California Gas Tariff

43rd Revised Cal. P.U.C. Sheet No. 70
42nd Revised Cal. P.U.C. Sheet No. 70

Canceling _

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

		Charges [2]							
		and	Subtotal Gas		ner Surch		0 0 .	Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CF	PUC	PPP	Gas Cost	Sales Rate	-
SLT-10-Residential Gas Service	<u> </u>								
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm				•				A CO.1	_
Baseline Quantities	\$.31102	\$.38960	\$.70062	\$.00				\$.98456	R R
Tier II	.39856	.38960	.78816	.00	0093	.05362	.22939	1.07210	K
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm	Ф 40 <u>го</u> о	Ф 20000	Ф Б 4400	Φ 0	0000 f	00004	Ф 00000	Ф 7 0.4 7 0	R
Baseline Quantities Tier II	\$.12502 .19505	\$.38960 .38960	\$.51462 .58465	\$.00	0093 \$ 0093	.03984		\$.78478 .85481	R
	.19303	.50900	.30403	.00	0033	.03304	.22333	.03401	'`
SLT-15-Secondary Residential Gas Service								Φ0.00	
Basic Service Charge	\$6.00	Ф 20000	Ф 00440	Φ 0	0000 f	05000	Ф 00000	\$6.00	R
Cost per Therm	\$.43159	\$.38960	\$.82119	\$.00	0093 \$.05362	\$.22939	\$1.10513	K
SLT-20-Multi-Family Master-Metered Gas									
Service Basic Service Charge	 \$11.00							\$11.00	
Cost per Therm	Ψ11.00							Ψ11.00	
Baseline Quantities	\$.31102	\$.38960	\$.70062	\$.00	0093 \$.05362	\$.22939	\$.98456	R
Tier II	.39856	.38960	.78816		0093	.05362		1.07210	R
SLT-25-Multi-Family Master-Metered Gas									
Service-Submetered									
Basic Service Charge	\$11.00							\$11.00	
Cost per Therm									
Baseline Quantities	\$.31102	\$.38960	\$.70062	\$.00		.05362		\$.98456	R
Tier II	.39856	.38960	.78816	.00	0093	.05362	.22939	1.07210	R
Submetered Discount per Occupied Space	(\$7.69)							(\$ 7.69)	
SLT-35-Agriculture Employee Housing &									
Nonprofit Group Living Facility Gas Service								# 0.00	
Basic Service Charge Cost per Therm	\$ 8.80							\$ 8.80	
First 100	\$.21404	\$.38960	\$.60364	\$.00	0093 \$.03984	\$.22939	\$.87380	R
Next 500	.16337	.38960	.55297		0093 ¥	.03984		.82313	R
Next 2,400	.11269	.38960	.50229		0093	.03984		.77245	R
Over 3,000	.01924	.38960	.40884		0093	.03984		.67900	R
SLT-40-Core General Gas Service									
Basic Service Charge	 \$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.42230	\$.38960	\$.81190	\$.00	0093 \$.05362	\$.22939	\$1.09584	R
Next 500	.35896	.38960	.74856		0093	.05362		1.03250	R
Next 2,400	.29561	.38960	.68521		0093	.05362		.96915	R
Over 3,000	.17880	.38960	.56840	.00	0093	.05362	.22939	.85234	R
SLT-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$11.00							\$11.00	
Cost per Therm	\$.20358	\$.38960	\$.59318	\$.00	0093 \$.05362	\$.22939	\$.87712	R
									1
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	Issued by	Date Filed	September 1, 2016
Advice Letter No. 1016	Justin Lee Brown	Effective	September 1, 2016
Decision No	Vice President	Resolution N	lo

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

	77th Revised	Cal. P.U.C. Sheet No.	71
Canceling	76th Revised	Cal. P.U.C. Sheet No.	71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surch	arges PPP	Gas Cost	Effective Sales Rate	
Schedule No. and Type of Charge	Margin	Aujustments	Usage Rate	CPUC	FFF	Gas Cost	Sales Rate	-
SLT-60-Core Internal Combustion Engine								
Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.23175	\$.38960	\$.62135	\$.00093 \$.05362	\$.22939	\$.90529	R
SLT-66-Core Small Electric Power Generation								
Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.23175	\$.38960	\$.62135	\$.00093		\$.22939	\$.85167	I_R
	•	,	,	•		•	•	
SLT-70-Noncore General Gas Transportation								
Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.16707	\$.10605	\$.27312	\$.00093 \$.05362		\$.32767	
TFF-Transportation Franchise Fee Surcharge								
Provision								
TFF Surcharge per Therm							\$.00302	I_R
11 1 Suicharge per memi							ψ .00302	'`
TDS-Transportation Distribution System								
Shrinkage Charge								
TDS Charge per Therm							\$.00128	I_R
100 Gharge per memi							Ψ .00120	'`
MHPS-Master-Metered Mobile Home Park								
Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	1

^[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

[2] The Charges and Adjustments applicable to each		i ato c	onioaaio ii	.0.0	1000 1110 10110
	SLT SLT SLT	-12,	SLT-35, SLT-40, SLT-50.		
	SLT	-20.	SLT-60.		
Charges and Adjustments Description	SLT	-25,	SLT-66		SLT-70
Upstream Interstate Charges	_				
Storage	\$.0262	27		
Reservation		.2138	32		
IRRAM Surcharge		.0000	04	\$.00004
Balancing Account Adjustment					
FCAM *		.1494	47		.10601
GHGBA					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$.3896	60	\$.10605
			•		

^{*} The FCAM surcharge includes an amount of \$.10601 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	September 1, 2016
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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).