Canceling

37th Revised P.U.C.N. Sheet No. \_\_

36th Revised P.U.C.N. Sheet No.

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOLITHERN MEVADA SCHEDLILES 1/2/

				Gas Cost							
Schedule Number	Description		Delivery Charge <u>3</u> /		ase Tariff gy Rate <u>4</u> /	Ener	eferred gy Account justment	E	newable inergy ram Rate	Е	Currently Effective ariff Rate
	· ——-		onarge –	LIIC	gy rtate –	- / \	justificiti	1 109	Talli Italic	- 10	illi italo
SG-RS	Single-Family Residential Gas Service  Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80							\$	10.80
	All Usage	\$	.39778	\$	.29330	(\$	.08346)	\$	.00063	\$	.60825
SG-RM	Multi-Family Residential Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00	\$	.29330	(\$	.08346)	\$	.00063	\$ \$	9.00
SG-RAC	Air Conditioning Residential Gas Service	•	1000.0	•	0000	(+	.000.0)	•	.00000	*	101 000
	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80							\$	10.80
	All Usage	\$	.13370	\$	.29330	(\$	.08346)	\$	.00063	\$	.34417
SG-G1	General Gas Service - 1										
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	.41714	\$	.29330	(\$	.08346)	\$	.00063	\$ \$	.62761
SG-G2	General Gas Service - 2	Ψ	.41714	Ψ	.23330	Ψ)	.00040)	Ψ	.00003	Ψ	.02701
36-62	Basic Service Charge per Month Commodity Charge per Therm:	\$ ^	160.00							\$ ^	160.00
	All Usage	\$	.14242	\$	.29330	(\$	.08346)	\$	.00063	\$	.35289
SG-G3	General Gas Service - 3  Basic Service Charge per Month Commodity Charge per Therm:	\$ 3	350.00							\$ 3	350.00
	All Usage	\$	.10566	\$	.29330	(\$	.08346)	\$	.00063	\$	.31613
SG-G4	General Gas Service - 4  Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00							\$1	,000.00
	All Usage	\$	.03936	\$	.29330	(\$	.08346)	\$	.00063	\$	.24983
	Demand Charge 5/	\$	.03950							\$	.03950
SG-AC	Air Conditioning Gas Service  Basic Service Charge per Month	\$	25.80							\$	25.80
	Commodity Charge per Therm: All Usage	\$	.07875	\$	.29330	(\$	.08346)	\$	.00063	\$	.28922
Issued:											
	ugust 31, 2016										

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## 

					Gas	Cost						ı
Schedule Number	Description		Delivery narge <u>3</u> /		Gas Cost           Base Tariff Energy Rate ⁴/ Energy Rate ⁴/ Energy Rate         Deferred Energy Account Adjustment         Renewable Energy Program Rate         Currently Effective Tariff Rate           \$ .29330 (\$ .08346) \$ .00063 \$ .34302 R           cable Rate Schedule           \$ .29330 (\$ .08346) \$ .00063 \$ .28922 R           \$ .29330 (\$ .08346) \$ .00063 \$ .32685 R           \$ .29330 (\$ .08346) \$ .00063 \$ .32685 R           Sheet Nos. 48 through 51.							
SG-WP	Water Pumping Gas Service											ı
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 2 \$	.13255	\$	.29330	(\$	.08346)	\$	.00063			  R
SG-EG	Small Electric Generation Gas Service	•		•		(+	,	•		*		ľ
36-LG	Basic Service Charge per Month Commodity Charge per Therm:	Oth	nerwise App	olicable Rate Sche		dule						
	All Usage	\$	.07875	\$	.29330	(\$	.08346)	\$	.00063	\$	.28922	R
SG-CNG	Gas Service for Compression on Customer's Premises 6/											
	Basic Service Charge per Month	\$	25.80							\$	25.80	ı
	Commodity Charge per Therm:											
	All Usage	\$	.11638	\$	.29330	(\$	.08346)	\$	.00063	\$	.32685	R
SG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:	-										ı
	All Usage	\$	.33458	\$	.29330	(\$	.08346)	\$	.00063	\$	.54505	R
SG-OS	Optional Gas Service											
SG-AS	Alternative Sales Service	Ass	specified or	Shee	t Nos. 48 th	rough (	51.					
		Ass	specified or	Shee	t Nos. 52 th	rough (	53.					

<sup>1/</sup> The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$.01471 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.37446 per therm and the Imbalance Reservation Charge is \$.07705 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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11th Revised P.U.C.N. Sheet No. \_ 10th Revised P.U.C.N. Sheet No. \_

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Canceling

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

## 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30704	.29113	.11119	.33742	.10503	.08108
Accumulated Deferred Interest Rate Adjustment	(.00218)	(.00218)	(.00218)	(.00218)	(.00218)	(.00218)
General Revenues Adjustment	.06823	.05249	.00000	.05721	.01488	.00207
Gas Infrastructure Replacement Rate	.00672	.00672	.00672	.00672	.00672	.00672
Conservation and Energy Efficiency	.01797	.01797	.01797	.01797	.01797	.01797
Total	.39778	.36613	.13370	.41714	.14242	.10566

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01685	.05624	.11004	.05624	.09387	.31207
Accumulated Deferred Interest Rate Adjustment	(.00218)	(.00218)	(.00218)	(.00218)	(.00218)	(.00218)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00672	.00672	.00672	.00672	.00672	.00672
Conservation and Energy Efficiency	.01797	.01797	.01797	.01797	.01797	.01797
Total	.03936	.07875	.13255	.07875	.11638	.33458

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00512 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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