California Gas Tariff

75th Revised	Cal. P.U.C. Sheet No	68	
74th Revised	Cal. P.U.C. Sheet No.	68	

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

		Cł	narges [3] and	Sub	ototal Gas	i	Other Su	rcha	arges			Effective	
Schedule No. and Type of Charge	Margin	Ad	ljustments	Us	age Rate		CPUC		PPP	G	as Cost	Sales Rate	
GN-10-Residential Gas Service													
Basic Service Charge	\$5.00											\$5.00	
Cost per Therm	•											•	
Baseline Quantities	\$.71036	\$.43006	\$1	.14042	\$.00093	\$.05362	\$.23247	\$1.42744	R
Tier II	.82117		.43006	1	.25123		.00093		.05362		.23247	1.53825	R
GN-12-CARE Residential Gas Service													
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm	Ψ4.00											ψ 4.00	
Baseline Quantities	\$.43578	\$.43006	\$.86584	\$.00093	\$.03984	\$.23247	\$1.13908	R
Tier II	.52443	•	.43006	•	.95449	•	.00093	•	.03984	•	.23247	1.22773	R
011450 1 0 11 (110 0 1													
GN-15-Secondary Residential Gas Service	Ф.C. ОО											C 00	
Basic Service Charge Cost per Therm	\$6.00 \$.85533	Ф	.43006	¢ 1	.28539	\$.00093	Ф	.05362	Ф	.23247	\$6.00 \$1.57241	R
Cost per memi	ψ .00000	Ψ	.43000	ψι	.20009	Ψ	.00033	Ψ	.03302	Ψ	.23241	ψ1.57241	'
GN-20-Multi-Family Master-Metered Gas													
Service	<u>-</u>												
Basic Service Charge	\$25.00											\$25.00	
Cost per Therm	A 7 4000	•	10000	•	4.40.40	•	00000	•	05000	•	000.47	A. 10711	_
Baseline Quantities	\$.71036	\$.43006		.14042	\$.00093	\$.05362	\$.23247	\$1.42744	R
Tier II	.82117		.43006	1	.25123		.00093		.05362		.23247	1.53825	R
GN-25-Multi-Family Master-Metered Gas Service-Submetered													
Basic Service Charge	\$25.00											\$25.00	
Cost per Therm													
Baseline Quantities	\$.71036	\$.43006		.14042	\$		\$.05362	\$.23247	\$1.42744	R
Tier II	.82117		.43006	1	.25123		.00093		.05362		.23247	1.53825	R
Submetered Discount per Occupied Space	(\$11.01)											(\$11.01)	
GN-35-Agriculture Employee Housing &													
Nonprofit Group Living Facility Gas Service													
Basic Service Charge	\$ 8.80											\$ 8.80	
Cost per Therm		_		_		_		_		_			l_
First 100	\$.34047	\$.43006	\$.77053	\$		\$.03984	\$.23247	\$1.04377	R
Next 500 Next 2,400	.24503 .15213		.43006 .43006		.67509 .58219		.00093		.03984		.23247	.94833 .85543	R R
Over 3,000	.00589		.43006		.43595		.00093		.03984		.23247	.70919	R
GV61 6,666	.00000		.40000		.40000		.00000		.00004		.202-17	.70010	'`
GN-40-Core General Gas Service	<u>-</u> .												
Basic Service Charge	\$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm	\$.59122	¢	.43006	¢ 1	.02128	Ф	.00093	Ф	.05362	Ф	22247	\$1.30830	l _D
First 100 Next 500	\$.59122 .47192	Φ	.43006		.90198	\$.00093	Φ	.05362	Φ	.23247	1.18900	R
Next 2,400	.35579		.43006		.78585		.00093		.05362		.23247	1.07287	R
Over 3,000	.17300		.43006		.60306		.00093		.05362		.23247	.89008	R
,													
GN-50-Core Natural Gas Service for Motor Vehicles	<u>.</u>												
Basic Service Charge	\$25.00	•	40000	•	50050	Φ.	00000	•	05000	•	0004=	\$25.00	_
Cost per Therm	\$.09852	\$.43006	\$.52858	\$.00093	\$.05362	\$.23247	\$.81560	R

		Issued by	Date Filed	August 1, 2016	
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Las Vegas, Nevada 89193-8510 California Gas Tariff

	76th Revised
Canceling	75th Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. __

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharg		Effective Sales Rate
GN-60-Core Internal Combustion Engine Gas	Margin	rajustments	Coage Nate	0100 11	1 000 0000	Calco Rate
Service	_					
Basic Service Charge	\$ 25.00					\$ 25.00
Cost per Therm	\$.27273	\$.43006	\$.70279	\$.00093 \$.05	5362 \$.23247	\$.98981
GN-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge	\$ 25.00					\$ 25.00
Cost per Therm		\$.43006	\$.70279	\$.00093	\$.23247	\$.93619
GN-70-Noncore General Gas Transportation Service Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.16437	\$.14651	\$.31088	\$.00093 \$.05	5362	\$ 100.00 \$ 780.00 \$.36543
FF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	-	V 111001	ψ .01000	Ψ .00000 Ψ .00		\$.00305
TDS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm	-					\$.00130
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						ψ .00100
MHPS Surcharge per Space per Month	_					\$.21000

PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN	-10, -12,	GN-35, GN-40,	
	_	-15, -20.	GN-50, GN-60.	
Charges and Adjustments Description	_	-25,	GN-66	 GN-70
Upstream Interstate Charges				_
Storage	\$.026	627	
Reservation		.213	382	
IRRAM Surcharge		.000	004	\$.00004
Balancing Account Adjustments				
FCAM*		.189	993	.14647
GHGBA**				
Non-Covered Entities				
Covered Entities				
Total Rate Adjustment	\$.430	006	\$.14651

^{*} The FCAM surcharge includes an amount of \$.14647 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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