



BRIAN SANDOVAL  
Governor

STATE OF NEVADA  
PUBLIC UTILITIES COMMISSION

PAUL A. THOMSEN  
*Chairman*  
ALAINA BURTENSHAW  
*Commissioner*  
DAVID NOBLE  
*Commissioner*  
STEPHANIE MULLEN  
*Executive Director*

December 29, 2015

Southwest Gas Corporation  
PO Box 98510  
Las Vegas, NV 89193-8510

**RE: Docket No.: 15-06007**

Application of Southwest Gas Corporation to establish the Variable Interest Expense Recovery mechanism rates, Unrecovered Gas Cost Expense rates, system shrinkage rates, commodity and reservation rates, Renewable Energy Program rates, General Revenues Adjustment rates, and Conservation and Energy Efficiency rates.

**Docket No.: 15-10001**

Application of Southwest Gas Corporation for authority to recover costs of gas infrastructure replacement projects through the gas infrastructure replacement mechanism.

**Docket No.: 15-11024**

Southwest Gas Corporation filed Notice under Advice Letter No. 497 to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2016.

To Whom It May Concern:

With reference to the above-captioned dockets, enclosed are copies of the tariff sheets which were accepted for filing by the Public Utilities Commission of Nevada effective January 1, 2016. Staff has reviewed the tariff sheets and believes they are consistent with the Commission's Orders.

Sincerely,

Liz Biasotti  
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

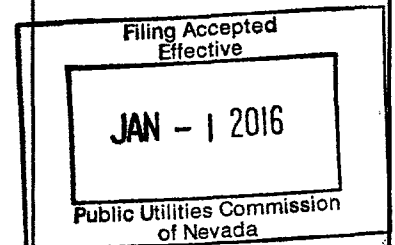
Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$ .39778	\$ .40022	(\$ .00846)	\$ .00063	\$ .79017
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 9.00				\$ 9.00
	Commodity Charge per Therm:					
	All Usage	\$ .36613	\$ .40022	(\$ .00846)	\$ .00063	\$ .75852
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$ .13370	\$ .40022	(\$ .00846)	\$ .00063	\$ .52609
<u>SG-G1</u>	<u>General Gas Service - 1</u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$ .41714	\$ .40022	(\$ .00846)	\$ .00063	\$ .80953
<u>SG-G2</u>	<u>General Gas Service - 2</u>					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$ .14242	\$ .40022	(\$ .00846)	\$ .00063	\$ .53481
<u>SG-G3</u>	<u>General Gas Service - 3</u>					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$ .10566	\$ .40022	(\$ .00846)	\$ .00063	\$ .49805
<u>SG-G4</u>	<u>General Gas Service - 4</u>					
	Basic Service Charge per Month	\$1000.00				\$1000.00
	Commodity Charge per Therm:					
	All Usage	\$ .03936	\$ .40022	(\$ .00846)	\$ .00063	\$ .43175
	Demand Charge <sup>5/</sup>	\$ .03950				\$ .03950
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$ .07875	\$ .40022	(\$ .00846)	\$ .00063	\$ .47114

Issued:  
December 22, 2015

Effective:  
January 1, 2016

Advice Letter No.:

Issued by  
Justin Lee Brown  
Vice President



**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Gas Cost				Currently Effective Tariff Rate
		Delivery Charge <sup>3/</sup>	Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
SG-WP	<u>Water Pumping Gas Service</u>					
	Basic Service Charge per Month	\$ 250.00				\$ 250.00
	Commodity Charge per Therm:					
	All Usage	\$ .13255	\$ .40022	(\$ .00846)	\$ .00063	\$ .52494
SG-EG	<u>Small Electric Generation Gas Service</u>					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$ .07875	\$ .40022	(\$ .00846)	\$ .00063	\$ .47114
SG-CNG	<u>Gas Service for Compression on Customer's Premises <sup>6/</sup></u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$ .11638	\$ .40022	(\$ .00846)	\$ .00063	\$ .50877
SG-L	<u>Street and Outdoor Lighting Gas Service</u>					
	Commodity Charge per Therm:					
	All Usage	\$ .33458	\$ .40022	(\$ .00846)	\$ .00063	\$ .72697
SG-OS	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.				
SG-AS	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.				

<sup>1/</sup> The charges shown above are subject to adjustments for taxes and assessments.

