

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 23, 2017

Advice Letter 1032

Justin Lee Brown
Vice President/Regulatory Affairs
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: The Purpose of this Filing is to Revise Southwest Gas Rule
No. 22, Biomethane Gas, in Compliance with D.16-12-043
Modifying D.15-06-029**

Dear Mr. Brown:

Advice Letter 1032 is effective as of March 8, 2017.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



SOUTHWEST GAS CORPORATION

February 6, 2017

ATTN: Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 1032

Enclosed herewith is an original and one (1) copy of Southwest Gas Corporation's Advice Letter No. 1032, together with California Gas Tariff Sheet No. 279.13, 279.14, and 279.14.1.

Sincerely,

Valerie J. Ontiveroz
Regulatory Manager/California

VJO:dm
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 1032

February 6, 2017

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas or Company) (U 905 G) tenders herewith for filing the following tariff sheets:

Cal. P.U.C. Sheet No.	California Gas Tariff Title of Sheet	Canceling Cal. P.U.C. Sheet No.
3rd Revised Sheet No. 279.13	Rule No. 22 – Biomethane Gas (Continued)	2nd Revised Sheet No. 279.13
3rd Revised Sheet No. 279.14	Rule No. 22 – Biomethane Gas (Continued)	2nd Revised Sheet No. 279.14
1st Revised Sheet No. 279.14.1	Rule No. 22 – Biomethane Gas (Continued)	Original Sheet No. 279.14.1

Purpose

The purpose of this filing is to revise Southwest Gas Rule No. 22, Biomethane Gas, in compliance with California Public Utilities Commission (Commission) Decision (D.)16-12-043 issued on December 16, 2016, in Rulemaking (R.) 13-02-008 in response to a Petition for Modification (Petition)¹ and to implement the requirements adopted in Senate Bill (SB) 840 and Assembly Bill (AB) 2313. Ordering Paragraph 3 in D.15-06-029, as modified by D.16-12-043, states:

In order to specify which costs incurred by the developer of the biomethane project are eligible for the monetary incentive program, and to describe the program mechanics related to the distribution of funds to the developer, the utilities shall jointly fil[e] a Tier 2 Advice Letter to modify each of their existing interconnection tariffs. This Advice Letter shall set forth a description of the types of costs that qualify as interconnection costs under the monetary incentive program. In addition, the Advice Letter shall specify the process for determining if a facility has met the 30-day operational requirement, and the process for the distribution of the incentive payment. The Energy Division has discretion over the content and disposition of the Advice Letter and may elect to hold an informal workshop on the utilities' proposal in this Advice Letter before approving or rejecting this Advice Letter filing.

¹ Filed by the Coalition for Renewable for Natural Gas (CRNG) on December 1, 2015.



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February 6, 2017

Southwest Gas, Pacific Gas and Electric Company (PG&E), Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E), collectively referred to as "Joint Utilities," are concurrently making similar filings for changes to their respective tariffs associated with revisions to D.15-06-029 adopted in D.16-12-043. Attachment A (proposed tariff revisions) and Attachment B (program mechanics revisions) were developed in collaboration and consultation with the Joint Utilities.

Background

AB 1900 required the Commission to approve standards and requirements for health, safety, and pipeline integrity for biomethane gas injected into utility pipelines, and access rules ensuring nondiscriminatory open access. To implement these provisions, the Commission opened R.13-02-008 and bifurcated the proceeding into two phases. D.14-01-034 (Phase I), issued on January 22, 2014, identified 17 constituents of concern related to biomethane gas and adopted monitoring, testing, reporting, and record keeping protocols.

