California Gas Tariff

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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

		Charges [3]						
		and	Subtotal Gas	Other Sur			Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	
GN-10-Residential Gas Service								
Basic Service Charge	\$5.00						\$5.00	
Cost per Therm	Ψ0.00						Ψ0.00	
Baseline Quantities	\$.73294	\$.19984	\$.93278	\$.00139	\$.02947	\$.29918	\$1.26282	R
Tier II	.84375	.19984	1.04359	.00139	.02947	.29918	1.37363	R
GN-12-CARE Residential Gas Service	_							
Basic Service Charge	\$4.00						\$4.00	
Cost per Therm					• • • • • • •			_
Baseline Quantities	\$.48655	\$.19984	\$.68639	\$.00139		\$.29918	\$1.00451	R
Tier II	.57520	.19984	.77504	.00139	.01755	.29918	1.09316	R
GN-15-Secondary Residential Gas Service								
Basic Service Charge	- \$6.00						\$6.00	
Cost per Therm	\$.88171	\$.19984	\$1.08155	\$.00139	\$.02947	\$.29918	\$1.41159	R
·								
GN-20-Multi-Family Master-Metered Gas								
Service								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	.							_
Baseline Quantities	\$.73294	\$.19984	\$.93278	\$.00139	\$.02947	•	\$1.26282	R
Tier II	.84375	.19984	1.04359	.00139	.02947	.29918	1.37363	R
GN-25-Multi-Family Master-Metered Gas								
Service-Submetered								
Basic Service Charge	- \$25.00						\$25.00	
Cost per Therm	•						•	
Baseline Quantities	\$.73294	\$.19984	\$.93278	\$.00139	\$.02947	\$.29918	\$1.26282	R
Tier II	.84375	.19984	1.04359	.00139	.02947	.29918	1.37363	R
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)	
CN 25 Aprioulture Freelesses Hessian 8								
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm	φ 0.00						φ 0.00	
First 100	\$.38618	\$.19984	\$.58602	\$.00139	\$.01755	\$.29918	\$.90414	R
Next 500	.28812	.19984	.48796	.00139	.01755	.29918	.80608	R
Next 2,400	.19265	.19984	.39249	.00139	.01755	.29918	.71061	R
Over 3,000	.04587	.19984	.24571	.00139	.01755	.29918	.56383	R
GN-40-Core General Gas Service	- .							
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	Ф CO740	Ф 40004	Ф 00700 (t 00400	Ф 0004 7	Ф 00040	£4.40700	_
First 100	\$.60748	\$.19984		\$.00139	\$.02947 .02947	\$.29918	\$1.13736	R
Next 500 Next 2,400	.48490 .36557	.19984 .19984	.68474 .56541	.00139 .00139	.02947	.29918 .29918		R R
Over 3,000	.18209	.19984	.38193	.00139	.02947	.29918		R
G voi 0,000	.10200	.10004	.00100	.00100	.02047	.20010	.,,,,,,,	l'`
GN-50-Core Natural Gas Service for Motor								
Vehicles	=							
Basic Service Charge	\$25.00			_			\$25.00	L
Cost per Therm	\$.10134	\$.19984	\$.30118	\$.00139	\$.02947	\$.29918	\$.63122	R
								I

		Issued by	Date Filed	March 31, 2017
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Decision No.		Vice President	Resolution No.	

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 88th Revised 87th Revised

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STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

		Charges [3] and	Subtotal Gas	Other Sur	charges		Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.28220	\$.19984	\$.48204	\$.00139	\$.02947	\$.29918	\$.81208	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.27613	\$.19984	\$.47597	\$.00139		\$.29918	\$.77654	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.16986	(\$.02764)	\$.14222	\$.00139	\$.02947		\$.17308	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	-						\$.00343	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm	_						\$.00168	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_							
MHPS Surcharge per Space per Month							\$.21000	1

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-	-12,	GN-35, GN-40,	
	GN- GN-	-15, 20	GN-50, GN-60.	
Charges and Adjustments Description	GN	- ,	GN-66	GN-70
Upstream Interstate Charges				
Storage	\$.022	249	
Reservation		.22	103	
IRRAM Surcharge		.000	000	\$.00000
Balancing Account Adjustments				
FCAM*		(.043	368)	(.02764)
GHGBA**				
Non-Covered Entities				
Covered Entities				
Total Rate Adjustment	\$.199	984	(\$.02764)

^{*} The FCAM surcharge includes an amount of (\$.02764) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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