<sup>2/</sup> Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$.01471 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.37446 per therm and the Imbalance Reservation Charge is \$.07705 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

<p>Issued: December 22, 2015</p> <p>Effective: January 1, 2016</p> <p>Advice Letter No.:</p>	<p>Issued by Justin Lee Brown Vice President</p>	<div style="border: 1px solid black; padding: 5px;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 10px; margin: 5px 0;"> <p><b>JAN - 1 2016</b></p> </div> <p>Public Utilities Commission of Nevada</p> </div>
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**  
*(Continued)*

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30704	.29113	.11119	.33742	.10503	.08108
Accumulated Deferred Interest Rate Adjustment	(.00218)	(.00218)	(.00218)	(.00218)	(.00218)	(.00218)
General Revenues Adjustment	.06823	.05249	.00000	.05721	.01488	.00207
Gas Infrastructure Replacement Rate	.00672	.00672	.00672	.00672	.00672	.00672
Conservation and Energy Efficiency	.01797	.01797	.01797	.01797	.01797	.01797
Total	.39778	.36613	.13370	.41714	.14242	.10566

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01685	.05624	.11004	.05624	.09387	.31207
Accumulated Deferred Interest Rate Adjustment	(.00218)	(.00218)	(.00218)	(.00218)	(.00218)	(.00218)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00672	.00672	.00672	.00672	.00672	.00672
Conservation and Energy Efficiency	.01797	.01797	.01797	.01797	.01797	.01797
Total	.03936	.07875	.13255	.07875	.11638	.33458

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00512 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
NG-RS	<u>Single-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$ .46742	\$ .64006	(\$ .04363)	(\$ .00049)	\$ 1.06336
NG-RM	<u>Multi-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$ .54513	\$ .64006	(\$ .04363)	(\$ .00049)	\$ 1.14107
NG-RAC	<u>Air Conditioning Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$ .29781	\$ .64006	(\$ .04363)	(\$ .00049)	\$ 0.89375
NG-G1	<u>General Gas Service - 1</u>					
	Basic Service Charge per Month	\$ 28.80				\$ 28.80
	Commodity Charge per Therm:					
	All Usage	\$ .39923	\$ .64006	(\$ .04363)	(\$ .00049)	\$ 0.99517
NG-G2	<u>General Gas Service - 2</u>					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$ .18516	\$ .64006	(\$ .04363)	(\$ .00049)	\$ .78110
NG-G3	<u>General Gas Service - 3</u>					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$ .08350	\$ .64006	(\$ .04363)	(\$ .00049)	\$ .67944
NG-G4	<u>General Gas Service - 4</u>					
	Basic Service Charge per Month	\$1000.00				\$1000.00
	Commodity Charge per Therm:					
	All Usage	\$ .04026	\$ .64006	(\$ .04363)	(\$ .00049)	\$ .63620
	Demand Charge <sup>5/</sup>	\$ .02400				\$ .02400
NG-AC	<u>Air Conditioning Gas Service</u>					
	Basic Service Charge per Month	\$ 28.80				\$ 28.80
	Commodity Charge per Therm:					
	All Usage	\$ .10686	\$ .64006	(\$ .04363)	(\$ .00049)	\$ .70280

<p><b>Issued:</b> December 22, 2015</p> <p><b>Effective:</b> January 1, 2016</p> <p><b>Advice Letter No.:</b></p>	<p>Issued by Justin Lee Brown Vice President</p>	<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> <p>Filing Accepted Effective</p> <p style="font-size: 1.5em; font-weight: bold;">JAN - 1 2016</p> <p>Public Utilities Commission of Nevada</p> </div>
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate	
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment				
NG-WP	<u>Water Pumping Gas Service</u>							
	Basic Service Charge per Month	\$ 36.00					\$ 36.00	
	Commodity Charge per Therm:							
	All Usage	\$ .15715	\$ .64006	(\$ .04363)	(\$ .00049)		\$ .75309	R
NG-EG	<u>Small Electric Generation Gas Service</u>							
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:							
	All Usage	\$ .15898	\$ .64006	(\$ .04363)	(\$ .00049)		\$ .75492	R
NG-CNG	<u>Gas Service for Compression on Customer's Premises <sup>6/</sup></u>							
	Basic Service Charge	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$ .13289	\$ .64006	(\$ .04363)	(\$ .00049)		\$ .72883	R
NG-L	<u>Street and Outdoor Lighting Gas Service</u>							
	Commodity Charge per Therm:							
	All Usage	\$ .88116	\$ .64006	(\$ .04363)	(\$ .00049)		\$ 1.47710	R
NG-OS	<u>Optional Gas Service</u>							
			As specified on Sheet Nos. 48 through 51.					
NG-AS	<u>Alternative Sales Service</u>							
			As specified on Sheet Nos. 52 through 53.					

<sup>1/</sup> The charges shown above are subject to adjustments for taxes and assessments.