The Commission issued D.15-06-029 (Phase II) on June 11, 2015, to address who should bear the costs of complying with D.14-01-034 and, among other things, adopted a five-year monetary incentive program to encourage biomethane gas suppliers to design, construct, and safely interconnect with the natural gas utilities' pipeline systems. D.16-12-043, partially granted CRNG's Petition to modify D.15-06-029, by changing the operational requirement for the monetary incentive program from 30 consecutive days to a minimum of 30 days with a flow for 30 out of 40 days. D.15-06-029 was further modified in accordance with SB 840 and AB 2313. SB 840 sets aside a portion of the monetary incentive program funds to pay for the cost of a study to be conducted by the California Council on Science and Technology. AB 2313 extends the monetary incentive program to December 31, 2021, as well as increases incentive levels for non-dairy cluster and dairy-cluster biomethane projects from \$1.5 million to up to \$3 million and \$5 million, respectively.

Effective Date

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after Energy Division Approval), pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests this Advice Letter be approved March 8, 2017, which is 30 days from the date filed.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter filing and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:



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February 6, 2017

ATTN: Tariff Unit
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
E-mail: edtariffunit@cpuc.ca.gov
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed or faxed to:

Mr. Justin Lee Brown
Vice President/Regulation & Public Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Facsimile: 702-364-3452

Notice

Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is being filed pursuant to D.16-12-043.

Service

In accordance with GO 96 B, General Rule 7.2, Southwest Gas is serving copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list and parties on the official service list in R.13-02-008 (Attachment C).

Communications regarding this filing should be directed to:

Valerie J. Ontiveroz
Regulatory Manager/California
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P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7323
E-mail: valerie.ontiveroz@swgas.com

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: _____


Justin Lee Brown

Attachments

Distribution List

Advice Letter No. 1032

In conformance with GO 96-B, General Rule 4.3

The following individual has been served by regular, first-class mail:

Elizabeth Echols, Director
Office of Ratepayer Advocates
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94105

The following individuals or entities have been served by electronic mail:

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
SNewsom@semprautilities.com

San Diego Gas & Electric Company
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**Advice Letter No. 1032
Attachment A**

Proposed Tariff Sheets

RULE NO. 22

BIOMETHANE GAS
(Continued)

E. OPEN ACCESS TO INTERCONNECTION OF BIOMETHANE GAS SUPPLY
(Continued)

3. Interconnection Engineering Studies

- a. The Company will prepare a Detailed Engineering Study upon formal written request and receipt of payment for estimated charges from any Biomethane Gas supplier. A Detailed Engineering Study includes a description of all costs of construction, complete engineering construction drawings, and all construction, environmental permit applications, and right-of-way acquisition requirements.
- b. The Biomethane Gas supplier and the Company will execute an agreement prior to any work being completed on the Detailed Engineering Study and the Biomethane Gas supplier will provide payment equal to the estimated cost prior to the Company proceeding with the study. The Biomethane Gas supplier will be responsible for all actual costs of the analysis; an invoice or refund will be issued by the Company to the supplier at the completion of the analysis for any difference between the actual costs and the estimate.

F. BIOMETHANE INJECTION MONETARY INCENTIVE PROGRAM

The Biomethane Injection Monetary Incentive Program (Incentive Program) is an approximately six-year program adopted by the Commission in D.15-06-029, as modified by D.16-12-043, to encourage the production and distribution of Biomethane Gas in California. The Incentive Program entitles a Biomethane Gas supplier to receive a payment of up to 50% of the Biomethane Gas supplier's eligible project interconnection costs, not to exceed \$3 million for a non-dairy cluster Biomethane Gas project or \$5 million for a dairy cluster biomethane project. For a dairy cluster Biomethane Gas project, as defined in Public Utilities Code § 399.19, eligible costs include project interconnection costs as defined in Section F.1 of this Rule and costs incurred for Biogas gathering lines, including multiple pipelines installed to transport Biogas from three or more dairies in close proximity to one another to a centralized processing facility where the Biogas is processed to meet the Biomethane Gas standards set forth in this Rule and injected into a single interconnection point on the Company's pipeline system. For either a non-dairy cluster or dairy cluster Biomethane Gas project, the Biomethane Gas supplier must successfully interconnect with the Company's pipeline system and remain

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RULE NO. 22

BIOMETHANE GAS
(Continued)

F. BIOMETHANE INJECTION MONETARY INCENTIVE PROGRAM (Continued)

operational for a minimum 30 out of 40-day operational period in accordance with the requirements set forth in Section F.2 of this Rule to be eligible for a payment through the Incentive Program. The total Incentive Program funding amount authorized by the Commission is \$40 million, which includes the California Council on Science and Technology study costs, and is applicable to all California natural gas utilities. The Incentive Program sunsets on December 31, 2021, or when the Incentive Program funding is exhausted.

