California Gas Tariff

74th Revised	Cal. P.U.C. Sheet No	68	
73rd Revised	Cal. P.U.C. Sheet No.	68	

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

		Charges [3]			0.1 0				=44 .1	
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Gas Usage Rate	6	Other Su CPUC	rcha	arges PPP	Gas Cost	Effective Sales Rate	
	Iviargin	/ tajastinents	Osage Rate		01 00			<u> </u>	<u> </u>	1
GN-10-Residential Gas Service	_ ¢ = 00								¢ = 00	
Basic Service Charge Cost per Therm	\$5.00								\$5.00	
Baseline Quantities	\$.71036	\$.43006	\$1.14042	\$.00093	\$.05362	\$.24218	\$1.43715	L
Tier II	.82117	.43006	1.25123	٣	.00093	Ψ	.05362	.24218	•	l i
GN-12-CARE Residential Gas Service										
Basic Service Charge	\$4.00								\$4.00	
Cost per Therm										
Baseline Quantities	\$.43384	\$.43006	\$.86390	\$		\$.03984		\$1.14685	1
Tier II	.52249	.43006	.95255		.00093		.03984	.24218	1.23550	
GN-15-Secondary Residential Gas Service	_									
Basic Service Charge	\$6.00								\$6.00	١.
Cost per Therm	\$.85533	\$.43006	\$1.28539	\$.00093	\$.05362	\$.24218	\$1.58212	
GN-20-Multi-Family Master-Metered Gas										
Service	_									
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	Ф 7 4000	Ф 4200C	¢4.44040	Φ	00000	Φ	05000	Ф 04040	Ф4 40 7 45	١.
Baseline Quantities Tier II	\$.71036 .82117	\$.43006 .43006	\$1.14042 1.25123	\$.00093	\$.05362	\$.24218 .24218	\$1.43715 1.54796	H
TICL II	.02117	.43000	1.20120		.00000		.00002	.24210	1.54750	'
GN-25-Multi-Family Master-Metered Gas										
Service-Submetered									#05.00	
Basic Service Charge Cost per Therm	\$25.00								\$25.00	
Baseline Quantities	\$.71036	\$.43006	\$1.14042	\$.00093	2	.05362	\$.24218	\$1.43715	L
Tier II	.82117	.43006	1.25123	Ψ	.00093	Ψ	.05362	.24218	1.54796	Ιi
Submetered Discount per Occupied Space	(\$11.01)		00		.00000		.00002		(\$11.01)	-
GN-35-Agriculture Employee Housing &										
Nonprofit Group Living Facility Gas Service										
Basic Service Charge	<u>\$</u> 8.80								\$ 8.80	
Cost per Therm	¥ 5.55								¥ 5.55	
First 100	\$.33853	\$.43006	\$.76859	\$.00093	\$.03984	\$.24218	\$1.05154	1
Next 500	.24309	.43006	.67315		.00093		.03984	.24218		1
Next 2,400	.15018	.43006	.58024		.00093		.03984			1!
Over 3,000	.00395	.43006	.43401		.00093		.03984	.24218	.71696	
GN-40-Core General Gas Service										
Basic Service Charge	\$11.00								\$11.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm	Ф БО400	40000	# 4.00400	Φ	00000	Φ	05000	Ф 04040	# 4.04004	١.
First 100	\$.59122	\$.43006	\$1.02128	\$.00093	\$.05362			1 !
Next 500 Next 2,400	.47192 .35579	.43006 .43006	.90198 .78585		.00093		.05362 .05362	.24218 .24218		
Over 3,000	.17300	.43006	.60306		.00093		.05362	.24218		Ιi
, and the second										
GN-50-Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	_ \$25.00								\$25.00	
Cost per Therm	\$.09852	\$.43006	\$.52858	\$.00093	\$.05362	\$.24218		1
	•		•						-	1

	Issued by	Date Filed	July 1, 2016	
Advice Letter No. 1011	Justin Lee Brown	Effective	July 1, 2016	
Decision No.	Vice President	Resolution No	0	_

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

75th Revised 74th Revised Canceling _

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Margin	Charges [3] and Adjustments	Subtotal Gas			Effective Sales Rate
Margin	Adjustificitis	Osage Nate	01 00	111 003 0031	Odics itale
\$ 25.00					\$ 25.00
\$.27273	\$.43006	\$.70279	\$.00093 \$.05362 \$.24218	\$.99952
\$ 25.00					\$ 25.00
\$.27273	\$.43006	\$.70279	\$.00093	\$.24218	\$.94590
\$ 100.00					\$ 100.00
\$ 780.00					\$ 780.00
\$.16437	\$.14651	\$.31088	\$.00093 \$.05362	\$.36543
_					\$.00314
_					
					\$.00136
_					\$.21000
	\$.27273 \$ 25.00 \$.27273 - \$ 100.00 \$ 780.00	and Adjustments \$ 25.00 \$.27273 \$.43006 \$ 25.00 \$.27273 \$.43006	and Subtotal Gas Usage Rate \$ 25.00 \$.27273 \$.43006 \$.70279 \$ 25.00 \$.27273 \$.43006 \$.70279 \$ 100.00 \$ 780.00	and Subtotal Gas Other Surch CPUC \$ 25.00 \$.27273 \$.43006 \$.70279 \$.00093 \$ \$ 25.00 \$.27273 \$.43006 \$.70279 \$.00093	Margin Adjustments Subtotal Gas Usage Rate Other Surcharges CPUC PPP Gas Cost \$ 25.00 \$.27273 \$.43006 \$.70279 \$.00093 \$.05362 \$.24218 \$ 25.00 \$.27273 \$.43006 \$.70279 \$.00093 \$.24218 \$ 25.00 \$.27273 \$.43006 \$.70279 \$.00093 \$.24218

PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-1	-,,	
	GN-1		
	GN-1	5, GN-50,	
	GN-2	0, GN-60,	
Charges and Adjustments Description	GN-2	5, GN-66	GN-70
Upstream Interstate Charges			
Storage	\$.02627	
Reservation		.21382	
IRRAM Surcharge		.00004	\$.00004
Balancing Account Adjustments			
FCAM*		.18993	.14647
GHGBA**			
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$.43006	\$.14651

^{*} The FCAM surcharge includes an amount of \$.14647 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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