California Gas Tariff

51st Revised	Cal. P.U.C. Sheet No	70
50th Revised	Cal. P.U.C. Sheet No.	70

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

		С	harges [2]	_									
Schedule No. and Type of Charge	Margin	Δα	and djustments		btotal Gas		Other Su CPUC	rch	arges PPP	G	as Cost	Effective Sales Rate	
	Iviargin		ajusti ile ilis	<u> </u>	sage Male		01 00		111		as 00st	Sales Itale	
SLT-10-Residential Gas Service	- - -											¢ = 00	
Basic Service Charge Cost per Therm	\$5.00											\$5.00	
•	¢ 22100	Ф	26560	Ф	E07E0	¢	00120	Ф	02047	Ф	24242	¢ 06097	L
Baseline Quantities Tier II	\$.32198 .40952	\$.26560 .26560	Ф	.58758 .67512	\$.00139	\$.02947	\$.34243	\$.96087 1.04841	H
	.40952		.20300		.07312		.00139		.02947		.34243	1.04641	l '
SLT-12-CARE Residential Gas Service	_												
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm													
Baseline Quantities	\$.13598	\$.26560	\$.40158	\$.00139	\$.01755	\$.34243	\$.76295	П
Tier II	.20601		.26560		.47161		.00139		.01755		.34243	.83298	П
SLT-15-Secondary Residential Gas Service													
Basic Service Charge	\$6.00											\$6.00	
Cost per Therm	\$.44620	\$.26560	\$.71180	\$.00139	\$.02947	\$.34243	\$1.08509	1
SLT-20-Multi-Family Master-Metered Gas													
Service													
Basic Service Charge	- \$11.00											\$11.00	
Cost per Therm	*******											*******	
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$.02947	\$.34243	\$.96087	lт
Tier II	.40952	*	.26560	•	.67512	•	.00139	•	.02947	•	.34243	1.04841	Ιi
SLT-25-Multi-Family Master-Metered Gas													
Service-Submetered													
Basic Service Charge	- \$11.00											\$11.00	
Cost per Therm	ψσσ											ψσσ	
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$.02947	\$	34243	\$.96087	lт
Tier II	.40952	Ψ	.26560	Ψ	.67512	Ψ	.00139	Ψ	.02947	Ψ	.34243	1.04841	Ιi
Submetered Discount per Occupied Space	(\$7.69)		.20000		.07012		.00100		.020 11		.0 12 10	(\$ 7.69)	١.
SLT-35-Agriculture Employee Housing &	(41.00)											(ψ)	
Nonprofit Group Living Facility Gas Service													
Basic Service Charge	\$ 8.80											\$ 8.80	
Cost per Therm	ψ 0.00											φ 0.00	
First 100	\$.22553	\$.26560	\$.49113	\$.00139	\$.01755	\$	34243	\$.85250	lт
Next 500	.17346	Ψ	.26560	Ψ	.43906	Ψ	.00139	Ψ	.01755	Ψ	.34243	.80043	Ιi
Next 2,400	.12139		.26560		.38699		.00139		.01755		.34243	.74836	Ιi
Over 3,000	.02757		.26560		.29317		.00139		.01755		.34243	.65454	Ιi
,	.02.01		.20000		.20017		.00100		.01100		.0 12 10	.00101	Ι΄
SLT-40-Core General Gas Service												# 44.00	
Basic Service Charge	\$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm	ф 40000	Φ	00500	Φ	00050	Φ.	00400	Φ	000.47	Φ.	0.40.40	Ф.4. 0 7 004	١.
First 100	\$.43392	\$.26560	\$.69952	\$.00139	\$.02947	Ъ		\$1.07281	Ľ
Next 500	.36883		.26560		.63443		.00139		.02947		.34243	1.00772	H
Next 2,400	.30374		.26560		.56934		.00139		.02947		.34243	.94263	Ľ
Over 3,000	.18647		.26560		.45207		.00139		.02947		.34243	.82536	l '
SLT-50-Core Natural Gas Service for Motor Vehicles	_												
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm	\$.20921	\$.26560	\$.47481	\$.00139	\$.02947	\$.34243	\$.84810	

		Issued by	Date Filed	February 1, 2017
Advice Letter No	1031	Justin Lee Brown	Effective	February 1, 2017
Decision No		Vice President	Resolution N	0

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

	86th Revised	Cal. P.U.C. Sheet No.	71
Canceling	85th Revised	Cal. P.U.C. Sheet No.	71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
SLT-60-Core Internal Combustion Engine						
Gas Service						
Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139 \$.02947	\$.34243	\$.87701
SLT-66-Core Small Electric Power Generation						
Gas Service						
Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139	\$.34243	\$.84754
SLT-70-Noncore General Gas Transportation						
Service						
Basic Service Charge	\$ 100.00					\$ 100.00
Transportation Service Charge	\$ 780.00					\$ 780.00
Cost per Therm	\$.17267	\$.03812	\$.21079	\$.00139 \$.02947	•	\$.24165
TFF-Transportation Franchise Fee Surcharge						
Provision						
TFF Surcharge per Therm						\$.00418
TDS-Transportation Distribution System						
Shrinkage Charge						
TDS Charge per Therm						\$.00192
MHPS-Master-Metered Mobile Home Park						
Safety Inspection Provision						
MHPS Surcharge per Space per Month						\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

SLT-1 SLT-1 SLT-2	2, SLT-40, 5, SLT-50, 0, SLT-60,	SLT-70
\$.0	2249	
.2	2103	
.0	0000	\$.00000
.0	2208	.03812
\$.2	6560	\$.03812
	\$LT-1 SLT-1 SLT-2 SLT-2 \$.0 .2 .0	SLT-12, SLT-40, SLT-15, SLT-50, SLT-20, SLT-60, SLT-25, SLT-66

^{*} The FCAM surcharge includes an amount of \$.03812 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	February 1, 2017
Advice Letter No	1031	Justin Lee Brown	Effective	February 1, 2017
Decision No.		Vice President	Resolution N	lo

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).