1. Qualifying Interconnection Costs

Costs eligible to be credited under this Incentive Program include Engineering Study and Design costs, total installed costs of point of receipt facilities (e.g., meters, regulators, appurtenant facilities, quality measurement, odorization facilities and auxiliary facilities), Company facility enhancement costs (e.g., Company-owned gas pipelines, and other related system upgrades and enhancements required to enable continued safe and reliable operation of the Company system due to the addition of each Biomethane Gas interconnection), and facility costs necessary to interconnect downstream of the Biomethane Gas supplier's processing plants for the purpose of delivering Biomethane Gas onto the Company's system. Other upstream costs, such as the costs for processing or blending, (including pipelines used for blending), do not qualify as interconnection costs under the Incentive Program. The Biomethane Gas supplier shall provide cost information to the Company for review as eligible costs under the Program, in a timely manner, as specified by the Company.

2. Operational Requirement

The operational requirement shall be met only if the Biomethane Gas supplier successfully interconnects with the Company's pipeline system, and remains in operation for a minimum of 30 out of 40 days, with a flow each of those 30 days within the measurement range of the meter, as specified by Company measurement standards and based on the meter type as specified by the Company and site conditions and shall exclude any interruption of delivery as specified by the Company in Rule No. 14, Continuity of Service, of this California Gas Tariff. At least two business days in advance of the 40-day operational period, the Biomethane Gas supplier shall provide to the Company a written

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RULE NO. 22

BIOMETHANE GAS
(Continued)

F. BIOMETHANE INJECTION MONETARY INCENTIVE PROGRAM (Continued)

2. Operational Requirement (Continued)

declaration notice that specifies when the 40-day operational period is to begin and end. The Biomethane Gas supplier may restart the 40-day operational period at any time by providing a new written declaration notice specifying the new start and end dates at least two business days before the new 40-day operational period is to begin.

3. Distribution of Incentive Program Payment

Within 60 days following the successful operational period set forth in Section F.2 of this Rule, the Company will pay the Biomethane Gas supplier in the amount of up to 50% of the eligible reconciled and undisputed portions of the interconnection costs, not to exceed \$3 million for non-dairy cluster Biomethane Gas project or \$5 million for a dairy cluster Biomethane Gas project. A payment will be provided to the Biomethane Gas supplier for all costs included in the reconciliation that have been paid in full.

In the event that all interconnection costs have not been reconciled by the Company and the Biomethane Gas supplier within 60 days following the successful operational period, the Company shall pay the Biomethane Gas supplier upon cost reconciliation. If additional eligible cost information becomes available within 12 months following the initial payment, the Company shall pay the Biomethane Gas supplier 50% of the remaining eligible interconnection costs, not to exceed \$3 million for a non-dairy cluster Biomethane Gas project or \$5 million for a dairy cluster Biomethane Gas project, including all previous payments. The Company will provide notification to the Commission Energy Division Director and the Biomethane Gas supplier of the initial payment, as well as any other potentially eligible future payments.

