



JIM GIBBONS  
Governor

STATE OF NEVADA  
PUBLIC UTILITIES COMMISSION

SAM THOMPSON  
*Chairman*  
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ALAINA BURTENSHAW  
*Commissioner*  
CRYSTAL JACKSON  
*Executive Director*

April 21, 2010

Donald L. Solderberg  
Southwest Gas Corporation  
PO Box 98510  
Las Vegas, NV 89193

Re: Southwest Gas Corporation  
Docket Number 10-04005

In re: *Application of Southwest Gas Corporation filed under Advice Letter No. 459 to revise Gas Tariff No. 7 to update delivery charges and monthly margin per customer pursuant to Order issued in Docket No. 09-04003.*

Dear Mr. Solderberg,

This will acknowledge your letter received by the Commission on April 14, 2010 withdrawing the above-referenced filing. Docket No. 10-04005 has been closed.

Your request to have the filing fee refunded has been processed and will be mailed to you under separate cover.

Sincerely,

NANCY KRASSNER  
Assistant Commission Secretary

NK: kt  
CC:



**SOUTHWEST GAS CORPORATION**

Donald L. Soderberg, Vice President/Pricing

Advice Letter No. 459

April 5, 2010

**PUBLIC UTILITIES COMMISSION OF NEVADA**

Southwest Gas Corporation (Southwest) tenders herewith for filing the following tariff sheets to its Nevada Gas Tariff No. 7:

<u>PUCN Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling PUCN Sheet No.</u>
3rd Revised P.U.C.N. Sheet No. 10	Statement of Rates	2nd Revised P.U.C.N. Sheet No. 10
4th Revised P.U.C.N. Sheet No. 11	Statement of Rates	3rd Revised P.U.C.N. Sheet No. 11
1st Revised P.U.C.N. Sheet No. 89	General Revenues Adjustment Provision	Original P.U.C.N. Sheet No. 89

The purpose of this filing is to correct an error made in the calculation of the Southern Nevada Delivery Charges and General Revenues per Customer amounts in Southwest's compliance filing implementing the Commission's Order in Docket No. 09-04003. P.U.C.N. Sheet Nos. 10, 11 and 89 of Southwest's Nevada Gas Tariff No. 7 have been revised to correct the calculation error and reflect the final Southern Nevada revenue requirement approved by the Commission in Docket No. 09-04003.

Southwest respectfully requests the above referenced tariff sheets be made effective May 1, 2010 to coordinate with Southwest's May 1, 2010, BTER rate change.

This filing is made in accordance with Nevada Administrative Codes, NAC Chapter 703, of the Commission's Rules and Practices and Procedure.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By Edna B. Gray for  
Donald L. Soderberg

Attachment

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/3/</sup>**

Schedule Number	Type of Charge	Delivery Charge <sup>4/</sup>	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>5/</sup>	Deferred Energy Account Adjustment	
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 9.00			\$ 9.00
	Commodity Charge per Therm:				
	All Usage	\$ .31482	\$ .63839	(\$ .05602)	\$ .89719
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 9.00			\$ 9.00
	Commodity Charge per Therm:				
	All Usage	\$ .24703	\$ .63839	(\$ .05602)	\$ .82940
<u>SG-G(S)</u>	<u>Small General Gas Service</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$ .35228	\$ .63839	(\$ .05602)	\$ .93465
<u>SG-G(M)</u>	<u>Medium General Gas Service</u>				
	Basic Service Charge per Month	\$ 25.00			\$ 25.00
	Commodity Charge per Therm:				
	All Usage	\$ .14715	\$ .63839	(\$ .05602)	\$ .72952
<u>SG-G(L)</u>	<u>Large General Gas Service</u>				
	Basic Service Charge per Month	\$ 150.00			\$ 150.00
	Commodity Charge per Therm:				
	All Usage	\$ .18756	\$ .63839	(\$ .05602)	\$ .76993
<u>SG-G(TE)</u>	<u>Transportation Eligible Gas Service</u>				
	Basic Service Charge per Month	\$ 950.00			\$ 950.00
	Commodity Charge per Therm:				
	All Usage	\$ .03867	\$ .63839	(\$ .05602)	\$ .62104
	Demand Charge <sup>6/</sup>	\$ .035240			\$ .035240
<u>SG-AC</u>	<u>Air-Conditioning Gas Service</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$ .12267	\$ .63839	(\$ .05602)	\$ .70504
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>				
	Basic Service Charge per Month	\$ 50.00			\$ 50.00
	Commodity Charge per Therm:				
	All Usage	\$ .03688	\$ .63839	(\$ .05602)	\$ .61925

<p>Issued:  April 5, 2010</p> <p>Effective:  May 1, 2010</p> <p>Advice Letter No.:  <u>459</u></p>	<p align="center">Issued by  John P. Hester  Senior Vice President</p>
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/3/</sup>**

Schedule Number	Type of Charge	Delivery Charge <sup>4/</sup>	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>5/</sup>	Deferred Energy Account Adjustment	
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$ .07478	\$ .63839	(\$ .05602)	\$ .65715
<u>SG-CNG</u>	<u>Gas Service for Compression on Customer's Premises <sup>7/</sup></u>				
	Basic Service Charge per Month	\$ 21.50			\$ 21.50
	Commodity Charge per Therm:				
	All Usage	\$ .09233	\$ .63839	(\$ .05602)	\$ .67470
<u>SG-L</u>	<u>Street and Outdoor Lighting Gas Service</u>				
	Commodity Charge per Therm:				
	All Usage	\$ .32431	\$ .63839	(\$ .05602)	\$ .90668
<u>SG-OS</u>	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.			
<u>SG-AS</u>	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.			

<sup>1/</sup> The charges shown above are subject to adjustments for taxes and assessments.

