STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate **GS-10-Residential Gas Service Basic Service Charge** \$5.00 \$5.00 Cost per Therm \$1,44840 **Baseline Quantities** \$.66835 \$.29643 \$.96478 \$.00093 \$.15841 \$.32428 \$.83962 1.13605 .00093 .15841 .32428 1.61967 Tier II .29643 GS-11-Residential Air-Conditioning Gas Service **Basic Service Charge** \$5.00 \$5.00 Cost per Therm Tier I \$.66835 \$.29643 \$ 96478 \$.00093 \$.15841 \$.32428 \$1,44840 .83962 1.61967 Tier II .29643 1.13605 .00093 .15841 .32428 .33417 .63060 .15841 .32428 1.11422 Air-Conditioning .29643 .00093 \$ GS-12-CARE Residential Gas Service **Basic Service Charge** \$4.00 \$4.00 Cost per Therm **Baseline Quantities** \$ 41054 \$.29643 \$ 70697 \$.00093 \$.03984 \$.32428 \$1.07202 Tier II .54755 29643 .84398 .00093 .03984 .32428 \$1.20903 1 GS-15-Secondary Residential Gas Service **Basic Service Charge** \$6.00 \$6.00 Cost per Therm \$1.02862 \$.29643 \$1.32505 \$.00093 \$.15841 \$.32428 \$1.80867 1 GS-20-Multi-Family Master-Metered Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.66835 \$.29643 \$.96478 \$.00093 \$.15841 \$.32428 \$1.44840 Tier II .83962 .29643 1.13605 .00093 .15841 .32428 1.61967 GS-25 -Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.66835 \$.29643 \$.96478 \$.00093 \$.15841 \$.32428 \$1.44840 Tier II .83962 29643 1.13605 .00093 .15841 .32428 1.61967 Submetered Discount per Occupied Space (\$7.69) (\$7.69) GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service **Basic Service Charge** \$8.80 \$8.80 Cost per Therm First 100 \$.00093 \$.03984 \$.32428 \$1.01919 .35771 \$.29643 .65414 \$ Next 500 .23103 .29643 .52746 .00093 .03984 .32428 .89251 Next 2,400 .12967 .29643 .42610 .00093 .03984 .32428 .79115 Over 3,000 .00382 .29643 .30025 .00093 .03984 .32428 .66530 GS-40-Core General Gas Service \$11.00 \$11.00 **Basic Service Charge** Transportation Service Charge \$780.00 \$780.00 Cost per Therm .60232 .00093 \$ First 100 \$ \$.29643 \$.89875 .15841 \$.32428 \$1.38237 \$.00093 .15841 .32428 Next 500 \$.44396 .29643 .74039 1.22401 Next 2,400 \$.31727 .29643 .61370 .00093 .15841 .32428 1.09732 Over 3,000 \$.15995 .29643 .45638 .00093 .15841 .32428 .94000 November 1, 2016 Issued by Date Filed 1022 Advice Letter No. Effective

Decision No.

Justin Lee Brown Vice President

November 1, 2016 Resolution No.

Canceling

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-50-Core Natural Gas Service for Motor Vehicles **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$.11822 \$.29643 \$.41465 \$.00093 \$.15841 \$.32428 \$.89827 GS-60-Core Internal Combustion Engine Gas Service Basic Service Charge \$25.00 \$25.00 \$.00093 \$.15841 \$.95568 Cost per Therm \$.17563 \$.29643 \$.47206 \$.32428 T GS-LUZ-Solar Electric Generation Gas Service Basic Service Charge \$50.00 \$50.00 Cost per Therm \$.05064 \$.17135 \$.22199 \$.00093 \$.22292 **GS-66-Core Small Electric Power Generation** Gas Service **Basic Service Charge** \$25.00 \$25.00 \$.25015 \$.29643 Cost per Therm \$.54658 \$.00093 \$.32428 \$.87179 Т GS-70-Noncore General Gas Transportation Service **Basic Service Charge** \$100.00 \$100.00 Transportation Service Charge \$780.00 \$780.00 \$.12834 \$.19681 \$.00093 \$.15841 Cost per Therm \$.32515 \$.48449 GS-VIC City of Victorville Gas Service **Basic Service Charge** \$11.00 \$11.00 Transportation Service Charge \$780.00 \$780.00 \$.35956 \$.29636 \$.65592 \$.00093 \$.32428 \$.98113 Cost per Therm **TFF-Transportation Franchise Fee Surcharge** Provision TFF Surcharge per Therm \$.00364 I TDS - Transportation Distribution System Shrinkage Charge TDS Charge per Therm \$.00246 1 MHPS-Master-Metered Mobile Home Park Safety Inspection Provision \$.21000 MHPS Surcharge per Space per Month

Advice Letter No. 1022 Decision No. Issued by Justin Lee Brown Vice President Date Filed November 1, 2016 Effective November 1, 2016 Resolution No.

As, Nevada 89193-8510 49th Revised Cal. P.U.C. Sheet No. 67 a Gas Tariff Canceling 46th Revised Cal. P.U.C. Sheet No. 67 STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

		Charges [2] and	Subtotal Gas	Other Surcharges		Effective Sales		
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Rate	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10 GS-11 GS-12 GS-15 GS-20 <u>GS-20</u>	, GS-35, 2, GS-40, 5, GS-50, 0, GS-60,		<u>GS-70</u>	<u>GS-</u>	-VIC	GS-LUZ
Upstream Intrastate Charges							
Storage	\$.01471			\$.0)1471	
Variable		.02724	\$.02724	.0)2724	
Upstream Interstate Reservation Charges		.06498			.0	6498	
IRRAM Surcharge		.00007		.00007			
Balancing Account Adjustments							
FCAM*		.19128		.17135	.1	9128	\$.17135
ITCAM	(.00185)	(.00185)	(.0	0185)	
GHGBA**							
Non-Covered Entities							
Covered Entities							
Total Rate Adjustment	\$.29643	\$.19681	\$.2	29636	\$.17135

* The FCAM surcharge includes an amount of \$.17135 per therm related to the difference between Southwest Gas' authorized margin R and recorded revenues intended to recover these costs.

 ** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).
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Issued by Justin Lee Brown Vice President I R I

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