California Gas Tariff

48th Revised
CancelingCal. P.U.C. Sheet No.7045th RevisedCal. P.U.C. Sheet No.70

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

| | | | C | harges [2] | | | | | | | | | | |
|---|--|-------------------|----|------------------|----|------------------|----------|----------|-----|------------------|----|------------------|-------------------|----------------|
| | | | Ü | and | Su | btotal Gas | 6 | Other Su | rch | arges | | | Effective | |
| | Schedule No. and Type of Charge | Margin | Ac | djustments | Us | sage Rate | | CPUC | | PPP | G | as Cost | Sales Rate | |
| | SLT-10-Residential Gas Service | _ | | | | | | | | | | | | |
| | Basic Service Charge | \$5.00 | | | | | | | | | | | \$5.00 | |
| | Cost per Therm | | | | | | | | | | | | | |
| | Baseline Quantities | \$.31102 | \$ | | \$ | .70062 | \$ | .00093 | \$ | .05362 | \$ | | \$1.04722 | R |
| | Tier II | .39856 | | .38960 | | .78816 | | .00093 | | .05362 | | .29205 | 1.13476 | R |
| | SLT-12-CARE Residential Gas Service | | | | | | | | | | | | | |
| | Basic Service Charge | \$4.00 | | | | | | | | | | | \$4.00 | |
| | Cost per Therm | | | | | | | | | | | | | |
| | Baseline Quantities | \$.11249 | \$ | .38960 | \$ | .50209 | \$ | .00093 | \$ | .03984 | \$ | .29205 | \$.83491 | R |
| | Tier II | .18252 | | .38960 | | .57212 | | .00093 | | .03984 | | .29205 | .90494 | R |
| | SLT-15-Secondary Residential Gas Service | | | | | | | | | | | | | |
| | Basic Service Charge | \$6.00 | | | | | | | | | | | \$6.00 | |
| | Cost per Therm | \$.43159 | \$ | .38960 | \$ | .82119 | \$ | .00093 | \$ | .05362 | \$ | .29205 | \$1.16779 | R |
| | SLT-20-Multi-Family Master-Metered Gas | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| | Basic Service Charge | \$11.00 | | | | | | | | | | | \$11.00 | |
| | Cost per Therm | | | | | | | | | | | | | |
| | Baseline Quantities | \$.31102 | \$ | .38960 | \$ | .70062 | \$ | .00093 | \$ | .05362 | \$ | .29205 | \$1.04722 | R |
| | Tier II | .39856 | | .38960 | | .78816 | | .00093 | | .05362 | | .29205 | 1.13476 | R |
| | SLT-25-Multi-Family Master-Metered Gas | | | | | | | | | | | | | |
| | Service-Submetered | _ | | | | | | | | | | | | |
| | Basic Service Charge | \$11.00 | | | | | | | | | | | \$11.00 | |
| | Cost per Therm | | | | | | | | | | | | | _ |
| | Baseline Quantities | \$.31102 | \$ | | \$ | .70062 | \$ | .00093 | \$ | .05362 | \$ | | \$1.04722 | R |
| | Tier II | .39856 | | .38960 | | .78816 | | .00093 | | .05362 | | .29205 | 1.13476 | R |
| | Submetered Discount per Occupied Space | (\$7.69) | | | | | | | | | | | (\$ 7.69) | |
| | SLT-35-Agriculture Employee Housing & | | | | | | | | | | | | | |
| | Nonprofit Group Living Facility Gas Service | | | | | | | | | | | | | |
| | Basic Service Charge | \$ 8.80 | | | | | | | | | | | \$ 8.80 | |
| | Cost per Therm | Ф 004 <i>E</i> 4 | Φ | 20000 | Φ. | E0444 | Φ | 00000 | Φ | 00004 | Φ. | 20205 | ф ooooo | l _D |
| | First 100 | \$.20151 | \$ | | Ъ | .59111 | Þ | .00093 | \$ | .03984 | \$ | | \$.92393 | R R |
| | Next 500 | .15084 | | .38960 .38960 | | .54044 .48976 | | .00093 | | .03984 | | .29205 | .87326 .82258 | R |
| | Next 2,400 Over 3,000 | .10016 .00671 | | .38960 | | .39631 | | .00093 | | .03984 | | .29205 | .72913 | R |
| | ' | .00071 | | .30900 | | .39031 | | .00093 | | .03964 | | .29203 | .72913 | Γ. |
| | SLT-40-Core General Gas Service | | | | | | | | | | | | | |
| | Basic Service Charge | \$11.00 | | | | | | | | | | | \$11.00 | |
| | Transportation Service Charge | \$780.00 | | | | | | | | | | | \$780.00 | |
| | Cost per Therm | Ф 40000 | Φ | 20000 | Φ. | 04400 | Φ | 00000 | Φ | 05000 | Φ. | 20205 | ¢4.4Ε0Ε0 | l _D |
| | First 100 | \$.42230 | \$ | | Ф | .81190 | \$ | .00093 | \$ | | Ф | | \$1.15850 | R |
| | Next 500 | .35896 .29561 | | .38960 .38960 | | .74856 .68521 | | .00093 | | .05362 .05362 | | .29205 .29205 | 1.09516 | R R |
| | Next 2,400 Over 3,000 | .17880 | | .38960 | | .56840 | | .00093 | | .05362 | | .29205 | 1.03181 .91500 | R |
| | · · | .17000 | | .50500 | | .50040 | | .00033 | | .03302 | | .23203 | .91300 | '` |
| | SLT-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | | | | | | |
| | Basic Service Charge | \$11.00 | | | | | | | | | | | \$11.00 | |
| | Cost per Therm | \$.20358 | \$ | .38960 | \$ | .59318 | \$ | .00093 | \$ | .05362 | \$ | 29205 | \$.93978 | R |
| | | ψ . <u>-</u> 0000 | Ψ | .00000 | Ψ | .55516 | Ψ | .00000 | Ψ | .00002 | Ψ | .20200 | Ţ .00070 | l '` |
| | | | | | | | | | | | | | | |
| U | | | | | | | | | | | | | | |

