

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 10, 2017

Advice Letter 1028

Justin Lee Brown
Vice President/Regulatory Affairs
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: Increase the PUC Utilities Reimbursement Fee

Dear Mr. Brown:

Advice Letter 1028 is effective as of January 1, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



SOUTHWEST GAS CORPORATION

December 27, 2016

ATTN: Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 1028

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 1028, together with California Gas Tariff Sheet Nos. 65, 66, and 68-71.

Sincerely,

Valerie J. Ontiveroz
Regulatory Manager/California

VJO:jjp
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 1028

December 27, 2016

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas or Company) (U 905 G) tenders herewith for filing the following tariff sheets:

Cal. P.U.C. Sheet No.	California Gas Tariff Title of Sheet	Canceling Cal. P.U.C. Sheet No.
84th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	83rd Revised Sheet No. 65
85th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	84th Revised Sheet No. 66
82nd Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	81st Revised Sheet No. 68
84th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	83rd Revised Sheet No. 69
49th Revised Sheet No. 70	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	48th Revised Sheet No. 70
84th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	83rd Revised Sheet No. 71

Purpose

The purpose of this filing is to revise the Public Utilities Commission Utilities Reimbursement Account Fee (Reimbursement fee) pursuant to Resolution M-4830.

Background

In 1983, the Legislature established the Commission Reimbursement Fee to be paid by utilities, to fund the operations of the California Public Utilities Commission (PU Code §§ 401-445). Recovery of the cost of that fee is ordered by the Commission under the authority granted to it by PU Code § 433. Additionally, PU Code § 431 states:

The [C]ommission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the [C]ommission other than a railroad, except as provided in Article 2 (commencing with Section 421).



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Background (Continued)

On December 1, 2016, the Commission approved Resolution M-4830 revising the Commission Reimbursement Fee from \$.00093 to \$.00139 per therm for gas corporations. Accordingly, Southwest Gas revises its Gas Tariff Statement of Rates applicable to its Southern, Northern and South Lake Tahoe, California jurisdictions in compliance with Resolution M-4830.

The Commission Reimbursement Fee applies to all gas sales rendered under all tariff rate schedules authorized by the Commission.

Effective Date

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective Pending Disposition) pursuant to General Order (GO) 96-B. The Company respectfully requests that the revised tariffs included herein, which incorporate the adjusted Reimbursement Fee, be made effective January 1, 2017 in accordance with the Ordering Paragraph in Resolution M-4830.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter filing and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
E-mail: edtariffunit@cpuc.ca.gov
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed or faxed to:

Mr. Justin Lee Brown
Vice President/Regulation & Public Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Facsimile: 702-364-3452



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Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since the adjustments proposed herein are being filed pursuant to Commission Resolution M-4830.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Valerie J. Ontiveroz
Regulatory Manager/California
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7323
E-mail: valerie.ontiveroz@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By:

Justin Lee Brown

Attachments

Distribution List

Advice Letter No. 1028

In conformance with GO 96-B, General Rule 4.3

The following individual has been served by regular, first-class mail:

Elizabeth Echols, Director
Office of Ratepayer Advocates
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94105

The following individuals or entities have been served by electronic mail:

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
SNewsom@semprautilities.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

Robert M. Pocta
Office of Ratepayer Advocates
California Public Utilities Commission
rmp@cpuc.ca.gov

Nathaniel Skinner
Office of Ratepayer Advocates
California Public Utilities Commission
nws@cpuc.ca.gov

Pearlie Sabino
Office of Ratepayer Advocates
California Public Utilities Commission
pzs@cpuc.ca.gov

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)	
Company name/CPUC Utility No. Southwest Gas Corporation (U 905 G)	
Utility type: <input type="checkbox"/> ELC <input checked="" type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: <u>Valerie J. Ontiveroz</u> Phone #: <u>(702) 876-7323</u> E-mail: <u>valerie.ontiveroz@swgas.com</u>
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Filed/ Received Stamp by CPUC)
Advice Letter (AL) #: <u>1028</u>	
Subject of AL: <u>Increase the Public Utilities Commission Utilities Reimbursement Fee.</u>	
Keywords (choose from CPUC listing): <u>Compliance</u>	
AL filing type: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annual <input checked="" type="checkbox"/> One-Time <input type="checkbox"/> Other	
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: <u>M-4830</u>	
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL <u>Not applicable</u>	
Summarize differences between the AL and the prior withdrawn or rejected AL ¹ : <u>Not applicable</u>	
Resolution Required? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Requested effective date: <u>January 1, 2017</u>	No. of tariff sheets: <u>6</u>
Estimated system annual revenue effect (%): <u>Not applicable</u>	
Estimated system average rate effect (%): <u>Not applicable</u>	
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).	
Tariff schedules affected: <u>Not applicable</u>	
Service affected and changes proposed ¹ : <u>See 'Subject of AL' above</u>	
Pending advice letters that revise the same tariff sheets: <u>AL 1023, AL 1024, AL 1025</u>	
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:	
CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave. San Francisco, CA 94102 E-mail: edtariffunit@cpuc.ca.gov	Utility Info (including e-mail) Mr. Justin Lee Brown, Vice President/Regulation & Public Affairs Southwest Gas Corporation P. O. Box 98510 Las Vegas, NV 89193-8510 E-mail: justin.brown@swgas.com Facsimile: 702-364-3452

