California Gas Tariff

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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

		Charges [2]							
		Charges [3] and	Subtotal Gas		Other Su	ırcharges		Effective	
Schedule No. and Type of Charge	Margin		Usage Rate		CPUC	PPP	Gas Cost	Sales Rate	
ON 40 P 11 11 Q 0 1									
GN-10-Residential Gas Service Basic Service Charge	- \$5.00							\$5.00	
Cost per Therm	φ5.00							φ5.00	
Baseline Quantities	\$.71036	\$.43006	\$1.14042	\$.00093	\$.05362	\$.31805	\$1.51302	lт
Tier II	.82117	.43006	1.25123	Ψ	.00093	.05362	.31805	1.62383	Ιi
GN-12-CARE Residential Gas Service								• • • •	
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm Baseline Quantities	\$.41867	\$.43006	\$.84873	\$.00093	\$.03984	\$.31805	\$1.20755	l,
Tier II	.50731	.43006	.93737	Ψ	.00093	.03984	.31805	1.29619	Ιi
	.00.01				.00000		.0.000	00.0	•
GN-15-Secondary Residential Gas Service	- .								
Basic Service Charge	\$6.00	Ф. 40000	# 4 00500	Φ.	00000	Ф обосо	Ф 04005	\$6.00	١.
Cost per Therm	\$.85533	\$.43006	\$1.28539	\$.00093	\$.05362	\$.31805	\$1.65799	
GN-20-Multi-Family Master-Metered Gas									
Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm				_					١.
Baseline Quantities	\$.71036	\$.43006	\$1.14042	\$.00093	\$.05362		\$1.51302	
Tier II	.82117	.43006	1.25123		.00093	.05362	.31805	1.62383	I
GN-25-Multi-Family Master-Metered Gas									
_ Service-Submetered									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm				_					١.
Baseline Quantities	\$.71036	\$.43006	\$1.14042	\$.00093	\$.05362	\$.31805	\$1.51302	!
Tier II Submetered Discount per Occupied Space	.82117 (\$11.01)	.43006	1.25123		.00093	.05362	.31805	1.62383 (\$11.01)	I
Submetered Discount per Occupied Space	(Φ11.01)							(ψ11.01)	
GN-35-Agriculture Employee Housing &									
Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm	Ф 2020Б	Ф 4200C	ф 7 5044	Φ	00000	ф 00004	Ф 24005	£4.44000	١.
First 100 Next 500	\$.32335 .22791	\$.43006 .43006	\$.75341 .65797	Ф	.00093	\$.03984 .03984	\$.31805 .31805	\$1.11223 1.01679	H
Next 300 Next 2,400	.13501	.43006	.56507		.00093	.03984	.31805	.92389	Ιi
Over 3,000	(.01122)		.41884		.00093	.03984	.31805	.77766	Ιi
l	,								
GN-40-Core General Gas Service								044.00	
Basic Service Charge	\$11.00 \$780.00							\$11.00 \$780.00	
Transportation Service Charge Cost per Therm	φ/ ου.υυ							φ/ου.υυ	
First 100	\$.59122	\$.43006	\$1.02128	\$.00093	\$.05362	\$.31805	\$1.39388	lт
Next 500	.47192	.43006	.90198	Ψ	.00093	.05362	.31805	1.27458	Ιi
Next 2,400	.35579	.43006	.78585		.00093	.05362	.31805	1.15845	1
Over 3,000	.17300	.43006	.60306		.00093	.05362	.31805	.97566	I
GN-50-Core Natural Gas Service for Motor									
Vehicles									
Basic Service Charge	<u>\$25.00</u>							\$25.00	1
Cost per Therm		\$.43006	\$.52858	\$.00093	\$.05362	\$.31805	\$.90118	1

		issued by	Date Filed _	November 1, 2016
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Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 80th Revised 78th Revised

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STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
GN-60-Core Internal Combustion Engine Gas						
Service Basic Service Charge	\$ 25.00					\$ 25.00
Cost per Therm		\$.43006	\$.70279	\$.00093 \$.05362	\$ 31805	\$ 1.07539
Cost per mem	ψ .27273	ψ3000	ψ ./02/3	ψ .00033 ψ .03302	. ф.51005	ψ 1.07555
GN-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge	\$ 25.00					\$ 25.00
Cost per Therm	\$.27273	\$.43006	\$.70279	\$.00093	\$.31805	\$ 1.02177
GN-70-Noncore General Gas Transportation Service						
Basic Service Charge	\$ 100.00					\$ 100.00
Transportation Service Charge	\$ 780.00					\$ 780.00
Cost per Therm	\$.16437	\$.14651	\$.31088	\$.00093 \$.05362		\$.36543
TFF-Transportation Franchise Fee Surcharge Provision	_					
TFF Surcharge per Therm						\$.00413
TDS – Transportation Distribution System Shrinkage Charge	_					
TDS Charge per Therm	-					\$.00178
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						
MHPS Surcharge per Space per Month	•					\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

GN-10,	GN-35,	
- ,	,	
GN-15,	GN-50,	
GN-20,	GN-60,	
GN-25,	GN-66	GN-70
\$.02	2627	
.21	382	
.00	0004	\$.00004
.18	3993	.14647
\$.43	3006	\$.14651
	GN-12, GN-15, GN-20, GN-25, \$.02 .21 .00	GN-12, GN-40, GN-15, GN-50, GN-20, GN-60, GN-25, GN-66

^{*} The FCAM surcharge includes an amount of \$.14647 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	November 1, 2016
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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).