STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2] Charges [3] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate **GN-10-Residential Gas Service Basic Service Charge** \$5.00 \$5.00 Cost per Therm **Baseline Quantities** \$.71036 \$.43006 \$1.14042 .00093 .05362 \$.22939 \$1.42436 \$ \$ R Tier II .43006 1.25123 .00093 .05362 .22939 1.53517 R .82117 **GN-12-CARE** Residential Gas Service **Basic Service Charge** \$4.00 \$4.00 Cost per Therm \$.43640 \$.43006 \$.86646 \$.00093 .03984 \$.22939 \$1.13662 **Baseline Quantities** \$ R Tier II .52505 .43006 .95511 .00093 .03984 .22939 1.22527 R **GN-15-Secondary Residential Gas Service Basic Service Charge** \$6.00 \$6.00 Cost per Therm \$.85533 \$.43006 \$1.28539 \$.00093 \$.05362 \$.22939 \$1.56933 R GN-20-Multi-Family Master-Metered Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$.71036 **Baseline Quantities** \$.43006 \$1 14042 \$.00093 \$.05362 \$ 22939 \$1.42436 R Tier II .82117 .43006 1.25123 .00093 .05362 .22939 1.53517 R GN-25-Multi-Family Master-Metered Gas Service-Submetered **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.71036 \$1.42436 \$.43006 \$1.14042 \$.05362 \$.22939 \$.00093 R Tier II .82117 .43006 1.25123 .00093 .05362 .22939 1.53517 R Submetered Discount per Occupied Space (\$11.01) (\$11.01) GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service **Basic Service Charge** \$ 8.80 \$ 8.80 Cost per Therm First 100 \$.43006 \$.00093 \$.03984 \$.22939 \$.34109 \$.77115 \$1.04131 R .22939 R Next 500 .24565 .43006 .67571 .00093 .03984 .94587 .22939 R Next 2,400 .15274 .43006 .58280 .00093 .03984 .85296 R Over 3,000 .00651 .43006 .43657 .00093 .03984 .22939 .70673 **GN-40-Core General Gas Service Basic Service Charge** \$11.00 \$11.00 Transportation Service Charge \$780.00 \$780.00 Cost per Therm \$.59122 First 100 \$.43006 \$1.02128 .00093 \$.05362 \$.22939 \$1.30522 R \$ Next 500 .43006 .90198 .00093 .05362 .22939 1.18592 .47192 R Next 2,400 35579 43006 78585 00093 05362 22939 1.06979 R Over 3,000 .17300 .43006 .60306 .00093 .05362 .22939 .88700 R GN-50-Core Natural Gas Service for Motor Vehicles **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$.09852 \$.43006 \$.52858 \$.00093 \$.05362 \$.22939 \$.81252 R

Advice Letter No. 1016 Decision No. Issued by Justin Lee Brown Vice President Date Filed <u>September 1, 2016</u> Effective <u>September 1, 2016</u> Resolution No. _____

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
GN-60-Core Internal Combustion Engine Gas Service						
Basic Service Charge Cost per Therm	\$ 25.00 \$.27273	\$.43006	\$.70279	\$.00093 \$.05362	\$.22939	\$ 25.00 \$.98673
GN-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge Cost per Therm	\$ 25.00 \$.27273	\$.43006	\$.70279	\$.00093	\$.22939	\$ 25.00 \$.93311
GN-70-Noncore General Gas Transportation Service						
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.16437	\$.14651	\$.31088	\$.00093 \$.05362		\$ 100.00 \$ 780.00 \$.36543
TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	-					\$.00302
TDS – Transportation Distribution System Shrinkage Charge	_					,
TDS Charge per Therm MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						\$.00128
MHPS Surcharge per Space per Month	-					\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to ea	ch tariff GN- GN- GN- GN-	10, GN-35 12, GN-40 15, GN-50	,	udes the fo	ollowing componer	nts:
Charges and Adjustments Description	GN-	25, GN-66		GN-70	_	
Upstream Interstate Charges						
Storage	\$.02627				
Reservation		.21382				
IRRAM Surcharge		.00004	\$.00004		
Balancing Account Adjustments						
FCAM*		.18993		.14647		
GHGBA** Non-Covered Entities						
Covered Entities						
Total Rate Adjustment	\$.43006	\$.14651		
					<u> </u>	
* The FCAM surcharge includes an amount of and recorded revenues intended to recover the			lateo	to the diff	erence between a	Southwest Gas' authorized margin
** Pursuant to D.15-10-032, Company costs inc and-Trade Program are to be included in tran directly regulated by the ARB, are only response	sportatio	on rates and	reco	vered from	n Non-Covered E	ntities. Covered Entities, who are
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Decision No.	

Vice President

Resolution No.