## STATEMENT OF RATES

## RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2] and	Subtotal Ga	s Other Surc	harges		Effective
Schedule No. and Type of Charge	Margin		Usage Rate		PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service							
Basic Service Charge	\$5.00						\$5.00
Cost per Therm	¢	¢ 00040	¢ 00470	¢ 00000 ¢	45044	¢ 00005	¢ 4 44077
Baseline Quantities Tier II	\$ .66835 \$ .83962	\$ .29643 .29643	\$.96478 1.13605	\$ .00093 \$ .00093	.15841 .15841	\$ .28965 .28965	\$1.41377 1.58504
	ψ .00302	.23043	1.15005	.00095	.13041	.20905	1.00004
<u>GS-11-Residential Air-Conditioning Gas Service</u> Basic Service Charge	\$5.00						\$5.00
Cost per Therm	φ 5.00						φ5.00
Tier I	\$ .66835	\$.29643	\$.96478	\$ .00093 \$	.15841	\$.28965	\$1.41377
Tier II	.83962	.29643	1.13605	.00093	.15841	.28965	1.58504
Air-Conditioning	\$.33417	.29643	.63060	.00093	.15841	.28965	1.07959
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$4.00						\$4.00
Cost per Therm	<b>•</b> • • • • • • • •	<b>A</b>	<b>• -1. . . . .</b>	¢	00004	<b>•</b> • • • • • • •	<b>.</b>
Baseline Quantities Tier II	\$ .41746 55449	\$ .29643	\$ .71389 85001	\$ .00093 \$ .00093	.03984	\$ .28965	\$1.0443
	.55448	.29643	.85091	.00093	.03984	.28965	\$1.1813
GS-15-Secondary Residential Gas Service	<b>.</b>						<b>A A A A</b>
Basic Service Charge Cost per Therm	\$6.00 \$1.02862	\$.29643	\$1.32505	\$ .00093 \$	159/1	\$.28965	\$6.00 \$1.7740
	φ1.02002	φ.29043	φ1.32000	\$ .00093 \$	.15041	φ.20905	φ1.7740
GS-20-Multi-Family Master-Metered Gas Service	<b>ФО</b> Г 00						<b>ФО</b> Б 00
Basic Service Charge Cost per Therm	\$25.00						\$25.00
Baseline Quantities	\$ .66835	\$.29643	\$.96478	\$ .00093 \$	.15841	\$.28965	\$1.4137
Tier II	.83962	.29643	1.13605	.00093	.15841	.28965	1.58504
GS-25 -Multi-Family Master-Metered Gas							
Service-Submetered							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm		• • • • • • •	• • • • • • • •			• • • • • • •	• · · · ·
Baseline Quantities	\$ .66835	\$ .29643	\$ .96478	\$ .00093 \$	.15841	\$ .28965	\$1.4137
Tier II Submetered Discount per Occupied Space	.83962 (\$7.69)	.29643	1.13605	.00093	.15841	.28965	1.58504 (\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit	(\$7.00)						(\$7.05)
Group Living Facility Gas Service							
Basic Service Charge	\$8.80						\$8.80
Cost per Therm							
First 100	\$.36464	\$ .29643	.66107	\$ .00093 \$	.03984	\$.28965	\$ .99149
Next 500	.23795	.29643	.53438	.00093	.03984	.28965	.86480
Next 2,400 Over 3,000	.13660 .01074	.29643 .29643	.43303 .30717	.00093 .00093	.03984 .03984	.28965 .28965	.7634 .6375
GS-40-Core General Gas Service	.01074	.20040	.50717	.00055	.00004	.20000	.0070.
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	φi 00.00						<i>.</i> ,
First 100	\$ .60232	\$.29643	\$ .89875	\$ .00093 \$	.15841	\$.28965	\$1.34774
Next 500	\$.44396	.29643	.74039	.00093	.15841	.28965	1.18938
Next 2,400	\$ .31727	.29643	.61370	.00093	.15841	.28965	1.06269
Over 3,000	\$.15995	.29643	.45638	.00093	.15841	.28965	.90537
		Issued b	у	Date Filed	Ju	ly 1 <u>,</u> 201	6
dvice Letter No. 1011	J	ustin Lee B		Effective	Ju	ly 1, 201	6
Decision No.		Vice Presic		Resolution N			

Canceling \_

	STATE	MENT O	F RATES			
RATES APPLICABLE	TO SOU	ITHERN (	CALIFOR	NIA SERVICE /	<u>AREA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
GS-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge Cost per Therm	\$25.00 \$.11822	\$.29643	\$.41465	\$ .00093 \$ .15841	\$.28965	\$25.00 \$ .86364
GS-60-Core Internal Combustion Engine Gas Service						
Basic Service Charge Cost per Therm	\$25.00 \$ .17563	\$.29643	\$.47206	\$ .00093 \$ .15841	\$.28965	\$25.00 \$ .92105
GS-LUZ-Solar Electric Generation Gas Service Basic Service Charge Cost per Therm	\$50.00 \$.05064	\$.17135	\$.22199	\$ .00093		\$50.00 \$.22292
GS-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge Cost per Therm	\$25.00 \$.25015	\$.29643	\$.54658	\$ .00093	\$.28965	\$25.00 \$ .83716
GS-70-Noncore General Gas Transportation Service Basic Service Charge	\$100.00					\$100.00
Transportation Service Charge Cost per Therm	\$780.00	\$.19681	\$.32515	\$ .00093 \$ .15841		\$780.00 \$.48449
GS-VIC City of Victorville Gas Service Basic Service Charge Transportation Service Charge	\$11.00 \$780.00	<b>4</b>	<b>•</b> • • • • • • •	<b>•</b> • • • • • • •	<b>•</b> • • • • • • •	\$ 11.00 \$780.00
Cost per Therm TFF-Transportation Franchise Fee Surcharge	\$.35956	\$ .29636	\$ .65592	\$ .00093	\$.28965	\$ .94650
Provision TFF Surcharge per Therm	-					\$ .00311
TDS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm	-					\$ .00220
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						
MHPS Surcharge per Space per Month	_					\$ .21000

Advice Letter No.	1011
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Issued by Justin Lee Brown Vice President Date FiledJuly 1, 2016EffectiveJuly 1, 2016Resolution No.

## As, Nevada 89193-8510 49th Revised Cal. P.U.C. Sheet No. 67 a Gas Tariff Canceling 46th Revised Cal. P.U.C. Sheet No. 67 STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

		Charges [2] and	Subtotal Gas	Other Sur	charges	E	ffective Sales	
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Rate	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10 GS-11 GS-12 GS-15 GS-20 <u>GS-29</u>	, GS-35, 2, GS-40, 5, GS-50, 0, GS-60,		GS-70	GS-	-VIC	GS-LUZ
Upstream Intrastate Charges							
Storage	\$	.01471			\$.0	)1471	
Variable		.02724	\$	.02724	.0	)2724	
Upstream Interstate Reservation Charges		.06498			.0	6498	
IRRAM Surcharge		.00007		.00007			
Balancing Account Adjustments							
FCAM*		.19128		.17135	.1	9128	\$.17135
ITCAM	(	.00185)	(	.00185)	(.0	0185)	
GHGBA**							
Non-Covered Entities							
Covered Entities							
Total Rate Adjustment	\$	.29643	\$	.19681	\$.2	29636	\$.17135

\* The FCAM surcharge includes an amount of \$.17135 per therm related to the difference between Southwest Gas' authorized margin R and recorded revenues intended to recover these costs.

 \*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).
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Issued by Justin Lee Brown Vice President I R I

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