California Gas Tariff

45th Revised	Cal. P.U.C. Sheet No.	70
44th Revised	Cal. P.U.C. Sheet No.	70

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

		CI	narges [2] and	Su	ıbtotal Ga	s	Other Su	ırch	arges			Effective	
Schedule No. and Type of Charge	Margin	Ac	ljustments	U	sage Rate	<u> </u>	CPUC		PPP	G	as Cost	Sales Rate	
SLT-10-Residential Gas Service	_												
Basic Service Charge	\$5.00											\$5.00	
Cost per Therm		•		_		•		•		•		. 	١.
Baseline Quantities	\$.31102	\$.38960	\$.70062	\$.00093	\$.05362	\$		\$1.07322	H
Tier II	.39856		.38960		.78816		.00093		.05362		.31805	1.16076	П
SLT-12-CARE Residential Gas Service	_												
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm		_		_				_		_			١.
Baseline Quantities	\$.10729	\$.38960	\$.49689	\$.00093	\$.03984	\$		\$.85571	
Tier II	.17732		.38960		.56692		.00093		.03984		.31805	.92574	П
SLT-15-Secondary Residential Gas Service	_												
Basic Service Charge	\$6.00											\$6.00	١.
Cost per Therm	\$.43159	\$.38960	\$.82119	\$.00093	\$.05362	\$.31805	\$1.19379	
SLT-20-Multi-Family Master-Metered Gas													
Service													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm	6 04400	Φ	00000	Φ.	70000	Φ	00000	Φ	05000	•	04005	Φ.4.07000	١.
Baseline Quantities Tier II	\$.31102 .39856	\$.38960	Ъ	.70062 .78816	\$		\$.05362	\$		\$1.07322	ľ
	.39856		.38960		.78816		.00093		.05362		.31805	1.16076	l '
SLT-25-Multi-Family Master-Metered Gas Service-Submetered													
Basic Service Charge	_ \$11.00											\$11.00	
Cost per Therm	ψσσ											ψσσ	
Baseline Quantities	\$.31102	\$.38960	\$.70062	\$.00093	\$.05362	\$.31805	\$1.07322	1
Tier II	.39856		.38960		.78816		.00093		.05362		.31805	1.16076	1
Submetered Discount per Occupied Space	(\$7.69)											(\$ 7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service													
Basic Service Charge	\$ 8.80											\$ 8.80	
Cost per Therm													
First 100	\$.19631	\$.38960	\$.58591	\$.00093	\$.03984	\$.31805	\$.94473	
Next 500	.14564		.38960		.53524		.00093		.03984		.31805	.89406	
Next 2,400	.09496		.38960		.48456		.00093		.03984		.31805	.84338	
Over 3,000	.00151		.38960		.39111		.00093		.03984		.31805	.74993	П
SLT-40-Core General Gas Service	_												
Basic Service Charge	\$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm	40000	•	00000	•	04400	•	00000	•	05000	•	04005		١.
First 100	\$.42230	\$.38960	\$.81190	\$.00093	\$		\$		\$1.18450	H
Next 500 Next 2,400	.35896 .29561		.38960 .38960		.74856 .68521		.00093		.05362 .05362		.31805 .31805	1.12116 1.05781	H
Over 3,000	.17880		.38960		.56840		.00093		.05362		.31805	.94100	١i
SLT-50-Core Natural Gas Service for Motor	.17000		.50500		.50040		.00033		.00002		.51005	.54100	Ι΄
Vehicles												# 44.00	
Basic Service Charge Cost per Therm	\$11.00 \$ 20358	¢	30060	Φ	50240	¢	00003	ď	05262	ф	2100F	\$11.00 \$ 06578	١,
Cost per meim	\$.20358	Ф	.38960	Ф	.59318	\$.00093	Ф	.05362	Ф	.31805	\$.96578	

	Issued by	Date Filed November 1, 2016	
Advice Letter No. 1022	Justin Lee Brown	Effective November 1, 2016	
Decision No.	Vice President	Resolution No	_

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

	80th Revised	Cal. P.U.C. Sheet No.	71
Canceling	78th Revised	Cal. P.U.C. Sheet No.	71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharg		Effective Sales Rate
SLT-60-Core Internal Combustion Engine		-				
Gas Service						
Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.23175	\$.38960	\$.62135	\$.00093 \$.05	362 \$.31805	\$.99395
SLT-66-Core Small Electric Power Generation						
Gas Service						
Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.23175	\$.38960	\$.62135	\$.00093	\$.31805	\$.94033
SLT-70-Noncore General Gas Transportation						
Service						
Basic Service Charge	\$ 100.00					\$ 100.00
Transportation Service Charge	\$ 780.00					\$ 780.00
Cost per Therm	\$.16707	\$.10605	\$.27312	\$.00093 \$.05	362	\$.32767
TFF-Transportation Franchise Fee Surcharge						
Provision						
TFF Surcharge per Therm						\$.00413
TDS-Transportation Distribution System						
Shrinkage Charge						
TDS Charge per Therm						\$.00178
MHPS-Master-Metered Mobile Home Park						
Safety Inspection Provision						
MHPS Surcharge per Space per Month						\$.21000

^[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

(-) c.agoc a),	SL SL	.T-10, .T-12, .T-15, .T-20.	SLT-35, SLT-40, SLT-50, SLT-60.	
Charges and Adjustments Description	_	T-25,	SLT-66	SLT-70
Upstream Interstate Charges				
Storage	\$.026	27	
Reservation		.213	82	
IRRAM Surcharge		.000	04	\$.00004
Balancing Account Adjustment				
FCAM *		.149	47	.10601
GHGBA				
Non-Covered Entities				
Covered Entities				
Total Rate Adjustment	\$.389	60	\$.10605

^{*} The FCAM surcharge includes an amount of \$.10601 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).