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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> ^{1/2/}

					Gas Cost								
Schedule Number	e Description		Delivery Charge <u>3</u> /		Base Tariff Energy Rate <u>4</u> /		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate		
SG-RS	Single-Family Residential Gas	Service											
	Basic Service Charge per M		\$	10.80							\$	10.80	
	Commodity Charge per Ther	rm:											
	All Usage		\$.39778	\$.34588	(\$.03346)	\$.00063	\$.71083	R
SG-RM	Multi-Family Residential Gas S												
	Basic Service Charge per Me Commodity Charge per Ther		\$	9.00							\$	9.00	
	All Usage		\$.36613	\$.34588	(\$.03346)	\$.00063	\$.67918	R
	Air Conditioning Residential Ga	as											
SG-RAC	Service												
	Basic Service Charge per M		\$	10.80							\$	10.80	
	Commodity Charge per Ther	rm:	\$	12270	\$	24500	(ድ	02246)	\$	00062	\$	11675	R
80.01	All Usage		Φ	.13370	Φ	.34588	(\$.03346)	Ф	.00063	φ	.44675	
SG-G1	General Gas Service - 1	onth	\$	25.80							\$	25.80	
	Basic Service Charge per Me Commodity Charge per Ther		φ	25.00							φ	25.60	
	All Usage		\$.41714	\$.34588	(\$.03346)	\$.00063	\$.73019	R
SG-G2	General Gas Service - 2												
	Basic Service Charge per Month		\$ 160.00								\$ 160.00		
	Commodity Charge per Ther	rm:											
	All Usage		\$.14242	\$.34588	(\$.03346)	\$.00063	\$.45547	R
SG-G3	General Gas Service - 3												
	Basic Service Charge per Me		\$ 350.00								\$ 350.00		
	Commodity Charge per Ther All Usage	rm:	\$.10566	\$.34588	(\$.03346)	\$.00063	\$.41871	R
SG-G4	General Gas Service - 4		Ψ	.10000	Ψ	.04000	(Φ	.00040)	Ψ	.00000	Ψ	.41071	
00-04	Basic Service Charge per M	onth	\$1000.00						\$1000.00				
	Commodity Charge per Ther		ψις								ψı	000.00	
	All Usage		\$.03936	\$.34588	(\$.03346)	\$.00063	\$.35241	R
	Demand Charge <u>5</u> /		\$.03950							\$.03950	
SG-AC	Air Conditioning Gas Service												
	Basic Service Charge per Month		\$	25.80							\$	25.80	
	Commodity Charge per The	rm:	^	07075	<u>^</u>	04500	(*	000 (0)	¢	00000	¢	00400	
	All Usage		\$.07875	\$.34588	(\$.03346)	\$.00063	\$.39180	R
													+
Issued:													
	oruary 29, 2016												
Effective	o.			Issue									
Effective:				Justin Le Vice Pr									
	April 1, 2016				COILE								
Advice Letter No.:													
499													

Canceling

35th Revised P.U.C.N. Sheet No.

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34th Revised P.U.C.N. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost						
Schedule Number	Description	Delivery Charge <u>3</u> /		Base Tariff Energy Rate <u>4</u> /		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate		
SG-WP	Water Pumping Gas Service											
	Basic Service Charge per Month	\$ 2	50.00							\$ 2	50.00	
	Commodity Charge per Therm: All Usage	\$.13255	\$.34588	(\$.03346)	\$.00063	\$.44560	F
SG-EG	Small Electric Generation Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm:	Otherwise Applicable Rate Schedule										
	All Usage	\$.07875	\$.34588	(\$.03346)	\$.00063	\$.39180	F
SG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /											
	Basic Service Charge per Month	\$	25.80							\$	25.80	
	Commodity Charge per Therm:											
	All Usage	\$.11638	\$.34588	(\$.03346)	\$.00063	\$.42943	F
SG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:	-										
	All Usage	\$.33458	\$.34588	(\$.03346)	\$.00063	\$.64763	F
SG-OS	Optional Gas Service											
SG-AS	Alternative Sales Service	Ass	specified or	h Shee	t Nos. 48 thi	rough	51.					
		- As s	specified or	n Sheet	t Nos. 52 thi	rouah !	53.					

The charges shown above are subject to adjustments for taxes and assessments. 1/

Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if 2/ applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$.01471 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.37446 per therm and the Imbalance Reservation Charge is \$.07705 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/ (Continued)

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30704	.29113	.11119	.33742	.10503	.08108
Accumulated Deferred Interest Rate Adjustment	(.00218)	(.00218)	(.00218)	(.00218)	(.00218)	(.00218)
General Revenues Adjustment	.06823	.05249	.00000	.05721	.01488	.00207
Gas Infrastructure Replacement Rate	.00672	.00672	.00672	.00672	.00672	.00672
Conservation and Energy Efficiency	.01797	.01797	.01797	.01797	.01797	.01797
Total	.39778	.36613	.13370	.41714	.14242	.10566
Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
	SG-G4 .01685	SG-AC .05624	SG-WP .11004	SG-EG .05624	SG-CNG .09387	SG-L .31207
Margin						
Component/Schedule Margin Accumulated Deferred Interest Rate Adjustment General Revenues Adjustment	.01685	.05624	.11004	.05624	.09387	.31207
Margin Accumulated Deferred Interest Rate Adjustment	.01685 (.00218)	.05624 (.00218)	.11004 (.00218)	.05624 (.00218)	.09387 (.00218)	.31207 (.00218)
Margin Accumulated Deferred Interest Rate Adjustment General Revenues Adjustment	.01685 (.00218) .00000	.05624 (.00218) .00000	.11004 (.00218) .00000	.05624 (.00218) .00000	.09387 (.00218) .00000	.31207 (.00218) .00000

4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00512 per therm for the Unrecovered Gas Cost Expense Base Rate.

5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.

6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued: December 22, 2015		
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