California Gas Tariff

44th Revised Cal. P.U.C. Sheet No. 70
43rd Revised Cal. P.U.C. Sheet No. 70

## STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling \_

		Charges [2]						
		and	Subtotal Gas		<u>ırcharges</u>		Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	
SLT-10-Residential Gas Service								
Basic Service Charge	\$5.00						\$5.00	
Cost per Therm	<b>A</b> 04400	Φ 00000	<b>A 7</b> 0000	Φ 00000	Φ 05000	<b>A</b> 07050	<b>#</b> 4 00070	١.
Baseline Quantities	\$ .31102	\$ .38960	\$ .70062	\$ .00093	\$ .05362		•	Ľ
Tier II	.39856	.38960	.78816	.00093	.05362	.27859	1.12130	П
SLT-12-CARE Residential Gas Service	_							
Basic Service Charge	\$4.00						\$4.00	
Cost per Therm								
Baseline Quantities	\$ .11518	\$ .38960	\$ .50478	\$ .00093	\$ .03984	\$ .27859	\$ .82414	
Tier II	.18521	.38960	.57481	.00093	.03984	.27859	.89417	I
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	 \$6.00						\$6.00	
Cost per Therm	\$ .43159	\$ .38960	\$ .82119	\$ .00093	\$ .05362	\$ .27859	\$1.15433	1
SLT-20-Multi-Family Master-Metered Gas								
Service Service								
Basic Service Charge	 \$11.00						\$11.00	
Cost per Therm								
Baseline Quantities	\$ .31102	\$ .38960	\$ .70062	\$ .00093	\$ .05362	\$ .27859	\$1.03376	1
Tier II	.39856	.38960	.78816	.00093	.05362	.27859	1.12130	1
SLT-25-Multi-Family Master-Metered Gas								
Service-Submetered								
Basic Service Charge	<u>\$11.00</u>						\$11.00	
Cost per Therm								
Baseline Quantities	\$ .31102	\$ .38960	\$ .70062	\$ .00093	\$ .05362	\$ .27859	\$1.03376	1
Tier II	.39856	.38960	.78816	.00093	.05362	.27859	1.12130	1
Submetered Discount per Occupied Space	(\$7.69)						(\$ 7.69)	
SLT-35-Agriculture Employee Housing &								
Nonprofit Group Living Facility Gas Service	_							
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm								
First 100	\$ .20420	\$ .38960	\$ .59380	\$ .00093	\$ .03984	\$ .27859	\$ .91316	
Next 500	.15353	.38960	.54313	.00093	.03984	.27859	.86249	
Next 2,400	.10285	.38960	.49245	.00093	.03984	.27859	.81181	H
Over 3,000	.00940	.38960	.39900	.00093	.03984	.27859	.71836	П
SLT-40-Core General Gas Service								
Basic Service Charge	 \$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ .42230	\$ .38960	\$ .81190	\$ .00093	\$ .05362	\$ .27859	\$1.14504	
Next 500	.35896	.38960	.74856	.00093	.05362	.27859	1.08170	П
Next 2,400	.29561	.38960	.68521	.00093	.05362		1.01835	П
Over 3,000	.17880	.38960	.56840	.00093	.05362	.27859	.90154	I
SLT-50-Core Natural Gas Service for Motor								
Vehicles	_							1
Basic Service Charge	\$11.00						\$11.00	1
Cost per Therm	\$ .20358	\$ .38960	\$ .59318	\$ .00093	\$ .05362	\$ .27859	\$ .92632	П
								1
								1

		Issued by	Date Filed	September 30, 2016
Advice Letter No	1018	Justin Lee Brown	Effective	October 1, 2016
Decision No		Vice President	Resolution N	No

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

78th Revised	Cal. P.U.C. Sheet No.	71
77th Revised	Cal. P.U.C. Sheet No.	71

## STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling \_

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharge		Effective Sales Rate	
SLT-60-Core Internal Combustion Engine	<b>y</b>						1
Gas Service							
Basic Service Charge	\$ 11.00					\$ 11.00	
Cost per Therm	\$ .23175	\$ .38960	\$ .62135	\$ .00093 \$ .053	362 \$ .27859	\$ .95449	1
SLT-66-Core Small Electric Power Generation							
Gas Service							
Basic Service Charge	\$ 11.00					\$ 11.00	
Cost per Therm	\$ .23175	\$ .38960	\$ .62135	\$ .00093	\$ .27859	\$ .90087	
SLT-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$ 100.00					\$ 100.00	
Transportation Service Charge	\$ 780.00					\$ 780.00	
Cost per Therm	\$ .16707	\$ .10605	\$ .27312	\$ .00093 \$ .053	362	\$ .32767	
TFF-Transportation Franchise Fee Surcharge							
Provision							
TFF Surcharge per Therm						\$ .00363	
TDS-Transportation Distribution System							
Shrinkage Charge							
TDS Charge per Therm						\$ .00156	
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision							I
MHPS Surcharge per Space per Month						\$ .21000	ı

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

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Charges and Adirectors are Description	_	T-20,	SLT-60,	CI T 70
Charges and Adjustments Description	- SL	T-25,	SLT-66	 SLT-70
Upstream Interstate Charges	•	000	~ <del>~</del>	
Storage	\$	.026	27	
Reservation	.21382 .00004			
IRRAM Surcharge			\$ .00004	
Balancing Account Adjustment				
FCAM *		.149	47	.10601
GHGBA				
Non-Covered Entities				
Covered Entities				
Total Rate Adjustment	\$	.389	60	\$ .10605

<sup>\*</sup> The FCAM surcharge includes an amount of \$.10601 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).