

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP		
GS-10-Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$.66835	\$.29643	\$.96478	\$.00093	\$.15841	\$.29900	\$ 1.42312	
Tier II	\$.83962	.29643	1.13605	.00093	.15841	.29900	1.59439	
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$.66835	\$.29643	\$.96478	\$.00093	\$.15841	\$.29900	\$ 1.42312	
Tier II	.83962	.29643	1.13605	.00093	.15841	.29900	1.59439	
Air-Conditioning	\$.33417	.29643	.63060	.00093	.15841	.29900	1.08894	
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.41559	\$.29643	\$.71202	\$.00093	\$.03984	\$.29900	\$ 1.05179	
Tier II	.55261	.29643	.84904	.00093	.03984	.29900	\$ 1.18881	
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.02862	\$.29643	\$ 1.32505	\$.00093	\$.15841	\$.29900	\$ 1.78339	
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.66835	\$.29643	\$.96478	\$.00093	\$.15841	\$.29900	\$ 1.42312	
Tier II	.83962	.29643	1.13605	.00093	.15841	.29900	1.59439	
GS-25 -Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.66835	\$.29643	\$.96478	\$.00093	\$.15841	\$.29900	\$ 1.42312	
Tier II	.83962	.29643	1.13605	.00093	.15841	.29900	1.59439	
Submetered Discount per Occupied Space	(\$7.69)							(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.36277	\$.29643	.65920	\$.00093	\$.03984	\$.29900	\$.99897	
Next 500	.23608	.29643	.53251	.00093	.03984	.29900	.87228	
Next 2,400	.13473	.29643	.43116	.00093	.03984	.29900	.77093	
Over 3,000	.00887	.29643	.30530	.00093	.03984	.29900	.64507	
GS-40-Core General Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.60232	\$.29643	\$.89875	\$.00093	\$.15841	\$.29900	\$ 1.35709	
Next 500	\$.44396	.29643	.74039	.00093	.15841	.29900	1.19873	
Next 2,400	\$.31727	.29643	.61370	.00093	.15841	.29900	1.07204	
Over 3,000	\$.15995	.29643	.45638	.00093	.15841	.29900	.91472	

Advice Letter No. 1018
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed September 30, 2016
Effective October 1, 2016
Resolution No. _____

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Surcharges</u> CPUC PPP		Gas Cost	Effective Sales Rate
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.11822	\$.29643	\$.41465	\$.00093	\$.15841	\$.29900	\$.87299
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.17563	\$.29643	\$.47206	\$.00093	\$.15841	\$.29900	\$.93040
GS-LUZ-Solar Electric Generation Gas Service							
Basic Service Charge	\$50.00						\$50.00
Cost per Therm	\$.05064	\$.17135	\$.22199	\$.00093			\$.22292
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.25015	\$.29643	\$.54658	\$.00093		\$.29900	\$.84651
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$100.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	\$.12834	\$.19681	\$.32515	\$.00093	\$.15841		\$.48449
GS-VIC City of Victorville Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	\$.35956	\$.29636	\$.65592	\$.00093		\$.29900	\$.95585
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00331
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00227
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
<p>[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.</p> <p>[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:</p>							
		GS-10, GS-11, GS-35, GS-12, GS-40, GS-15, GS-50, GS-20, GS-60, GS-25 GS-66	GS-70	GS-VIC	GS-LUZ		
Upstream Intrastate Charges							
Storage	\$.01471		\$.01471			
Variable		.02724	\$.02724	.02724			
Upstream Interstate Reservation Charges		.06498		.06498			
IRRAM Surcharge		.00007	.00007				
Balancing Account Adjustments							
FCAM*		.19128	.17135	.19128	\$.17135		
ITCAM	(.00185)	(.00185)	(.00185)			
GHGBA**							
Non-Covered Entities							
Covered Entities							
Total Rate Adjustment	\$.29643	\$.19681	\$.29636	\$.17135		

* The FCAM surcharge includes an amount of \$.17135 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).