<sup>2/</sup> Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00000 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, the Conservation and Energy Efficiency rate of \$.01492 per therm, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.36900 per therm and the Imbalance Reservation Charge is \$.33033 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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<p><b>Issued:</b> December 22, 2015</p> <p><b>Effective:</b> January 1, 2016</p> <p><b>Advice Letter No.:</b></p>	<p>Issued by Justin Lee Brown Vice President</p>	<div style="border: 1px solid black; padding: 5px;"> <p>Filing Accepted Effective</p> <p style="font-size: 1.5em; font-weight: bold;">JAN - 1 2016</p> <p>Public Utilities Commission of Nevada</p> </div>
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2</sup>**  
*(Continued)*

3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Margin	.33097	.35600	.26981	.27810	.10086	.03582
General Revenues Adjustment	.10845	.16113	.00000	.09313	.05630	.01968
Gas Infrastructure Replacement Rate	.00547	.00547	.00547	.00547	.00547	.00547
Conservation and Energy Efficiency	.02253	.02253	.02253	.02253	.02253	.02253
Total	.46742	.54513	.29781	.39923	.18516	.08350

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.01226	.07886	.12915	.13098	.10489	.85316
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00547	.00547	.00547	.00547	.00547	.00547
Conservation and Energy Efficiency	.02253	.02253	.02253	.02253	.02253	.02253
Total	.04026	.10686	.15715	.15898	.13289	.88116

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00171 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued:  
December 22, 2015

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Vice President

Filing Accepted  
Effective

**JAN - 1 2016**

Public Utilities Commission  
of Nevada

SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS  
(Continued)

3. RATES

3.1 The customer shall pay the Company monthly the sum of the following charges.

- a. Basic Service Charge. The basic service charge as set forth in the Statement of Rates of this Nevada Gas Tariff, for each meter included in the transportation service agreement.
- b. Volumetric Charges. The margin component of the commodity charge, the Renewable Energy Program Rate, plus the Conservation and Energy Efficiency rate applicable to transportation customers per therm as set forth in the Statement of Rates of this Nevada Gas Tariff for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage as defined in Rule No. 1 and set forth in the Statement of Rates of this Nevada Gas Tariff. The amount collected for distribution system shrinkage shall be recorded in the Deferred Energy Account.
- c. Demand Charge. The monthly demand charge, if applicable, shall be the product of the demand charge rate set forth on the Statement of Rates of this Nevada Gas Tariff, multiplied by the customer's billing determinant. The billing determinant shall be equal to the customer's highest monthly throughput during the most recent twelve (12) month period, ending prior to the current billing period. For new customers, the initial billing determinant shall be calculated by multiplying the customer's estimated average daily use by thirty (30) days.
- d. Transportation Service Charge. A monthly charge per individually qualifying premise as set forth in the Statement of Rates of this Nevada Gas Tariff.

<p>Issued: December 22, 2015</p> <p>Effective: January 1, 2016</p> <p>Advice Letter No.:</p>	<p>Issued by Justin Lee Brown Vice President</p>	<p>Filing Accepted Effective</p> <p><b>JAN - 1 2016</b></p> <p>Public Utilities Commission of Nevada</p>
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**GENERAL REVENUES ADJUSTMENT PROVISION**

*(Continued)*

**AUTHORIZED GENERAL REVENUES PER CUSTOMER**

**Average Margin per Customer per Month – Southern Nevada**

Month	Residential Gas Service		General Gas Service			
	SG-RS Single	SG-RM Multi	SG- G1	SG-G2	SG-G3	
January	\$ 42.85	\$ 22.50	\$ 108.53	\$ 403.44	\$ 1,205.08	R
February	\$ 37.33	\$ 20.35	\$ 93.68	\$ 373.46	\$ 1,103.34	R
March	\$ 29.79	\$ 18.11	\$ 77.80	\$ 342.82	\$ 1,052.42	R
April	\$ 21.30	\$ 15.23	\$ 59.95	\$ 295.69	\$ 932.30	R
May	\$ 18.53	\$ 14.16	\$ 55.74	\$ 273.34	\$ 868.05	R
June	\$ 17.73	\$ 13.75	\$ 54.26	\$ 270.07	\$ 823.34	R
July	\$ 16.32	\$ 13.16	\$ 48.87	\$ 253.82	\$ 753.61	R
August	\$ 15.72	\$ 12.82	\$ 47.37	\$ 247.02	\$ 725.87	R
September	\$ 15.91	\$ 12.91	\$ 48.47	\$ 250.76	\$ 745.02	R
October	\$ 16.49	\$ 13.14	\$ 50.50	\$ 256.89	\$ 781.00	R
November	\$ 20.11	\$ 14.46	\$ 56.41	\$ 272.21	\$ 921.67	R
December	\$ 33.52	\$ 19.13	\$ 84.18	\$ 356.54	\$ 1,089.36	R
Total	\$ 285.60	\$ 189.72	\$ 785.76	\$3,596.06	\$11,001.06	R

