Canceling

39th Revised P.U.C.N. Sheet No. \_

38th Revised P.U.C.N. Sheet No.

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost						
Schedule Number	Description		Delivery Charge <sup>3/</sup>		ase Tariff rgy Rate <u>4</u> /	Ener	eferred gy Account justment	E	newable nergy ram Rate	E	Currently Effective ariff Rate	
SG-RS	Single-Family Residential Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	.35663	\$	.29187	(\$	.10846)	(\$	.00368)	\$	10.80	R
SG-RM	Multi-Family Residential Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$	9.00	\$	.29187	(\$	.10846)	(\$	.00368)	\$	9.00 .51690	R
SG-RAC	Air Conditioning Residential Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	.13267	\$	.29187	(\$	.10846)	(\$	.00368)	\$	.31240	R
00.04	ŭ	φ	.13201	φ	.29107	(Φ	.10040)	(Φ	.00300)	φ	.31240	"
SG-G1	General Gas Service - 1  Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	25.80	\$	.29187	(\$	.10846)	(\$	.00368)	\$	25.80	R
SG-G2	General Gas Service - 2	Ψ	.00020	*	0.0.	(Ψ	1.0010)	(Ψ	.00000)	Ψ		
00 02	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 1 \$	.13706	\$	.29187	(\$	.10846)	(\$	.00368)	\$	.31679	R
SG-G3	General Gas Service - 3	Ψ	.13700	Ψ	.29107	(Ψ	.10040)	(Ψ	.00300)	Ψ	.51079	``
36-63	Basic Service Charge per Month Commodity Charge per Therm:	\$ 3	350.00							\$ :	350.00	
	All Usage	\$	.11106	\$	.29187	(\$	.10846)	(\$	.00368)	\$	.29079	R
SG-G4	General Gas Service - 4  Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00							\$1	,000.00	
	All Usage	\$	.03833	\$	.29187	(\$	.10846)	(\$	.00368)	\$	.21806	R
	Demand Charge <u>5</u> /	\$	.03950							\$	.03950	
SG-AC	Air Conditioning Gas Service	ı										
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80	
	All Usage	\$	.07772	\$	.29187	(\$	.10846)	(\$	.00368)	\$	.25745	ΙR

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost						l
Schedule Number	Description		Delivery Charge <u>3</u> /		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Renewable Energy Program Rate		urrently ffective riff Rate	
SG-WP	Water Pumping Gas Service											l
	Basic Service Charge per Month Commodity Charge per Therm:	·	50.00	•		<b>(</b> 2)		<b>(</b>			250.00	
	All Usage	\$	.13152	\$	.29187	(\$	.10846)	(\$	.00368)	\$	.31125	R
SG-EG	Small Electric Generation Gas Service	_										
	Basic Service Charge per Month Commodity Charge per Therm:	Oth	nerwise App	licable	Rate Sche	dule						
	All Usage	\$	.07772	\$	.29187	(\$	.10846)	(\$	.00368)	\$	.25745	R
SG-CNG	Gas Service for Compression on Customer's Premises 6/											
00 0.10	Basic Service Charge per Month	\$	25.80							\$	25.80	l
	Commodity Charge per Therm:											
	All Usage	\$	.11535	\$	.29187	(\$	.10846)	(\$	.00368)	\$	.29508	$ _{R}$
SG-L	Street and Outdoor Lighting Gas Service					•	·	,	ŕ			``
	Commodity Charge per Therm:	-										l
	All Usage	\$	.33355	\$	.29187	(\$	.10846)	(\$	.00368)	\$	.51328	$ _{R}$
SG-OS	Optional Gas Service											
SG-AS	Alternative Sales Service	As	specified or	Shee	t Nos. 48 th	rough	51.					
		As	specified or	Shee	t Nos. 52 th	rough :	53.					

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$.01494 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.22858 per therm and the Imbalance Reservation R Charge is \$.07358 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/ (Continued)

## 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30708	.29117	.11123	.33746	.10507	.08112
Accumulated Deferred Interest Rate Adjustment	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)
General Revenues Adjustment	.02811	.02456	.00000	.00138	.01055	.00850
Gas Infrastructure Replacement Rate	.00717	.00717	.00717	.00717	.00717	.00717
Conservation and Energy Efficiency	.01462	.01462	.01462	.01462	.01462	.01462
Total	.35663	.33717	.13267	.36028	.13706	.11106

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01689	.05628	.11008	.05628	.09391	.31211
Accumulated Deferred Interest Rate Adjustment	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00717	.00717	.00717	.00717	.00717	.00717
Conservation and Energy Efficiency	.01462	.01462	.01462	.01462	.01462	.01462
Total	.03833	.07772	.13152	.07772	.11535	.33355

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00252 per therm for the Unrecovered Gas Cost R Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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