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Advice Letter No. 1032
Attachment B

Biomethane Program Mechanics Description

ATTACHMENT B BIOMETHANE PROGRAM MECHANICS DESCRIPTION

Item 1: Set forth a description of the types of costs that qualify as interconnection costs under the monetary incentive program

Costs eligible to be credited under this incentive program include study and design costs, total installed costs of receipt point facilities (e.g., meters, regulators, appurtenant facilities, quality measurement, odorization facilities and auxiliary facilities), utility facility enhancement costs (e.g., utility-owned gas pipelines, and other related system upgrades and enhancements required to enable continued safe and reliable operation of the utility system due to the addition of each biomethane interconnection),¹ facility costs necessary to interconnect downstream of biomethane project developer's processing plants for the purpose of delivering biomethane onto the utility's system, and, for dairy cluster biomethane projects as defined in the Public Utilities Code Section 399.19 and in the utility tariff rules², the costs incurred for biogas gathering lines, including multiple pipelines installed to transport biogas from three or more dairies in close proximity to one another to a centralized gas processing facility for pipeline injection. Other upstream costs, such as the costs for processing or blending, (including the pipelines used for blending), do not qualify as interconnection costs under the monetary incentive program. The biomethane project developer shall provide cost information to the utility for eligible costs in a timely manner, as specified by the utility.

Item 2: Specify the process for determining if a facility has met the 30 out of 40-day operational requirement

The operational requirement shall be met only if the biomethane project developer successfully interconnects with the utility's pipeline system, and remains in operation for a minimum of 30 days within a 40 day operational period. At least two business days in advance of the 40-day operational period, the biomethane project developer shall provide to the utility a written declaration notice that specifies when the 40-day operational period is to begin and end. Biomethane deliveries must occur for 30 of the 40 days within the measurement range of the meter, as specified by utility measurement standards and based on meter type as specified by the utility and site conditions, and shall exclude any interruption of delivery as specified by utility gas rules by extending the 40 day period for each day deliveries are interrupted by the utility.³ The biomethane project developer may restart the 40 day operational period by providing the utility a new written declaration notice specifying the new start and end dates at least 2 business days before the new operational period is to begin.

¹ Engineering and capacity studies, agreement terms and processes are specific to each utility as specified in their rules and tariffs; see SDG&E Rule 39, SoCalGas Rule 39, PG&E Rule 21, and SWG Rule 22.

² See SDG&E Rule 39, SoCalGas Rule 39, PG&E Rule 21, and SWG Rule 22.

³ See SDG&E Rule 14, SoCalGas Rule 23, PG&E Rule 14, and SWG Rule 14.

ATTACHMENT B
BIOMETHANE PROGRAM MECHANICS DESCRIPTION

Item 3: Specify the process for the distribution of the incentive payment

Within 60 days following the successful operational period (as defined in Item 2), the utility will pay or credit⁴ the biomethane project developer in the amount of 50% of the eligible reconciled and undisputed portions of the interconnection costs (as defined in Item 1), not to exceed \$3 million per interconnection for a non-dairy cluster biomethane project, or \$5 million per interconnection for a dairy cluster biomethane project, as defined in Public Utilities Code Section 399.19 and in the utility tariff rules⁵.

In the event that all interconnection costs have not been reconciled by the utility and the developer within 60 days following the successful operational period, the utility shall resume paying the biomethane project developer upon cost reconciliation. If additional eligible cost information becomes available within 12 months following the initial payment, the utility shall pay to the biomethane project developer for up to 50% of the remaining eligible interconnection costs, not to exceed \$3 million per interconnection for a non-dairy cluster biomethane project, or \$5 million per interconnection for dairy cluster biomethane project, as defined in Public Utilities Code Section 399.19 and in the utility tariff rules⁶, including all previous payments.

The utility will provide notification to the CPUC Director of the Energy Division and the biomethane project developer of the initial payment as well as any other potentially eligible future payments.

⁴ A payment will be provided to the biomethane project developer if all costs have been paid in full; if there are remaining costs it shall be treated as a credit.

⁵ See SDG&E Rule 39, SoCalGas Rule 39, PG&E Rule 21, and SWG Rule 22

⁶ Id.

Advice Letter No. 1032
Attachment C

R.13-02-008 Service List



California
Public Utilities
Commission



CPUC Home

CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

**PROCEEDING: R1302008 - CPUC - OIR TO ADOPT
FILER: CPUC
LIST NAME: LIST
LAST CHANGED: FEBRUARY 3, 2017**

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