**Average Margin per Customer per Month – Northern Nevada**

Month	Residential Gas Service		General Gas Service		
	NG-RS Single	NG-RM Multi	NG- G1	NG-G2	NG-G3
January	\$ 57.13	\$ 39.69	\$ 107.30	\$ 452.59	\$ 741.23
February	\$ 48.73	\$ 34.03	\$ 93.57	\$ 411.38	\$ 673.04
March	\$ 44.34	\$ 32.61	\$ 81.37	\$ 373.84	\$ 686.44
April	\$ 35.87	\$ 27.82	\$ 64.23	\$ 322.48	\$ 617.47
May	\$ 27.34	\$ 22.59	\$ 50.63	\$ 272.31	\$ 579.45
June	\$ 21.85	\$ 19.58	\$ 43.04	\$ 236.46	\$ 554.73
July	\$ 16.97	\$ 15.40	\$ 37.34	\$ 215.01	\$ 496.77
August	\$ 16.28	\$ 14.91	\$ 36.42	\$ 210.32	\$ 488.54
September	\$ 16.87	\$ 15.24	\$ 37.08	\$ 218.94	\$ 491.08
October	\$ 20.12	\$ 16.75	\$ 41.34	\$ 252.86	\$ 519.85
November	\$ 31.22	\$ 22.89	\$ 60.92	\$ 302.97	\$ 612.26
December	\$ 49.11	\$ 33.81	\$ 92.00	\$ 409.82	\$ 688.41
Total	\$ 385.83	\$ 295.32	\$ 745.24	\$3,678.98	\$ 7,149.27

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Vice President

Filing Accepted  
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Public Utilities Commission  
of Nevada



## **SOUTHWEST GAS CORPORATION**

Justin Lee Brown, Vice President/Regulation and Public Affairs

November 30, 2015

Ms. Breanne Potter  
Commission Secretary  
Public Utilities Commission of Nevada  
Capitol Plaza  
1150 East William Street  
Carson City, NV 89701-3109

Dear Ms. Potter:

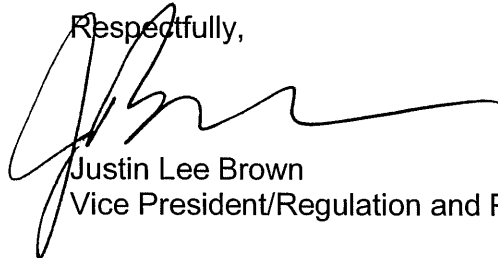
Southwest Gas Corporation herewith submits for filing Advice Letter No. 497. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Ed Giesecking  
Director/Regulation & Energy Efficiency  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-364-3271  
E-mail: [ed.giesecking@swgas.com](mailto:ed.giesecking@swgas.com)

Amy L. Timperley  
Regulatory Manager/Nevada  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-876-7266  
E-mail: [amy.timperley@swgas.com](mailto:amy.timperley@swgas.com)

Respectfully,



Justin Lee Brown  
Vice President/Regulation and Public Affairs

cc: Eric Witkoski, BCP  
Michael Saunders, BCP  
Anne-Marie Cuneo, PUCN



**SOUTHWEST GAS CORPORATION**

Advice Letter No. 497

November 30, 2015

**PUBLIC UTILITIES COMMISSION OF NEVADA**

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

Proposed PUCN Sheet No.

34th Revised Sheet No. 10  
34th Revised Sheet No. 11  
33rd Revised Sheet No. 12  
33rd Revised Sheet No. 13

Supersedes PUCN Sheet No.

33rd Revised Sheet No. 10  
33rd Revised Sheet No. 11  
32nd Revised Sheet No. 12  
32nd Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective January 1, 2016. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will decrease by \$0.01904 per therm, and the DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be a decrease of \$0.04404 per therm. This results in a decrease in annualized revenue of \$15,162,568. The calculation of Southern Nevada's annualized revenue change is attached in Schedule I.

In Northern Nevada, the BTER will decrease by \$0.01188 per therm, and the DEAA will decrease by \$0.01863 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be a decrease of \$0.03051 per therm. This results in a decrease in annualized revenue of \$2,474,147. The calculation of Northern Nevada's annualized revenue change is attached in Schedule II.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately November 30, 2015. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,  
SOUTHWEST GAS CORPORATION

