Canceling

40th Revised P.U.C.N. Sheet No.

39th Revised P.U.C.N. Sheet No.

10

STATEMENT OF RATES FEFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

				Gas		Cost		_		_	
Schedule			Delivery	Ba	se Tariff	_	eferred gy Account		newable nergy		urrently ffective
Number	Description	С	harge <u>3</u> /	Enei	gy Rate 4/		justment		ram Rate		riff Rate
SG-RS	Single-Family Residential Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm:		10.80	•	04070	((40744)	((00000)		10.80
	All Usage	\$.35663	\$.31876	(\$.12714)	(\$.00368)	\$.54457
SG-RM	Multi-Family Residential Gas Service	\$	9.00							\$	9.00
	Basic Service Charge per Month Commodity Charge per Therm:	Φ	9.00							Ф	9.00
	All Usage	\$.33717	\$.31876	(\$.12714)	(\$.00368)	\$.52511
SG-RAC	Air Conditioning Residential Gas Service										
<u> </u>	Basic Service Charge per Month	\$	10.80							\$	10.80
	Commodity Charge per Therm:	Φ	40007	c	04070	/(40744)	(00000)	Φ.	22004
	All Usage	\$.13267	\$.31876	(\$.12714)	(\$.00368)	\$.32061
SG-G1	General Gas Service - 1	œ	OF 80							\$	25.00
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							Ф	25.80
	All Usage	\$.36028	\$.31876	(\$.12714)	(\$.00368)	\$.54822
G-G2	General Gas Service - 2										
	Basic Service Charge per Month	\$ 1	60.00							\$ 1	60.00
	Commodity Charge per Therm:	•		•		((0)		•	
	All Usage	\$.13706	\$.31876	(\$.12714)	(\$.00368)	\$.32500
SG-G3	General Gas Service - 3	Ф о	50.00							Φ 0	50.00
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 3:	50.00							φз	350.00
	All Usage	\$.11106	\$.31876	(\$.12714)	(\$.00368)	\$.29900
SG-G4	General Gas Service - 4										
	Basic Service Charge per Month	\$1,000.00								\$1,000.00	
	Commodity Charge per Therm:	•	00000	•	04070	((40744)	/(00000)	Φ.	00007
	All Usage	\$.03833	\$.31876	(\$.12714)	(\$.00368)	\$.22627
	Demand Charge 5/	\$.03950							\$.03950
SG-AC	Air Conditioning Gas Service	œ ·	25.90							¢	25.90
	Basic Service Charge per Month Commodity Charge per Therm:	Ф	25.80							\$	25.80
	All Usage	\$.07772	\$.31876	(\$.12714)	(\$.00368)	\$.26566

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11

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost						l
Schedule Number	Description		Delivery narge <u>3</u> /		ase Tariff rgy Rate <u>4</u> /	Ener	Deferred gy Account ljustment	Е	newable inergy ram Rate	Е	urrently ffective riff Rate	
SG-WP	Water Pumping Gas Service											l
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	50.00							\$ 2	50.00	l
	All Usage	\$.13152	\$.31876	(\$.12714)	(\$.00368)	\$.31946	l
SG-EG	Small Electric Generation Gas Service											l
	Basic Service Charge per Month Commodity Charge per Therm:	Oth	nerwise App	olicable	Rate Sche	dule						l
	All Usage	\$.07772	\$.31876	(\$.12714)	(\$.00368)	\$.26566	h
	Gas Service for Compression											l
SG-CNG	on Customer's Premises 6/											l
	Basic Service Charge per Month	\$	25.80							\$	25.80	l
	Commodity Charge per Therm:											l
	All Usage	\$.11535	\$.31876	(\$.12714)	(\$.00368)	\$.30329	١,
SG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:	-										l
	All Usage	\$.33355	\$.31876	(\$.12714)	(\$.00368)	\$.52149	l
SG-OS	Optional Gas Service											l
SG-AS	Alternative Sales Service	Ass	specified or	Shee	Nos. 48 th	rough	51.					
	-	Ass	specified or	n Shee	Nos. 52 th	rough	53.					

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$.01494 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.22858 per therm and the Imbalance Reservation Charge is \$.07358 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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Canceling

(Continued)

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11A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30708	.29117	.11123	.33746	.10507	.08112
Accumulated Deferred Interest Rate Adjustment	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)
General Revenues Adjustment	.02811	.02456	.00000	.00138	.01055	.00850
Gas Infrastructure Replacement Rate	.00717	.00717	.00717	.00717	.00717	.00717
Conservation and Energy Efficiency	.01462	.01462	.01462	.01462	.01462	.01462
Total	.35663	.33717	.13267	.36028	.13706	.11106

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01689	.05628	.11008	.05628	.09391	.31211
Accumulated Deferred Interest Rate Adjustment	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00717	.00717	.00717	.00717	.00717	.00717
Conservation and Energy Efficiency	.01462	.01462	.01462	.01462	.01462	.01462
Total	.03833	.07772	.13152	.07772	.11535	.33355

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00252 per therm for the Unrecovered Gas Cost R Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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