| | | Issued by | Date Filed | December 1, 2016 |
|------------------|------|------------------|--------------|------------------|
| Advice Letter No | 1026 | Justin Lee Brown | Effective | December 1, 2016 |
| Decision No | | Vice President | Resolution N | lo |

Las Vegas, Nevada 89193-8510 California Gas Tariff

| 83rd Revised | Cal. P.U.C. Sheet No. | 71 |
|--------------|-----------------------|----|
| 79th Revised | Cal. P.U.C. Sheet No. | 71 |

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

| | | Charges [2] and | Subtotal Gas | Other Surcharges | | Effective |
|---|-----------|--------------------|--------------|--------------------|-------------|------------|
| Schedule No. and Type of Charge | Margin | Adjustments | Usage Rate | CPUC PPP | Gas Cost | Sales Rate |
| SLT-60-Core Internal Combustion Engine Gas Service | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | \$ 11.00 |
| Cost per Therm | \$.23175 | \$.38960 | \$.62135 | \$.00093 \$.0536 | 2 \$.29205 | \$.96795 |
| SLT-66-Core Small Electric Power Generation Gas Service | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | \$ 11.00 |
| Cost per Therm | \$.23175 | \$.38960 | \$.62135 | \$.00093 | \$.29205 | \$.91433 |
| SLT-70-Noncore General Gas Transportation Service | | | | | | |
| Basic Service Charge | \$ 100.00 | | | | | \$ 100.00 |
| Transportation Service Charge | \$ 780.00 | | | | | \$ 780.00 |
| Cost per Therm | \$.16707 | \$.10605 | \$.27312 | \$.00093 \$.0536 | 2 | \$.32767 |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | |
| TFF Surcharge per Therm | | | | | | \$.00374 |
| TDS-Transportation Distribution System Shrinkage Charge | | | | | | |
| TDS Charge per Therm | • | | | | | \$.00164 |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | \$.21000 |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | SL SL | T-10, T-12, T-15, | SLT-35, SLT-40, SLT-50, | |
|---|----------|-------------------------|-------------------------------|--------------|
| Charges and Adjustments Description | _ | T-20, T-25, | SLT-60, SLT-66 | SLT-70 |
| Upstream Interstate Charges | | , | | |
| Storage | \$ | .026 | 27 | |
| Reservation | | .213 | 82 | |
| IRRAM Surcharge | | .000 | 04 | \$.00004 |
| Balancing Account Adjustment | | | | |
| FCAM * | | .149 | 47 | .10601 |
| GHGBA | | | | |
| Non-Covered Entities | | | | |
| Covered Entities | | | | |
| Total Rate Adjustment | \$ | .389 | 60 | \$.10605 |
| · | _ | | | |

^{*} The FCAM surcharge includes an amount of \$.10601 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

| | | Issued by | Date Filed | December 1, 2016 | |
|------------------|------|------------------|--------------|------------------|--|
| Advice Letter No | 1026 | Justin Lee Brown | Effective | December 1, 2016 | |
| Decision No. | | Vice President | Resolution N | No | |

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).