By

  
Justin Lee Brown

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost			Currently Effective Tariff Rate	
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment	Renewable Energy Program Rate		
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80				\$ 10.80	
	Commodity Charge per Therm:						
	All Usage	\$ .32408	\$ .39779	(\$ .00846)	\$ .00592	\$ .71933	R
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 9.00				\$ 9.00	
	Commodity Charge per Therm:						
	All Usage	\$ .29780	\$ .39779	(\$ .00846)	\$ .00592	\$ .69305	R
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80				\$ 10.80	
	Commodity Charge per Therm:						
	All Usage	\$ .11383	\$ .39779	(\$ .00846)	\$ .00592	\$ .50908	R
<u>SG-G1</u>	<u>General Gas Service - 1</u>						
	Basic Service Charge per Month	\$ 25.80				\$ 25.80	
	Commodity Charge per Therm:						
	All Usage	\$ .36728	\$ .39779	(\$ .00846)	\$ .00592	\$ .76253	R
<u>SG-G2</u>	<u>General Gas Service - 2</u>						
	Basic Service Charge per Month	\$ 160.00				\$ 160.00	
	Commodity Charge per Therm:						
	All Usage	\$ .10123	\$ .39779	(\$ .00846)	\$ .00592	\$ .49648	R
<u>SG-G3</u>	<u>General Gas Service - 3</u>						
	Basic Service Charge per Month	\$ 350.00				\$ 350.00	
	Commodity Charge per Therm:						
	All Usage	\$ .07521	\$ .39779	(\$ .00846)	\$ .00592	\$ .47046	R
<u>SG-G4</u>	<u>General Gas Service - 4</u>						
	Basic Service Charge per Month	\$1000.00				\$1000.00	
	Commodity Charge per Therm:						
	All Usage	\$ .01949	\$ .39779	(\$ .00846)	\$ .00592	\$ .41474	R
	Demand Charge <sup>5/</sup>	\$ .03950				\$ .03950	
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 25.80				\$ 25.80	
	Commodity Charge per Therm:						
	All Usage	\$ .05888	\$ .39779	(\$ .00846)	\$ .00592	\$ .45413	R

Issued:  
November 30, 2015

Effective:  
January 1, 2016

Advice Letter No.:  
497

Issued by  
Justin Lee Brown  
Vice President

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost		Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment		
SG-WP	<u>Water Pumping Gas Service</u>					
	Basic Service Charge per Month	\$ 250.00				\$ 250.00
	Commodity Charge per Therm:					
	All Usage	\$ .11268	\$ .39779	(\$ .00846)	\$ .00592	\$ .50793
SG-EG	<u>Small Electric Generation Gas Service</u>					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$ .05888	\$ .39779	(\$ .00846)	\$ .00592	\$ .45413
SG-CNG	<u>Gas Service for Compression on Customer's Premises <sup>6/</sup></u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$ .09651	\$ .39779	(\$ .00846)	\$ .00592	\$ .49176
SG-L	<u>Street and Outdoor Lighting Gas Service</u>					
	Commodity Charge per Therm:					
	All Usage	\$ .31471	\$ .39779	(\$ .00846)	\$ .00592	\$ .70996
SG-OS	<u>Optional Gas Service</u>					
		As specified on Sheet Nos. 48 through 51.				
SG-AS	<u>Alternative Sales Service</u>					
		As specified on Sheet Nos. 52 through 53.				

<sup>1/</sup> The charges shown above are subject to adjustments for taxes and assessments.

<sup>2/</sup> Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.42329 per therm and the Imbalance Reservation Charge is \$.07186 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

<p>Issued:</p> <p align="center">November 30, 2015</p> <p>Effective:</p> <p align="center">January 1, 2016</p> <p>Advice Letter No.:</p> <p align="center">497</p>	<p>Issued by</p> <p>Justin Lee Brown</p> <p>Vice President</p>	
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment			
NG-RS	Single-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$ .36690	\$ .63896	(\$ .04363)	\$ .00339		\$ 0.96562 R
NG-RM	Multi-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$ .40935	\$ .63896	(\$ .04363)	\$ .00339		\$ 1.00807 R
NG-RAC	Air Conditioning Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$ .27182	\$ .63896	(\$ .04363)	\$ .00339		\$ 0.87054 R
NG-G1	General Gas Service - 1						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$ .30690	\$ .63896	(\$ .04363)	\$ .00339		\$ 0.90562 R
NG-G2	General Gas Service - 2						
	Basic Service Charge per Month	\$ 160.00					\$ 160.00
	Commodity Charge per Therm:						
	All Usage	\$ .10494	\$ .63896	(\$ .04363)	\$ .00339		\$ .70366 R
NG-G3	General Gas Service - 3						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$ .03969	\$ .63896	(\$ .04363)	\$ .00339		\$ .63841 R
NG-G4	General Gas Service - 4						
	Basic Service Charge per Month	\$1000.00					\$1000.00
	Commodity Charge per Therm:						
	All Usage	\$ .01427	\$ .63896	(\$ .04363)	\$ .00339		\$ .61299 R
	Demand Charge <sup>5/</sup>	\$ .02400					\$ .02400
NG-AC	Air Conditioning Gas Service						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$ .08087	\$ .63896	(\$ .04363)	\$ .00339		\$ .67959 R

