
 Las Vegas, NV 89148