California Gas Tariff

42nd Revised Cal. P.U.C. Sheet No. 70
41st Revised Cal. P.U.C. Sheet No. 70

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

		С	harges [2]	0			0110					E# arthur	
Schedule No. and Type of Charge	Margin	Ac	and djustments		ibtotal Gas sage Rate	-	Other Su	ırcn	<u>arges</u> PPP	G	as Cost	Effective Sales Rate	
SLT-10-Residential Gas Service			1		J	,							
Basic Service Charge	\$5.00											\$5.00	
Cost per Therm	Ψ 0.00											ψ 0.00	
Baseline Quantities	\$.31102	\$.38960	\$.70062	\$.00093	\$.05362	\$.23247	\$.98764	R
Tier II	.39856		.38960		.78816		.00093		.05362		.23247	1.07518	R
SLT-12-CARE Residential Gas Service													
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm	•												
Baseline Quantities	\$.12440	\$.38960	\$.51400	\$.00093	\$.03984	\$.23247	\$.78724	R
Tier II	.19443		.38960		.58403		.00093		.03984		.23247	.85727	R
SLT-15-Secondary Residential Gas Service													
Basic Service Charge	\$6.00											\$6.00	
Cost per Therm	\$.43159	\$.38960	\$.82119	\$.00093	\$.05362	\$.23247	\$1.10821	R
SLT-20-Multi-Family Master-Metered Gas													
Service													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm													
Baseline Quantities	\$.31102	\$.38960	\$.70062	\$.00093	\$.05362	\$.23247		R
Tier II	.39856		.38960		.78816		.00093		.05362		.23247	1.07518	R
SLT-25-Multi-Family Master-Metered Gas													
Service-Submetered													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm	6 04400	Φ.	00000	Φ	70000	Φ.	00000	Φ.	05000	Φ.	000.47	Ф 00 7 04	
Baseline Quantities Tier II	\$.31102 .39856	\$.38960	Ъ	.70062 .78816	\$.00093	\$.05362	\$.23247	\$.98764 1.07518	R R
Submetered Discount per Occupied Space	(\$7.69)		.38960		./0010		.00093		.05362		.23247	(\$ 7.69)	K
	(ψ7.09)											(ψ 7.09)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service													
Basic Service Charge	\$ 8.80											\$ 8.80	
Cost per Therm	Ψ 0.00											Ψ 0.00	
First 100	\$.21343	\$.38960	\$.60303	\$.00093	\$.03984	\$.23247	\$.87627	R
Next 500	.16275		.38960		.55235		.00093		.03984		.23247	.82559	R
Next 2,400	.11207		.38960		.50167		.00093		.03984		.23247	.77491	R
Over 3,000	.01863		.38960		.40823		.00093		.03984		.23247	.68147	R
SLT-40-Core General Gas Service													
Basic Service Charge	\$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm													
First 100	\$.42230	\$.38960	\$.81190	\$.00093	\$		\$		\$1.09892	R
Next 500	.35896		.38960		.74856		.00093		.05362		.23247	1.03558	R
Next 2,400	.29561		.38960		.68521		.00093		.05362		.23247	.97223	R
Over 3,000	.17880		.38960		.56840		.00093		.05362		.23247	.85542	R
SLT-50-Core Natural Gas Service for Motor Vehicles	_												
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm	\$.20358	\$.38960	\$.59318	\$.00093	\$.05362	\$.23247	\$.88020	R

	Issued by	Date Filed	August 1, 2016
Advice Letter No. 1014	Justin Lee Brown	Effective	August 1, 2016
Decision No.	Vice President	Resolution No	0

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

76th Revised	Cal. P.U.C. Sheet No.	71
75th Revised	Cal. P.U.C. Sheet No.	71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

·							
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
SLT-60-Core Internal Combustion Engine						-]
Gas Service							
Basic Service Charge	\$ 11.00					\$ 11.00	
Cost per Therm	\$.23175	\$.38960	\$.62135	\$.00093 \$.05362	\$.23247	\$.90837	R
SLT-66-Core Small Electric Power Generation							
Gas Service							
Basic Service Charge	\$ 11.00					\$ 11.00	
Cost per Therm	\$.23175	\$.38960	\$.62135	\$.00093	\$.23247	\$.85475	R
SLT-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$ 100.00					\$ 100.00	
Transportation Service Charge	\$ 780.00					\$ 780.00	
Cost per Therm	\$.16707	\$.10605	\$.27312	\$.00093 \$.05362		\$.32767	
TFF-Transportation Franchise Fee Surcharge							
Provision							
TFF Surcharge per Therm						\$.00305	R
TDS-Transportation Distribution System							
Shrinkage Charge							
TDS Charge per Therm	•					\$.00130	R
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision							1
MHPS Surcharge per Space per Month						\$.21000	
-							1

^[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

(-)	SL SL	T-10, T-12, T-15, T-20.	SLT-35, SLT-40, SLT-50, SLT-60.	
Charges and Adjustments Description	SL	T-25,	SLT-66	SLT-70
Upstream Interstate Charges				
Storage	\$.026	27	
Reservation		.213	82	
IRRAM Surcharge		.000	04	\$.00004
Balancing Account Adjustment				
FCAM *		.149	47	.10601
GHGBA				
Non-Covered Entities				
Covered Entities				
Total Rate Adjustment	\$.389	60	\$.10605
·			•	

^{*} The FCAM surcharge includes an amount of \$.10601 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	August 1, 2016	
Advice Letter No	1014	Justin Lee Brown	Effective	August 1, 2016	
Decision No.		Vice President	Resolution No	0	

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).