<p>Issued:</p> <p align="center"><b>November 30, 2015</b></p> <p>Effective:</p> <p align="center"><b>January 1, 2016</b></p> <p>Advice Letter No.:</p> <p align="center"><b>497</b></p>	<p>Issued by</p> <p><b>Justin Lee Brown</b></p> <p>Vice President</p>	
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost		Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment		
NG-WP	<u>Water Pumping Gas Service</u>					
	Basic Service Charge per Month	\$ 36.00				\$ 36.00
	Commodity Charge per Therm:					
	All Usage	\$ .13116	\$ .63896	(\$ .04363)	\$ .00339	\$ .72988
NG-EG	<u>Small Electric Generation Gas Service</u>					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$ .13299	\$ .63896	(\$ .04363)	\$ .00339	\$ .73171
NG-CNG	<u>Gas Service for Compression on Customer's Premises <sup>6/</sup></u>					
	Basic Service Charge	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$ .10690	\$ .63896	(\$ .04363)	\$ .00339	\$ .70562
NG-L	<u>Street and Outdoor Lighting Gas Service</u>					
	Commodity Charge per Therm:					
	All Usage	\$ .85517	\$ .63896	(\$ .04363)	\$ .00339	\$ 1.45389
NG-OS	<u>Optional Gas Service</u>					
		As specified on Sheet Nos. 48 through 51.				
NG-AS	<u>Alternative Sales Service</u>					
		As specified on Sheet Nos. 52 through 53.				

<sup>1/</sup> The charges shown above are subject to adjustments for taxes and assessments.

<sup>2/</sup> Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00000 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.43631 per therm and the Imbalance Reservation Charge is \$.28678 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

<p>Issued:  November 30, 2015</p> <p>Effective:  January 1, 2016</p> <p>Advice Letter No.:  497</p>	<p>Issued by  Justin Lee Brown  Vice President</p>	
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**SOUTHWEST GAS CORPORATION  
SOUTHERN NEVADA  
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)
									Present (i)	Calculated (j)	Change (k)	
1	Single-Family Residential	SG-RS	5,703,832	\$ 10.80	198,548,321	\$ 0.76337	\$ 0.71933	\$ (0.04404)	\$ 61,601,386	\$ 61,601,386	\$ 0	0%
2	All Usage								151,565,832	142,821,764	(8,744,068)	-4.1%
3	Total								\$ 213,167,217	\$ 204,423,149	\$ (8,744,068)	
4	Multi-Family Residential	SG-RM	1,381,562	\$ 9.00	28,266,857	\$ 0.73709	\$ 0.69305	\$ (0.04404)	\$ 12,434,058	\$ 12,434,058	\$ 0	0%
5	All Usage								20,835,218	19,590,345	(1,244,872)	-3.7%
6	Total								\$ 33,269,276	\$ 32,024,403	\$ (1,244,872)	
7	Air Conditioning Residential	SG-RAC	380	\$ 10.80	124,251	\$ 0.55312	\$ 0.50908	\$ (0.04404)	\$ 4,104	\$ 4,104	\$ 0	0%
8	All Usage								68,726	63,254	(5,472)	-7.5%
9	Total								\$ 72,830	\$ 67,358	\$ (5,472)	
10	General Gas Service - 1	SG-G1	215,160	\$ 25.80	22,178,159	\$ 0.80657	\$ 0.76253	\$ (0.04404)	\$ 5,551,128	\$ 5,551,128	\$ 0	0%
11	All Usage								17,888,238	16,911,512	(976,726)	-4.2%
12	Total								\$ 23,439,366	\$ 22,462,640	\$ (976,726)	
13	General Gas Service - 2	SG-G2	36,507	\$ 160.00	45,646,971	\$ 0.54052	\$ 0.49648	\$ (0.04404)	\$ 5,841,120	\$ 5,841,120	\$ 0	0%
14	All Usage								24,673,101	22,662,808	(2,010,293)	-6.6%
15	Total								\$ 30,514,221	\$ 28,503,928	\$ (2,010,293)	
16	General Gas Service - 3	SG-G3	2,512	\$ 350.00	16,829,297	\$ 0.51450	\$ 0.47046	\$ (0.04404)	\$ 879,200	\$ 879,200	\$ 0	0%
17	All Usage								8,658,673	7,917,511	(741,162)	-7.8%
18	Total								\$ 9,537,873	\$ 8,796,711	\$ (741,162)	
19	General Gas Service - 4	SG-G4	729	\$ 1,000.00	30,159,980	\$ 0.45878	\$ 0.41474	\$ (0.04404)	\$ 729,000	\$ 729,000	\$ 0	0%
20	All Usage								13,836,796	12,508,550	(1,328,246)	-5.7%
21	Demand				217,938,900	0.03950	0.03950	0.00000	8,608,587	8,608,587	\$ 0	0%
22	Total								\$ 23,174,382	\$ 21,846,137	\$ (1,328,246)	
23	Air-Conditioning Gas Service	SG-AC	14	\$ 0.00	8,244	\$ 0.49817	\$ 0.45413	\$ (0.04404)	\$ 0	\$ 0	\$ 0	0%
24	General Gas Service - 1 (Seasonal) Summer								4,107	3,744	(363)	-8.6%
25	Winter				2,414	0.80657	0.76253	(0.04404)	1,947	1,841	(106)	-5.4%
26	General Gas Service - 2 (Seasonal) Summer								0	0	\$ 0	0%
27	Winter				16,985	0.49817	0.45413	(0.04404)	8,461	7,713	(748)	-8.8%
28	Air Conditioning Gas Service (2nd Meter) Cooling				4,624	0.54052	0.49648	(0.04404)	2,499	2,296	(203)	-8.1%
29	All Usage								181	181	\$ 0	0%
30	Total								15,335	13,979	(1,356)	-8.9%
31	All Usage								15,335	13,979	(1,356)	-8.9%
32	Total								\$ 32,530	\$ 29,753	\$ (2,777)	

