## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-10-Residential Gas Service \$5.00 **Basic Service Charge** \$5.00 Cost per Therm \$ .66835 \$1.40786 **Baseline Quantities** \$ .29643 \$.96478 \$ .00093 \$ .15841 \$ .28374 R R Tier II \$ .83962 .29643 1.13605 .00093 .15841 .28374 1.57913 GS-11-Residential Air-Conditioning Gas Service **Basic Service Charge** \$5.00 \$5.00 Cost per Therm Tier I \$ .66835 \$ .29643 \$ .96478 \$ .00093 \$ .15841 \$ .28374 \$1.40786 R .83962 R Tier II .29643 1.13605 .00093 .15841 .28374 1.57913 Air-Conditioning .33417 .15841 .28374 1.07368 R .29643 .63060 .00093 \$ **GS-12-CARE** Residential Gas Service \$4.00 **Basic Service Charge** \$4.00 Cost per Therm **Baseline Quantities** \$.41865 \$ .29643 \$.71508 \$ .00093 \$ .03984 \$ .28374 \$1.03959 R Tier II .55566 29643 .85209 .00093 .03984 28374 \$1.17660 R GS-15-Secondary Residential Gas Service **Basic Service Charge** \$6.00 \$6.00 \$1.76813 R Cost per Therm \$1.02862 \$ .29643 \$1.32505 \$ .00093 \$ .15841 \$ .28374 GS-20-Multi-Family Master-Metered Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$ .66835 \$.29643 \$.96478 \$ .00093 \$ .15841 \$.28374 \$1.40786 R Tier II .83962 .29643 1.13605 .00093 .15841 .28374 1.57913 R GS-25 -Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$ .66835 \$.29643 \$.96478 \$ .00093 \$ .15841 \$ .28374 \$1.40786 R Tier II .83962 .29643 1.13605 .00093 .15841 .28374 1.57913 R Submetered Discount per Occupied Space (\$7.69) (\$7.69) GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge \$8.80 \$8.80 Cost per Therm First 100 \$.36582 \$.29643 .66225 \$ .00093 \$ .03984 \$.28374 \$.98676 R Next 500 .23913 .29643 .53556 .00093 .03984 .28374 .86007 R R Next 2,400 .13778 .29643 .43421 .00093 .03984 .28374 .75872 Over 3,000 .01193 .29643 .30836 .00093 .03984 .28374 .63287 R GS-40-Core General Gas Service \$11.00 \$11.00 **Basic Service Charge** Transportation Service Charge \$780.00 \$780.00 Cost per Therm .60232 .00093 \$ \$.28374 R First 100 \$ \$.29643 \$ .89875 .15841 \$1.34183 \$ Next 500 \$ .44396 .29643 .74039 .00093 .15841 .28374 1.18347 R Next 2,400 \$ .31727 .29643 .61370 .00093 .15841 .28374 1.05678 R Over 3,000 \$ .15995 .29643 .45638 .00093 .15841 .28374 .89946 R September 1, 2016 Issued by Date Filed 1016 Advice Letter No. Effective

Decision No.

Justin Lee Brown Vice President

September 1, 2016 Resolution No.

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-50-Core Natural Gas Service for Motor Vehicles **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$ .11822 \$ .29643 \$.41465 \$ .00093 \$ .15841 \$.28374 \$ .85773 R GS-60-Core Internal Combustion Engine Gas Service **Basic Service Charge** \$25.00 \$25.00 \$ .00093 \$ .15841 \$ .28374 Cost per Therm \$ .17563 \$ .29643 \$.47206 \$ .91514 R GS-LUZ-Solar Electric Generation Gas Service **Basic Service Charge** \$50.00 \$50.00 \$ .05064 \$ .17135 \$.22199 \$ .00093 \$.22292 Cost per Therm **GS-66-Core Small Electric Power Generation** Gas Service **Basic Service Charge** \$25.00 \$25.00 \$ .28374 Cost per Therm \$ .25015 \$ .29643 \$.54658 \$ .00093 \$ .83125 R GS-70-Noncore General Gas Transportation Service **Basic Service Charge** \$100.00 \$100.00 Transportation Service Charge \$780.00 \$780.00 \$.32515 Cost per Therm \$ .12834 \$ .19681 \$ .00093 \$ .15841 \$.48449 GS-VIC City of Victorville Gas Service **Basic Service Charge** \$11.00 \$11.00 Transportation Service Charge \$780.00 \$780.00 \$ .35956 \$ .29636 \$ .65592 \$ .00093 \$.28374 \$.94059 Cost per Therm R **TFF-Transportation Franchise Fee Surcharge** Provision TFF Surcharge per Therm \$ .00310 I TDS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm \$ .00216 R MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month \$.21000

Advice Letter No. 1016 Decision No. Issued by Justin Lee Brown Vice President

## As, Nevada 89193-8510 49th Revised Cal. P.U.C. Sheet No. 67 a Gas Tariff Canceling 46th Revised Cal. P.U.C. Sheet No. 67 STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

		Charges [2] and	Subtotal Gas	Other Surcharges		Effective Sales		
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Rate	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10 GS-11 GS-12 GS-15 GS-20 <u>GS-20</u>	, GS-35, 2, GS-40, 5, GS-50, 0, GS-60,		<u>GS-70</u>	<u>GS-</u>	-VIC	GS-LUZ
Upstream Intrastate Charges							
Storage	\$	.01471			\$.0	)1471	
Variable		.02724	\$	.02724	.0	)2724	
Upstream Interstate Reservation Charges		.06498			.0	6498	
IRRAM Surcharge		.00007		.00007			
Balancing Account Adjustments							
FCAM*		.19128		.17135	.1	9128	\$.17135
ITCAM	(	.00185)	(	.00185)	(.0	0185)	
GHGBA**							
Non-Covered Entities							
Covered Entities							
Total Rate Adjustment	\$	.29643	\$	.19681	\$.2	29636	\$.17135

\* The FCAM surcharge includes an amount of \$.17135 per therm related to the difference between Southwest Gas' authorized margin R and recorded revenues intended to recover these costs.

 \*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).
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Issued by Justin Lee Brown Vice President I R I

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