

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
GS-10-Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$.66835	\$.29643	\$.96478	\$.00093	\$.15841	\$.20464	\$ 1.32876		R
Tier II	\$.83962	.29643	1.13605	.00093	.15841	.20464	1.50003		R
GS-11-Residential Air-Conditioning Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Tier I	\$.66835	\$.29643	\$.96478	\$.00093	\$.15841	\$.20464	\$ 1.32876		R
Tier II	.83962	.29643	1.13605	.00093	.15841	.20464	1.50003		R
Air-Conditioning	\$.33417	.29643	.63060	.00093	.15841	.20464	.99458		R
GS-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.43447	\$.29643	\$.73090	\$.00093	\$.03984	\$.20464	\$.97631		R
Tier II	.57148	.29643	.86791	.00093	.03984	.20464	1.11332		R
GS-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.02862	\$.29643	\$ 1.32505	\$.00093	\$.15841	\$.20464	\$ 1.68903		R
GS-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.66835	\$.29643	\$.96478	\$.00093	\$.15841	\$.20464	\$ 1.32876		R
Tier II	.83962	.29643	1.13605	.00093	.15841	.20464	1.50003		R
GS-25 -Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.66835	\$.29643	\$.96478	\$.00093	\$.15841	\$.20464	\$ 1.32876		R
Tier II	.83962	.29643	1.13605	.00093	.15841	.20464	1.50003		R
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)		
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.38164	\$.29643	.67807	\$.00093	\$.03984	\$.20464	\$.92348		R
Next 500	.25495	.29643	.55138	.00093	.03984	.20464	.79679		R
Next 2,400	.15360	.29643	.45003	.00093	.03984	.20464	.69544		R
Over 3,000	.02775	.29643	.32418	.00093	.03984	.20464	.56959		R
GS-40-Core General Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.60232	\$.29643	\$.89875	\$.00093	\$.15841	\$.20464	\$ 1.26273		R
Next 500	\$.44396	.29643	.74039	.00093	.15841	.20464	1.10437		R
Next 2,400	\$.31727	.29643	.61370	.00093	.15841	.20464	.97768		R
Over 3,000	\$.15995	.29643	.45638	.00093	.15841	.20464	.82036		R

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Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Surcharges</u> CPUC PPP		Gas Cost	Effective Sales Rate	
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.11822	\$.29643	\$.41465	\$.00093	\$.15841	\$.20464	\$.77863	R
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.17563	\$.29643	\$.47206	\$.00093	\$.15841	\$.20464	\$.83604	R
GS-LUZ-Solar Electric Generation Gas Service								
Basic Service Charge	\$50.00						\$50.00	
Cost per Therm	\$.05064	\$.17135	\$.22199	\$.00093			\$.22292	
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.25015	\$.29643	\$.54658	\$.00093		\$.20464	\$.75215	R
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$100.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$.12834	\$.19681	\$.32515	\$.00093	\$.15841		\$.48449	
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$.35956	\$.29636	\$.65592	\$.00093		\$.20464	\$.86149	R
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00197	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00156	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
<p>[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.</p> <p>[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:</p>								
		GS-10, GS-11, GS-35, GS-12, GS-40, GS-15, GS-50, GS-20, GS-60, GS-25 GS-66	GS-70	GS-VIC	GS-LUZ			
Upstream Intrastate Charges								
Storage	\$.01471		\$.01471			
Variable		.02724	\$.02724	.02724			
Upstream Interstate Reservation Charges		.06498		.06498				
IRRAM Surcharge		.00007	.00007					
Balancing Account Adjustments								
FCAM*		.19128	.17135	.19128	\$.17135		
ITCAM	(.00185)	(.00185)	(.00185)		
GHGBA**								
Non-Covered Entities								
Covered Entities								
Total Rate Adjustment	\$.29643	\$.19681	\$.29636	\$.17135

* The FCAM surcharge includes an amount of \$.17135 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).