[1] Number of Bills and Sales for the twelve-months ended September 2015.

[2] Rates approved in Advice No.496 effective October 1, 2015.



**SOUTHWEST GAS CORPORATION  
SOUTHERN NEVADA  
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.
									Present (i)	Calculated (j)	Change (k)	
33	Water Pumping Gas Service	SG-WP	24	\$ 250.00					\$ 6,000	\$ 6,000	\$ 0	33
34	All Usage				518,295	\$ 0.55197	\$ 0.50793	\$ (0.04404)	286,063	263,258	(22,805)	34
35	Total								292,083	269,258	(22,826)	35
36	Small Electric Generation Gas Service	SG-EG	0	\$ 0.00					0	0	0	36
37	All Usage				0	\$ 0.49817	\$ 0.45413	\$ (0.04404)	0	0	0	37
38	Total								0	0	0	38
39	Gas Service for Compression on Customer's Premises	SG-CNG	72	\$ 25.80					1,858	1,858	0	39
40	Residential Basic Service Charge		24	\$ 10.80					259	259	0	40
41	All Usage				1,483,396	\$ 0.53580	\$ 0.49176	\$ (0.04404)	794,804	729,475	(65,329)	41
42	Total								796,920	731,592	(65,329)	42
43	Street and Outdoor Lighting Gas Service	SG-L	8,791						0	0	0	43
44	All Usage				472,227	\$ 0.75400	\$ 0.70996	\$ (0.04404)	356,059	335,262	(20,797)	44
45	Total								356,059	335,262	(20,797)	45
46	Total Sales				<u>344,290,803</u>				<u>334,652,758</u>	<u>319,490,191</u>	<u>(15,162,568)</u>	46

[1] Number of Bills and Sales for the twelve-months ended September 2015.  
[2] Rates approved in Advice No.496 effective October 1, 2015.

**SOUTHWEST GAS CORPORATION  
NORTHERN NEVADA  
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)
									Present (i)	Proposed (j)	Change (k)	
1	Single-Family Residential	NG-RS	834,677	\$ 10.80	43,964,323	\$ 0.99613	\$ 0.96562	\$ (0.03051)	\$ 9,014,512	\$ 9,014,512	\$	1
2	All Usage								43,794,181	42,452,830		2
3	Total								\$ 52,808,693	\$ 51,467,341	\$ (1,341,351)	-2.5%
4	Multi-Family Residential	NG-RM	182,776	\$ 10.80	5,440,878	\$ 1.03858	\$ 1.00807	\$ (0.03051)	\$ 1,973,981	\$ 1,973,981	\$	4
5	All Usage								5,650,787	5,484,786		5
6	Total								\$ 7,624,768	\$ 7,458,767	\$ (166,001)	-2.2%
7	Air Conditioning Residential	NG-RAC	36	\$ 10.80	2,762	\$ 0.90105	\$ 0.87054	\$ (0.03051)	\$ 389	\$ 389	\$	7
8	All Usage								2,489	2,404		8
9	Total								\$ 2,878	\$ 2,793	\$ (84)	-2.9%
10	General Gas Service - 1	NG-G1	90,207	\$ 28.80	8,942,256	\$ 0.93613	\$ 0.90562	\$ (0.03051)	\$ 2,597,962	\$ 2,597,962	\$	10
11	All Usage								8,371,114	8,098,286		11
12	Total								\$ 10,969,076	\$ 10,696,247	\$ (272,828)	-2.5%
13	General Gas Service - 2	NG-G2	8,892	\$ 160.00	10,869,862	\$ 0.73417	\$ 0.70366	\$ (0.03051)	\$ 1,422,720	\$ 1,422,720	\$	13
14	All Usage								7,980,327	7,648,687		14
15	Total								\$ 9,403,047	\$ 9,071,407	\$ (331,639)	-3.5%
16	General Gas Service - 3	NG-G3	853	\$ 350.00	5,675,716	\$ 0.66892	\$ 0.63841	\$ (0.03051)	\$ 298,550	\$ 298,550	\$	16
17	All Usage								3,796,600	3,623,434		17
18	Total								\$ 4,095,150	\$ 3,921,984	\$ (173,166)	-4.2%
19	General Gas Service - 4	NG-G4	203	\$ 1,000.00	6,108,184	\$ 0.64350	\$ 0.61299	\$ (0.03051)	\$ 203,000	\$ 203,000	\$	19
20	All Usage								3,930,616	3,744,256		20
21	Demand				21,313,872	0.02400	0.02400	0.00000	511,533	511,533		21
22	Total								\$ 4,645,149	\$ 4,458,789	\$ (186,361)	-4.0%
23	Air Conditioning Gas Service	NG-AC	0	\$ 0.00					\$	\$	\$	23
24	Basic Service Charge		12	\$ 28.80					346	346		24
25	All Usage				2,782	\$ 0.71010	\$ 0.67959	\$ (0.03051)	1,975	1,891		25
26	Total								\$ 2,321	\$ 2,236	\$ (85)	-3.7%

