Las Vegas, Nevada 89193-8510 California Gas Tariff

39th Revised Cal. P.U.C. Sheet No.

38th Revised Cal. P.U.C. Sheet No.

## STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling \_

Schodula No. and Time of Charge	Morain		narges [2] and		btotal Ga		Other Su	rch		_	oo Coot	Effective	
Schedule No. and Type of Charge	<u>Margin</u>	Ad	justments	US	sage Rate		CPUC		PPP	G	as Cost	Sales Rate	-
SLT-10-Residential Gas Service												<b>^</b>	
Basic Service Charge	\$5.00											\$5.00	
Cost per Therm	Ф 04400	Φ	20000	Φ	70000	Φ.	00000	Φ.	05000	Φ	47000	ф <u>00000</u>	R
Baseline Quantities Tier II	\$ .31102 .39856	\$	.38960 .38960	Ф	.70062 .78816	Ф	.00093	\$	.05362	Ф	.17092	\$ .92609 1.01363	R
	.39030		.30900		.70010		.00093		.03362		.17092	1.01303	\
SLT-12-CARE Residential Gas Service													
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm	<b>A</b> 40074	•	00000	•	50004	•	00000	•	00004	•	47000	Φ 70000	
Baseline Quantities	\$ .13671	\$	.38960	\$	.52631	\$	.00093	\$	.03984	\$	.17092	•	R R
Tier II	.20674		.38960		.59634		.00093		.03984		.17092	.80803	K
SLT-15-Secondary Residential Gas Service	_												
Basic Service Charge	\$6.00											\$6.00	
Cost per Therm	\$ .43159	\$	.38960	\$	.82119	\$	.00093	\$	.05362	\$	.17092	\$1.04666	R
SLT-20-Multi-Family Master-Metered Gas													
Service													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm													l_
Baseline Quantities	\$ .31102	\$	.38960	\$	.70062	\$	.00093	\$	.05362	\$		\$ .92609	R
Tier II	.39856		.38960		.78816		.00093		.05362		.17092	1.01363	R
SLT-25-Multi-Family Master-Metered Gas													
Service-Submetered													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm				_		_		•		•	.=		٦
Baseline Quantities	\$ .31102	\$	.38960	\$	.70062	\$	.00093	\$		\$	.17092	\$ .92609	R
Tier II	.39856		.38960		.78816		.00093		.05362		.17092	1.01363	R
Submetered Discount per Occupied Space	(\$7.69)											(\$ 7.69)	
SLT-35-Agriculture Employee Housing &													
Nonprofit Group Living Facility Gas Service	 \$ 8.80											Ф Q QQ	
Basic Service Charge Cost per Therm	\$ 6.60											\$ 8.80	
First 100	\$ .22574	\$	.38960	\$	.61534	\$	.00093	2	.03984	\$	.17092	\$ .82703	R
Next 500	.17506	Ψ	.38960	Ψ	.56466	Ψ	.00093	Ψ	.03984	Ψ	.17092	.77635	R
Next 300	.12438		.38960		.51398		.00093		.03984		.17092	.72567	R
Over 3,000	.03094		.38960		.42054		.00093		.03984		.17092	.63223	l R
SLT-40-Core General Gas Service  Basic Service Charge	 \$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm	\$700.00											Ψ700.00	
First 100	\$ .42230	\$	.38960	\$	.81190	\$	.00093	\$	05362	\$	17092	\$1.03737	R
Next 500	.35896	Ψ	.38960	Ψ	.74856	Ψ	.00093	Ψ	.05362	Ψ	.17092	.97403	R
Next 2,400	.29561		.38960		.68521		.00093		.05362		.17092	.91068	R
Over 3,000	.17880		.38960		.56840		.00093		.05362		.17092	.79387	R
SLT-50-Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	 \$11.00											\$11.00	1
S .	\$ .20358	\$	.38960	\$	.59318	\$	.00093	\$	05362	\$	17092	\$ .81865	R
Cost per Therm	ψ .20556								.00002	Ψ	. 17 002		

		Issued by	Date Filed	May 2, 2016	
Advice Letter No	1008	Justin Lee Brown	Effective	May 2, 2016	
Decision No.		Vice President	Resolution No.	•	

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

	73rd Revised	Cal. P.U.C. Sheet No.	71
Canceling	72nd Revised	Cal. P.U.C. Sheet No.	71

## STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
SLT-60-Core Internal Combustion Engine							
Gas Service							
Basic Service Charge	\$ 11.00					\$ 11.00	
Cost per Therm	\$ .23175	\$ .38960	\$ .62135	\$ .00093 \$ .05362	\$ .17092	\$ .84682	R
SLT-66-Core Small Electric Power Generation							
Gas Service							
Basic Service Charge	\$ 11.00					\$ 11.00	
Cost per Therm	\$ .23175	\$ .38960	\$ .62135	\$ .00093	\$ .17092	\$ .79320	R
SLT-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$ 100.00					\$ 100.00	
Transportation Service Charge	\$ 780.00					\$ 780.00	
Cost per Therm	\$ .16707	\$ .10605	\$ .27312	\$ .00093 \$ .05362		\$ .32767	
TFF-Transportation Franchise Fee Surcharge							
Provision							
TFF Surcharge per Therm						\$ .00213	
TDS-Transportation Distribution System							
Shrinkage Charge	_						
TDS Charge per Therm						\$ .00096	R
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision							
MHPS Surcharge per Space per Month	•					\$ .21000	
							-

<sup>[1]</sup> Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

[2] The Charges and Adjustments applicable to each	i tariii rate s	schedule ir	icludes the follow
	SLT-10,	SLT-35,	
	SLT-12,	SLT-40,	
	SLT-15,	SLT-50,	
	SLT-20,	SLT-60,	
Charges and Adjustments Description	SLT-25,	SLT-66	SLT-70
Upstream Interstate Charges	•		-
Storage	\$ .026	27	
Reservation	.213	82	
IRRAM Surcharge	.000	04	\$ .00004
Balancing Account Adjustment			
FCAM *	.149	47	.10601
GHGBA			
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$ .389	60	\$ .10605

<sup>\*</sup> The FCAM surcharge includes an amount of \$.10601 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	May 2, 2016	
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<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).