¹ Discuss in AL if more space is needed.

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP		
GS-10-Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$.66835	\$.29643	\$.96478	\$.00139	\$.15841	\$.30053	\$ 1.42511	
Tier II	\$.83962	.29643	1.13605	.00139	.15841	.30053	1.59638	
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$.66835	\$.29643	\$.96478	\$.00139	\$.15841	\$.30053	\$ 1.42511	
Tier II	.83962	.29643	1.13605	.00139	.15841	.30053	1.59638	
Air-Conditioning	\$.33417	.29643	.63060	.00139	.15841	.30053	1.09093	
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.41529	\$.29643	\$.71172	\$.00139	\$.03984	\$.30053	\$ 1.05348	
Tier II	.55230	.29643	.84873	.00139	.03984	.30053	\$ 1.19049	
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.02862	\$.29643	\$ 1.32505	\$.00139	\$.15841	\$.30053	\$ 1.78538	
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.66835	\$.29643	\$.96478	\$.00139	\$.15841	\$.30053	\$ 1.42511	
Tier II	.83962	.29643	1.13605	.00139	.15841	.30053	1.59638	
GS-25 -Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.66835	\$.29643	\$.96478	\$.00139	\$.15841	\$.30053	\$ 1.42511	
Tier II	.83962	.29643	1.13605	.00139	.15841	.30053	1.59638	
Submetered Discount per Occupied Space	(\$7.69)							(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.36246	\$.29643	.65889	\$.00139	\$.03984	\$.30053	\$ 1.00065	
Next 500	.23578	.29643	.53221	.00139	.03984	.30053	.87397	
Next 2,400	.13442	.29643	.43085	.00139	.03984	.30053	.77261	
Over 3,000	.00857	.29643	.30500	.00139	.03984	.30053	.64676	
GS-40-Core General Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.60232	\$.29643	\$.89875	\$.00139	\$.15841	\$.30053	\$ 1.35908	
Next 500	\$.44396	.29643	.74039	.00139	.15841	.30053	1.20072	
Next 2,400	\$.31727	.29643	.61370	.00139	.15841	.30053	1.07403	
Over 3,000	\$.15995	.29643	.45638	.00139	.15841	.30053	.91671	

Advice Letter No. 1028
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed December 27, 2016
Effective January 1, 2017
Resolution No. M-4830

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.11822	\$.29643	\$.41465	\$.00139	\$.15841	\$.30053		\$.87498
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.17563	\$.29643	\$.47206	\$.00139	\$.15841	\$.30053		\$.93239
GS-LUZ-Solar Electric Generation Gas Service								
Basic Service Charge	\$50.00							\$50.00
Cost per Therm	\$.05064	\$.17135	\$.22199	\$.00139				\$.22338
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.25015	\$.29643	\$.54658	\$.00139		\$.30053		\$.84850
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.12834	\$.19681	\$.32515	\$.00139	\$.15841			\$.48495
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.35956	\$.29636	\$.65592	\$.00139		\$.30053		\$.95784
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00337
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00228
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$.71036	\$.43006	\$ 1.14042	\$.00139	\$.05362	\$.29205		\$ 1.48748
Tier II	.82117	.43006	1.25123	.00139	.05362	.29205		1.59829
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.42387	\$.43006	\$.85393	\$.00139	\$.03984	\$.29205		\$ 1.18721
Tier II	.51251	.43006	.94257	.00139	.03984	.29205		1.27585
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.85533	\$.43006	\$ 1.28539	\$.00139	\$.05362	\$.29205		\$ 1.63245
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.71036	\$.43006	\$ 1.14042	\$.00139	\$.05362	\$.29205		\$ 1.48748
Tier II	.82117	.43006	1.25123	.00139	.05362	.29205		1.59829
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.71036	\$.43006	\$ 1.14042	\$.00139	\$.05362	\$.29205		\$ 1.48748
Tier II	.82117	.43006	1.25123	.00139	.05362	.29205		1.59829
Submetered Discount per Occupied Space	(\$11.01)							(\$11.01)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.32855	\$.43006	\$.75861	\$.00139	\$.03984	\$.29205		\$ 1.09189
Next 500	.23311	.43006	.66317	.00139	.03984	.29205		.99645
Next 2,400	.14021	.43006	.57027	.00139	.03984	.29205		.90355
Over 3,000	(.00602)	.43006	.42404	.00139	.03984	.29205		.75732
GN-40-Core General Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.59122	\$.43006	\$ 1.02128	\$.00139	\$.05362	\$.29205		\$ 1.36834
Next 500	.47192	.43006	.90198	.00139	.05362	.29205		1.24904
Next 2,400	.35579	.43006	.78585	.00139	.05362	.29205		1.13291
Over 3,000	.17300	.43006	.60306	.00139	.05362	.29205		.95012
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$.09852	\$.43006	\$.52858	\$.00139	\$.05362	\$.29205		\$.87564