<sup>2/</sup> The average cost of purchased gas is based on sales in therms.

<sup>3/</sup> Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00020 per therm, and the low pressure shrinkage rate is \$.00599 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.72743 per therm and the Imbalance Reservation Charge is \$.07474 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

<sup>4/</sup> For all rate schedules, the Delivery Charge includes <\$.00330> per therm for all Accumulated Deferred Interest Rate Adjustment.

<sup>5/</sup> For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00409 per therm for the Unrecovered Gas Cost Expense Base Rate.

<sup>6/</sup> The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.

<sup>7/</sup> The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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Issued by  
John P. Hester  
Senior Vice President

**GENERAL REVENUES ADJUSTMENT PROVISION**  
*(Continued)*

**AUTHORIZED GENERAL REVENUES PER CUSTOMER**

**Average Margin per Customer per Month – Southern Nevada**

Month	Residential Gas Service		General Gas Service		
	SG-RS Single	SG-RM Multi	SG- G(S)	SG-G(M)	SG-G(L)
January	\$ 41.61	\$ 20.29	\$ 52.21	\$ 88.23	\$ 689.02
February	\$ 36.77	\$ 19.02	\$ 47.38	\$ 81.66	\$ 650.94
March	\$ 30.03	\$ 17.01	\$ 37.67	\$ 68.07	\$ 581.81
April	\$ 21.44	\$ 14.54	\$ 28.88	\$ 55.37	\$ 479.16
May	\$ 17.73	\$ 13.49	\$ 26.24	\$ 49.59	\$ 430.49
June	\$ 16.40	\$ 13.01	\$ 25.96	\$ 47.58	\$ 398.23
July	\$ 14.94	\$ 12.56	\$ 24.52	\$ 43.79	\$ 355.19
August	\$ 14.22	\$ 12.29	\$ 24.13	\$ 42.03	\$ 354.80
September	\$ 14.61	\$ 12.43	\$ 24.46	\$ 42.98	\$ 365.22
October	\$ 15.24	\$ 12.59	\$ 24.79	\$ 44.82	\$ 382.74
November	\$ 18.35	\$ 13.72	\$ 25.91	\$ 50.32	\$ 448.00
December	\$ 34.16	\$ 18.03	\$ 40.26	\$ 71.67	\$ 597.78

**Average Margin per Customer per Month – Northern Nevada**

Month	Residential Gas Service		General Gas Service		
	NG-RS Single	NG-RM Multi	NG- G(S)	NG-G(M)	NG-G(L)
January	\$ 56.46	\$ 33.38	\$ 54.99	\$ 84.44	\$ 669.83
February	\$ 52.29	\$ 31.12	\$ 51.72	\$ 79.73	\$ 627.11
March	\$ 42.90	\$ 26.01	\$ 40.80	\$ 64.72	\$ 523.53
April	\$ 32.55	\$ 21.63	\$ 33.57	\$ 53.13	\$ 433.12
May	\$ 24.72	\$ 17.66	\$ 29.14	\$ 44.09	\$ 355.30
June	\$ 18.49	\$ 14.76	\$ 26.28	\$ 38.12	\$ 302.95
July	\$ 15.48	\$ 12.87	\$ 25.61	\$ 36.09	\$ 266.79
August	\$ 14.64	\$ 12.37	\$ 25.51	\$ 35.50	\$ 257.55
September	\$ 15.16	\$ 12.63	\$ 25.74	\$ 36.04	\$ 269.14
October	\$ 19.08	\$ 14.13	\$ 27.06	\$ 39.68	\$ 337.15
November	\$ 29.96	\$ 18.84	\$ 32.87	\$ 51.24	\$ 432.69
December	\$ 47.80	\$ 27.33	\$ 48.51	\$ 73.42	\$ 576.47

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Issued by  
John P. Hester  
Senior Vice President

**PUBLIC UTILITIES COMMISSION OF NEVADA**  
**DRAFT NOTICE**  
**(Applications, Tariff Filings, Complaints, and Petitions)**

Pursuant to Nevada Administrative Code ("NAC") 703.162, the Commission requires that a draft notice be included with all applications, tariff filings, complaints and petitions. Please complete and include **ONE COPY** of this form with your filing. (Completion of this form may require the use of more than one page.)

A title that generally describes the relief requested (see NAC 703.160(5)(a)):

**Compliance with the Commission's final order in Southwest Docket No. 09-04003.**

The name of the applicant, complainant, petitioner or the name of the agent for the applicant, complainant or petitioner (see NAC 703.160(5)(b)):

**Southwest Gas Corporation**

A brief description of the purpose of the filing or proceeding, including, without limitation, a clear and concise introductory statement that summarizes the relief requested or the type of proceeding scheduled **AND** the effect of the relief or proceeding upon consumers (see NAC 703.160(5)(c)):

**Update delivery charges and monthly margin per customer pursuant to the Commission's final order in Southwest Docket No. 09-04003.**

A statement indicating whether a consumer session is required to be held pursuant to Nevada Revised Statute ("NRS") 704.069(1)<sup>1</sup>:

**A consumer session is not required under NRS 704.069 or NAC 702.162.**

If the draft notice pertains to a tariff filing, please include the tariff number **AND** the section number(s) or schedule number(s) being revised.

**Southwest Gas Corporation Nevada Gas Tariff No. 7**

**3rd Revised P.U.C.N. Sheet No. 10**

**4th Revised P.U.C.N. Sheet No. 11**

**1st Revised P.U.C.N. Sheet No. 89**

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<sup>1</sup> NRS 704.069 states in pertinent part:

1. The Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110 inclusive, in which:

(a) A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale or an application to clear its deferred accounts; and

(b) The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed \$50,000 or 10 percent of the applicant's annual gross operating revenue, whichever is less.