[1] Number of Bills and Sales for the twelve-months ended September 2015.

[2] Rates approved in Advice No.496 effective October 1, 2015.

**SOUTHWEST GAS CORPORATION  
NORTHERN NEVADA  
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Sales (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)
									Present (i)	Proposed (j)	Change (k)	
27	Water Pumping Gas Service	NG-WP	75	\$ 36.00	6,833	\$ 0.76039	\$ 0.72988	\$ (0.03051)	\$ 2,700	\$ 2,700	\$	
28	All Usage								5,196	4,987		
29	Total								<u>7,896</u>	<u>7,687</u>	<u>\$ (208)</u>	<u>-2.6%</u>
Small Electric Generation Gas Service												
30	General Gas Service - 1 (NG-EG)	NG-EG	36	\$ 28.80					\$ 1,037	\$ 1,037	\$	
31	General Gas Service - 2 (NG-EG)		12	\$ 160.00					1,920	1,920		
32	All Usage				54,162	\$ 0.76222	\$ 0.73171	\$ (0.03051)	41,283	39,631		
33	Total								<u>44,240</u>	<u>42,588</u>	<u>\$ (1,652)</u>	<u>-3.7%</u>
Gas Service for Compression on Customer's Premises												
34	Residential Basic Service Charge	NG-CNG	24	\$ 25.80	524	\$ 0.73613	\$ 0.70562	\$ (0.03051)	\$ 619	\$ 619	\$	
35	All Usage								386	370		
36	Total								<u>1,005</u>	<u>989</u>	<u>\$ (16)</u>	<u>-1.6%</u>
Street and Outdoor Lighting Gas Service												
38	Street and Outdoor Lighting Gas	NG-L	857		24,795	\$ 1.48440	\$ 1.45389	\$ (0.03051)	\$ 0	\$ 0	\$	
39	All Usage								36,806	36,049		
40	Total								<u>36,806</u>	<u>36,049</u>	<u>\$ (756)</u>	<u>-2.1%</u>
41	Total Sales								<u>89,641,027</u>	<u>87,166,877</u>	<u>\$ (2,474,147)</u>	<u>-2.8%</u>
42					<u>81,093,077</u>							

[1] Number of Bills and Sales for the twelve-months ended September 2015.  
[2] Rates approved in Advice No.496 effective October 1, 2015.



## **Quarterly Gas Cost Rate Adjustment—Southern Nevada**

Effective January 1, 2016, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to reimburse the Company for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$15,162,568 or 4.5%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5731-SNV (11/2015)

<b>SOUTHERN NEVADA RATE SCHEDULE</b>			<b>Avg. Monthly Change (\$)</b>	<b>Percentage Change</b>
Single-Family Residential Gas Service	SG-RS		-1.53	-4.1%
Multi-Family Residential Gas Service	SG-RM		-0.90	-3.7%
Air Conditioning Residential Gas Service	SG-RAC		-14.40	-7.5%
General Gas Service-1	SG-G1		-4.54	-4.2%
General Gas Service-2	SG-G2		-55.07	-6.6%
General Gas Service-3	SG-G3		-295.05	-7.8%
General Gas Service-4	SG-G4		-1,822.01	-5.7%
Air Conditioning Gas Service	SG-AC		-33.87	-8.5%
Water Pumping Gas Service	SG-WP		-951.08	-7.8%
Gas Service for Compression on Customer Premises	SG-CNG		-680.51	-8.2%
Street and Outdoor Lighting Gas Service	SG-L		-2.37	-5.8%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada      Public Utilities Commission of Nevada  
1150 East William Street                      or      9075 West Diablo Drive, Suite 250  
Carson City, NV 89701-3109                      Las Vegas, NV 89148



## Quarterly Gas Cost Rate Adjustment—Northern Nevada

Effective January 1, 2016, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to reimburse the Company for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$2,474,147 or 2.8%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5730-NNV (11/2015)

