California Gas Tariff

71st Revised	Cal. P.U.C. Sheet No	68	
70th Revised	Cal. P.U.C. Sheet No.	68	

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

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Schedule No. and Type of Charge	Margin	Δα	and liustments	Subtotal G Usage Ra		Other Su	ırch	arges PPP	G	as Cost	Effective Sales Rate	
	Margin	710	gaotimonio	- Coago ra		0.00				40 0001	Caioo itato	•
GN-10-Residential Gas Service	_										¢ = 00	
Basic Service Charge Cost per Therm	\$5.00										\$5.00	
Baseline Quantities	\$.71036	\$.43006	\$1.14042	\$.00093	\$.05362	\$.17593	\$1.37090	R
Tier II	.82117	Ψ	.43006	1.25123	4	.00093	Ψ	.05362	Ψ	.17593	1.48171	R
GN-12-CARE Residential Gas Service											0.4.00	
Basic Service Charge Cost per Therm	\$4.00										\$4.00	
Baseline Quantities	\$.44709	\$.43006	\$.87715	\$.00093	\$.03984	\$.17593	\$1.09385	R
Tier II	.53574	Ψ	.43006	.96580	4	.00093	Ψ	.03984	Ψ	.17593	1.18250	R
GN-15-Secondary Residential Gas Service	_ 										# C 00	
Basic Service Charge Cost per Therm	\$6.00 \$.85533	\$.43006	\$1.28539	9	.00093	Ф	.05362	\$	17503	\$6.00 \$1.51587	R
Cost per Theim	ψ .00000	Ψ	.43000	ψ 1.20009	4	.00033	Ψ	.00002	Ψ	.17555	ψ1.51567	'`
GN-20-Multi-Family Master-Metered Gas												
Service											# 05.00	
Basic Service Charge	\$25.00										\$25.00	
Cost per Therm Baseline Quantities	\$.71036	\$.43006	\$1.14042	\$.00093	\$.05362	\$.17593	\$1.37090	R
Tier II	.82117	Ψ	.43006	1.25123	4	.00093	Ψ	.05362	Ψ	.17593	1.48171	R
GN-25-Multi-Family Master-Metered Gas												
Service-Submetered												
Basic Service Charge	\$25.00										\$25.00	
Cost per Therm		•					•		•		•	_
Baseline Quantities	\$.71036	\$.43006	\$1.14042	\$.00093	\$.05362	\$.17593	\$1.37090	R
Tier II Submetered Discount per Occupied Space	.82117 (\$11.01)		.43006	1.25123		.00093		.05362		.17593	1.48171 (\$11.01)	R
Submictored Discount per Secupica Space	(Ψ11.01)										(ψ11.01)	
GN-35-Agriculture Employee Housing &												
Nonprofit Group Living Facility Gas Service											* • • • •	
Basic Service Charge Cost per Therm	\$ 8.80										\$ 8.80	
First 100	\$.35178	\$.43006	\$.78184	¢	.00093	\$.03984	\$.17593	\$.99854	R
Next 500	.25634	Ψ	.43006	.68640	4	.00093	Ψ	.03984	Ψ	.17593	.90310	R
Next 2,400	.16343		.43006	.59349		.00093		.03984		.17593	.81019	R
Over 3,000	.01720		.43006	.44726		.00093		.03984		.17593	.66396	R
GN-40-Core General Gas Service												
Basic Service Charge	\$11.00										\$11.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm	,										•	
First 100	\$.59122	\$.43006	\$1.02128	\$.00093	\$.05362	\$.17593	\$1.25176	R
Next 500	.47192		.43006	.90198		.00093		.05362		.17593	1.13246	R
Next 2,400	.35579		.43006	.78585		.00093		.05362		.17593	1.01633	R
Over 3,000	.17300		.43006	.60306		.00093		.05362		.17593	.83354	R
GN-50-Core Natural Gas Service for Motor Vehicles												
Basic Service Charge	\$25.00										\$25.00	
Cost per Therm	\$.09852	\$.43006	\$.52858	\$.00093	\$.05362	\$.17593	\$.75906	R
·												

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Decision No		Vice President	Resolution No	

Las Vegas, Nevada 89193-8510 California Gas Tariff

72nd	Revised
71st	Revised

Cal. P.U.C. Sheet No. __ Cal. P.U.C. Sheet No. __

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STATEMENT OF RATES

Canceling _

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Su CPUC	rcharges PPP	Gas Cost	Effective Sales Rate	
GN-60-Core Internal Combustion Engine Gas Service	_	-						
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.27273	\$.43006	\$.70279	\$.00093	\$.05362	\$.17593	\$.93327	F
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.27273	\$.43006	\$.70279	\$.00093		\$.17593	\$.87965	H
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.16437	\$.14651	\$.31088	\$.00093	\$.05362		\$.36543	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	-						\$.00213	H
TDS – Transportation Distribution System Shrinkage Charge	_							
TDS Charge per Therm	='						\$.00099	I
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month	-						\$.21000	

^[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

GN-10,	GN-35,	
- ,	,	
GN-15,	GN-50,	
GN-20,	GN-60,	
GN-25,	GN-66	GN-70
\$.02	2627	
.21	382	
.00	0004	\$.00004
.18	3993	.14647
\$.43	3006	\$.14651
	GN-12, GN-15, GN-20, GN-25, \$.02 .21 .00	GN-12, GN-40, GN-15, GN-50, GN-20, GN-60, GN-25, GN-66

^{*} The FCAM surcharge includes an amount of \$.14647 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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