Advice Letter No. 1028
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed December 27, 2016
Effective January 1, 2017
Resolution No. M-4830

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.27273	\$.43006	\$.70279	\$.00139	\$.05362	\$.29205	\$ 1.04985
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.27273	\$.43006	\$.70279	\$.00139		\$.29205	\$.99623
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.16437	\$.14651	\$.31088	\$.00139	\$.05362		\$.36589
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00374
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00164
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25,	GN-35, GN-40, GN-50, GN-60, GN-66	GN-70
Upstream Interstate Charges			
Storage	\$.02627		
Reservation	.21382		
IRRAM Surcharge	.00004		\$.00004
Balancing Account Adjustments			
FCAM*	.18993		.14647
GHGBA**			
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$.43006	\$.14651	

* The FCAM surcharge includes an amount of -\$0.02764 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$.31102	\$.38960	\$.70062	\$.00139	\$.05362	\$.29205		\$ 1.04768
Tier II	.39856	.38960	.78816	.00139	.05362	.29205		1.13522
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.11249	\$.38960	\$.50209	\$.00139	\$.03984	\$.29205		\$.83537
Tier II	.18252	.38960	.57212	.00139	.03984	.29205		.90540
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.43159	\$.38960	\$.82119	\$.00139	\$.05362	\$.29205		\$ 1.16825
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$11.00							\$11.00
Cost per Therm								
Baseline Quantities	\$.31102	\$.38960	\$.70062	\$.00139	\$.05362	\$.29205		\$ 1.04768
Tier II	.39856	.38960	.78816	.00139	.05362	.29205		1.13522
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$11.00							\$11.00
Cost per Therm								
Baseline Quantities	\$.31102	\$.38960	\$.70062	\$.00139	\$.05362	\$.29205		\$ 1.04768
Tier II	.39856	.38960	.78816	.00139	.05362	.29205		1.13522
Submetered Discount per Occupied Space	(\$7.69)							(\$ 7.69)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.20151	\$.38960	\$.59111	\$.00139	\$.03984	\$.29205		\$.92439
Next 500	.15084	.38960	.54044	.00139	.03984	.29205		.87372
Next 2,400	.10016	.38960	.48976	.00139	.03984	.29205		.82304
Over 3,000	.00671	.38960	.39631	.00139	.03984	.29205		.72959
SLT-40-Core General Gas Service								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.42230	\$.38960	\$.81190	\$.00139	\$.05362	\$.29205		\$ 1.15896
Next 500	.35896	.38960	.74856	.00139	.05362	.29205		1.09562
Next 2,400	.29561	.38960	.68521	.00139	.05362	.29205		1.03227
Over 3,000	.17880	.38960	.56840	.00139	.05362	.29205		.91546
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00							\$11.00
Cost per Therm	\$.20358	\$.38960	\$.59318	\$.00139	\$.05362	\$.29205		\$.94024

Advice Letter No. 1028
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed December 27, 2016
Effective January 1, 2017
Resolution No. M-4830

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$.23175	\$.38960		\$.62135	\$.00139	\$.05362	\$.29205	\$.96841
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$.23175	\$.38960		\$.62135	\$.00139		\$.29205	\$.91479
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$.16707	\$.10605		\$.27312	\$.00139	\$.05362		\$.32813
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00374
TDS-Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00164
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-35, SLT-12, SLT-40, SLT-15, SLT-50, SLT-20, SLT-60, SLT-25, SLT-66		SLT-70
Upstream Interstate Charges			
Storage	\$.02627		
Reservation	.21382		
IRRAM Surcharge	.00004		\$.00004
Balancing Account Adjustment			
FCAM *	.14947		.10601
GHGBA			
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$.38960		\$.10605

* The FCAM surcharge includes an amount of \$.10601 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Advice Letter No. 1028
Decision No. _____

Issued by
Justin Lee Brown
Vice President

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