California Gas Tariff

_	84th Revised	Cal. P.U.C. Sheet No.	68
Canceling	83rd Revised	Cal. P.U.C. Sheet No.	68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

		Charges [3]								
		and	Subtotal Gas		Other Su	rch			Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate		CPUC		PPP	Gas Cost	Sales Rate	
GN-10-Residential Gas Service										
Basic Service Charge	\$5.00								\$5.00	
Cost per Therm	Ψ0.00								Ψ0.00	
Baseline Quantities	\$.73294	\$.19984	\$.93278	\$.00139	\$.02947	\$.34243	\$1.30607	lт
Tier II	.84375	.19984	1.04359	Ψ	.00139	٣	.02947	.34243	1.41688	Ιi
GN-12-CARE Residential Gas Service	=									
Basic Service Charge	\$4.00								\$4.00	
Cost per Therm				_		_				١.
Baseline Quantities	\$.47790	\$.19984	\$.67774	\$		\$.01755	\$.34243	\$1.03911	
Tier II	.56655	.19984	.76639		.00139		.01755	.34243	1.12776	
GN-15-Secondary Residential Gas Service										
Basic Service Charge	\$6.00								\$6.00	
Cost per Therm	\$.88171	\$.19984	\$1.08155	\$.00139	\$.02947	\$.34243	\$1.45484	lт
	*	•	*	•		*		*	*	
GN-20-Multi-Family Master-Metered Gas										
Service	=									
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm										١.
Baseline Quantities	\$.73294	\$.19984	\$.93278	\$		\$.02947	\$.34243	\$1.30607	
Tier II	.84375	.19984	1.04359		.00139		.02947	.34243	1.41688	H
GN-25-Multi-Family Master-Metered Gas										
Service-Submetered										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	Ψ20.00								Ψ20.00	
Baseline Quantities	\$.73294	\$.19984	\$.93278	\$.00139	\$.02947	\$.34243	\$1.30607	lт
Tier II	.84375	.19984	1.04359	•	.00139	*	.02947	.34243	1.41688	Ιi
Submetered Discount per Occupied Space	(\$11.01)								(\$11.01)	
· · · ·	,								,	
GN-35-Agriculture Employee Housing &										
Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm	Φ 07750	Ф. 40004	Φ 57707	Φ	00400	Φ.	04755	. 0.40.40	Ф 000 7 4	١.
First 100	\$.37753	\$.19984	\$.57737	\$		\$.01755	\$.34243	\$.93874	
Next 500 Next 2,400	.27947 .18400	.19984 .19984	.47931 .38384		.00139 .00139		.01755 .01755	.34243 .34243	.84068 .74521	
Over 3,000	.03722	.19984	.23706		.00139		.01755	.34243	.59843	ľ
Over 3,000	.00722	.13304	.23700		.00100		.01733	.04240	.55045	l '
GN-40-Core General Gas Service										
Basic Service Charge	\$11.00								\$11.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm										
First 100	\$.60748	\$.19984	\$.80732	\$.00139	\$.02947	\$.34243	\$1.18061	I
Next 500	.48490	.19984	.68474		.00139		.02947	.34243	1.05803	П
Next 2,400	.36557	.19984	.56541		.00139		.02947	.34243	.93870	1!
Over 3,000	.18209	.19984	.38193		.00139		.02947	.34243	.75522	
GN-50-Core Natural Gas Service for Motor										
Vehicles										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	\$.10134	\$.19984	\$.30118	\$.00139	\$	02947	\$.34243	\$.67447	ı
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		Issued by	Date Filed	February 1, 2017
Advice Letter No	1031	Justin Lee Brown	Effective	February 1, 2017
Decision No.		Vice President	Resolution No	D

Las Vegas, Nevada 89193-8510 California Gas Tariff

	86th	Revised
Canceling	85th	Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

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STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

		Charges [3]	Subtotal Gas	Other Su	rcharges		Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	
GN-60-Core Internal Combustion Engine Gas Service	-	•						
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.28220	\$.19984	\$.48204	\$.00139	\$.02947	\$.34243	\$.85533	1
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.27613	\$.19984	\$.47597	\$.00139		\$.34243	\$.81979	
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.16986	(\$.02764)	\$.14222	\$.00139	\$.02947		\$.17308	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00418	R
TDS – Transportation Distribution System Shrinkage Charge							•	
TDS Charge per Therm							\$.00192	
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	
(41 O - 1 (-1)	20 0	F# C-1-	- D-1- I (I					1
[1] Customers taking only transportation service of the Effective Sales Rate, plus a Transportation								

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10,	GN-35,	
	GN-12,	GN-40,	
	GN-15,	GN-50,	
	GN-20,	GN-60,	
Charges and Adjustments Description	GN-25,	GN-66	GN-70
Upstream Interstate Charges			
Storage	\$.02	2249	
Reservation	.22	2103	
IRRAM Surcharge	.00	0000	\$.00000
Balancing Account Adjustments			
FCAM*	(.04	1368)	(.02764)
GHGBA**	`	,	` ,
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$.19	984	(\$.02764)

^{*} The FCAM surcharge includes an amount of (\$.02764) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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