

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
GS-10-Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$.69366	\$.12657	\$.82023	\$.00139	\$.14256	\$.34840	\$ 1.31258		R
Tier II	\$.86493	.12657	.99150	.00139	.14256	.34840	1.48385		R
GS-11-Residential Air-Conditioning Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Tier I	\$.69366	\$.12657	\$.82023	\$.00139	\$.14256	\$.34840	\$ 1.31258		R
Tier II	.86493	.12657	.99150	.00139	.14256	.34840	1.48385		R
Air-Conditioning	\$.34683	.12657	.47340	.00139	.14256	.34840	.96575		R
GS-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.45993	\$.12657	\$.58650	\$.00139	\$.01755	\$.34840	\$.95384		R
Tier II	.59695	.12657	.72352	.00139	.01755	.34840	\$ 1.09086		R
GS-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.06499	\$.12657	\$ 1.19156	\$.00139	\$.14256	\$.34840	\$ 1.68391		R
GS-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.69366	\$.12657	\$.82023	\$.00139	\$.14256	\$.34840	\$ 1.31258		R
Tier II	.86493	.12657	.99150	.00139	.14256	.34840	1.48385		R
GS-25 -Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.69366	\$.12657	\$.82023	\$.00139	\$.14256	\$.34840	\$ 1.31258		R
Tier II	.86493	.12657	.99150	.00139	.14256	.34840	1.48385		R
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)		
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.40011	\$.12657	.52668	\$.00139	\$.01755	\$.34840	\$.89402		R
Next 500	.26994	.12657	.39651	.00139	.01755	.34840	.76385		R
Next 2,400	.16580	.12657	.29237	.00139	.01755	.34840	.65971		R
Over 3,000	.04590	.12657	.17247	.00139	.01755	.34840	.53981		R
GS-40-Core General Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.61888	\$.12657	\$.74545	\$.00139	\$.14256	\$.34840	\$ 1.23780		R
Next 500	\$.45617	.12657	.58274	.00139	.14256	.34840	1.07509		R
Next 2,400	\$.32599	.12657	.45256	.00139	.14256	.34840	.94491		R
Over 3,000	\$.17612	.12657	.30269	.00139	.14256	.34840	.79504		R

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Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Surcharges</u> CPUC PPP		Gas Cost	Effective Sales Rate	
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.12183	\$.12657	\$.24840	\$.00139	\$.14256	\$.34840	\$.74075	R
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.18132	\$.12657	\$.30789	\$.00139	\$.14256	\$.34840	\$.80024	R
GS-LUZ-Solar Electric Generation Gas Service								
Basic Service Charge	\$50.00						\$50.00	
Cost per Therm	\$.05217	\$.00133	\$.05350	\$.00139			\$.05489	R
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.26205	\$.12657	\$.38862	\$.00139		\$.34840	\$.73841	R
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$100.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$.13261	\$.03661	\$.16922	\$.00139	\$.14256		\$.31317	
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$.37077	\$.12657	\$.49734	\$.00139		\$.34840	\$.84713	R
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00379	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00265	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
<p>[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.</p> <p>[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:</p>								
		GS-10, GS-11, GS-35, GS-12, GS-40, GS-15, GS-50, GS-20, GS-60, GS-25 GS-66	GS-70	GS-VIC	GS-LUZ			
Upstream Intrastate Charges								
Storage	\$.01250		\$.01250			
Variable		.04453	\$.04453	.04453			
Upstream Interstate Reservation Charges		.07212		.07212				
IRRAM Surcharge		.00000	.00000					
Balancing Account Adjustments								
FCAM*		.00667	.00133	.00667	\$.00133		
ITCAM	(.00925)	(.00925)	(.00925)		
GHGBA**								
Non-Covered Entities								
Covered Entities								
Total Rate Adjustment	\$.12657	\$.03661	\$.12657	\$.00133

* The FCAM surcharge includes an amount of \$.00133 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).